

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/27/09

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: KCC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

12-8-06	12-17-06	12-18-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21972-00-00

County: Lane

☐ E2 ☐ W2 ☐ NE Sec. 6 Twp. 18 S. R. 30 ☐ East ☒ West

1290 feet from S (N) (circle one) Line of Section

1575 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Curran Well #: 1-6

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2891' Kelly Bushing: 2896'

Total Depth: 4870' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 303 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANK 10-30-08
(Data must be collected from the Reserve Pit)

Chloride content 16,200 ppm Fluid volume 470 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 3/27/07

Subscribed and sworn to before me this 27th day of March

20 07 KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10

Date Commission Expires: 10-22-10

KCC Office Use ONLY

☒ Letter of Confidentiality Received
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Curran Well #: 1-6
 Sec. 6 Twp. 18 S. R. 30 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CDL/CNL/PE/SONIC/DIL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3891	-995
Lansing	3931	-1035
Stark Sh	4214	-1318
Base KC	4324	-1428
Pawnee	4424	-1528
Cherokee Sh	4463	-1567
Mississippian	4558	-1662

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	303'	Common	200	3%CC + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D&A				
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Date: 12/12/06

Sold Lario Oil & Gas Company
To: P. O. Box 307
Kingman, KS
67068

KCC
MAR 27 2007
CONFIDENTIAL

Cust I.D.....: Lario AFE #06-292
P.O. Number...: Curran 1-6 (Surface casing)
P.O. Date.....: 12/12/06

Due Date.: 01/11/07
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	12.2000	2440.00	T
Hel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	211.00	SKS	1.9000	400.90	E
Mileage	45.00	MILE	18.9900	854.55	E
211 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	45.00	MILE	6.0000	270.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
[f Account CURRENT take Discount of 523.32
ONLY if paid within 30 days from Invoice Date

Subtotal:	5233.25
Tax.....	153.32
Payments:	0.00
Total....	5386.57

Adm.	Encl.	File	Other
SC			
RG			
HY			
ED			
SD			

DEC 27 2006

Handwritten: *ad*, *yc*, *all*, *all*, *TC*, *DM*, *KE*, *GV*, *SE*, *ad*, *yc*

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

Jim Kilgley
12.22.06

ALLIED CEMENTING CO., INC. 25168

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>12-9-06</u>	SEC. <u>6</u>	TWP. <u>18S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>1:30 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>CURRAN</u>	WELL # <u>1-6</u>	LOCATION <u>GRISTON 3 1/2 E-3 N-1 W-1/2 S- W 1/4</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

KCC

CONTRACTOR <u>1/11 DRILL #4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>310'</u>
CASING SIZE <u>8 3/4"</u>	DEPTH <u>308'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18 1/2 BBLs</u>	

MAR 27 2007
CONFIDENTIAL

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>422</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>LONNIE</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>200 SKs</u>	@ <u>12 2/3</u>	<u>2440 00</u>
POZMIX		@	
GEL	<u>21 SKs</u>	@ <u>16 65</u>	<u>66 60</u>
CHLORIDE	<u>7 SKs</u>	@ <u>46 60</u>	<u>326 30</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>211 SKs</u>	@ <u>1 90</u>	<u>400 80</u>
MILEAGE	<u>94 PER SK / MILE</u>		<u>854 50</u>
TOTAL			<u>4088 25</u>

REMARKS:
CEMENT OK CIRC

SERVICE

DEPTH OF JOB	<u>308'</u>
PUMP TRUCK CHARGE	<u>815 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>45 MI</u> @ <u>6 00</u> <u>270 00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1085 00</u>	

CHARGE TO: LARIO OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

THANK YOU

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>	<u>60 00</u>
	@
	@
	@
	@
	@
TOTAL <u>60 00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry Roberts

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME Terry Roberts NTO

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 106001

Invoice Date: 12/20/06

Sold Lario Oil & Gas Company
To: P. O. Box 307
Kingman, KS
67068

KCC
MAR 27 2007
CONFIDENTIAL

Cust I.D.....: Lario
P.O. Number...: Curran 1-6 (AFE# 06-202)
P.O. Date.....: 12/20/06 (P4A)

Due Date.: 01/19/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Pozmix	110.00	SKS	6.1000	671.00	T
Seal	15.00	SKS	16.6500	249.75	T
FloSeal	69.00	LBS	2.0000	138.00	T
Handling	292.00	SKS	1.9000	554.80	T
Mileage	45.00	MILE	26.2800	1182.60	T
292 sks @ >09 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	45.00	MILE	6.0000	270.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	6034.15
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	319.81
If Account CURRENT take Discount of <u>603.41</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	6353.96

Tom Beum 1-2-07

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

ad

Acct	Expl	File	Chg to Pay
GC			
RG			
HY			
EV			
CH			
KE			
OV			
SE			
UM			

JAN 08 2007

ALLIED CEMENTING CO., INC.

26260

REMIT TO 'P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>12-17-06</u>	SEC. <u>4</u>	TWP. <u>18</u>	RANGE <u>30</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>10:45pm</u>	JOB START <u>11:45pm</u>	JOB FINISH <u>2:45am</u>
LEASE <u>Curran</u>		WELL # <u>1-6</u>		LOCATION <u>Amy 2 1/2 W 30 1 1/4 N 1/4 S 1/4 S</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Val Dalg # 24</u>	
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4870'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>303'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>MIKE</u>
# <u>224</u>	HELPER <u>J. Weighous</u>
BULK TRUCK	
# <u>344</u>	DRIVER <u>Don</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>50 x e. 2190'</u>	
<u>80</u>	<u>1500</u>
<u>50</u>	<u>750</u>
<u>50</u>	<u>330</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>BA</u>
<u>10</u>	<u>MA</u>
<u>Thanks</u>	

CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jim R. Weighous
Allied Cementing
Co. Inc.

OWNER <u>LARIO OIL & GAS</u>
CEMENT
AMOUNT ORDERED <u>MAR 27 2007</u>
<u>275 6 3/4 6 1/2 6 1/2</u>
<u>1/4" #7 Flo Seal pens</u>
<u>KCC</u>
<u>CONFIDENTIAL</u>

COMMON	<u>16.54</u>	@	<u>12.20</u>	<u>2013.00</u>
POZMIX	<u>11.04</u>	@	<u>6.10</u>	<u>671.00</u>
GEL	<u>15.44</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL</u>	<u>69¢</u>	@	<u>2.00</u>	<u>138.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>29¢</u>	@	<u>1.90</u>	<u>554.80</u>
MILEAGE	<u>29¢</u>	@	<u>45</u>	<u>1182.00</u>
TOTAL				<u>4809.15</u>

SERVICE

DEPTH OF JOB	<u>2190</u>
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>45</u> @ <u>6.00</u> <u>270.00</u>
MANIFOLD	@
	@
	@

TOTAL 1225.00

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____