

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-9-09  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Robert P. Bayer II

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KANSAS CORPORATION COMMISSION  
MAR 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 095-22062-0000  
County: Kingman  
\_\_\_\_\_ W2 - SW - SW Sec. 24 Twp. 27S S. R. 5  East  West  
660 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Kerschen Well #: 1-24  
Field Name: Bonjour  
Producing Formation: Mississippian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-11-06	11-18-06	12-24-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Elevation: Ground: 1490' Kelly Bushing: 1498'  
Total Depth: 4083' Plug Back Total Depth: 4025'  
Amount of Surface Pipe Set and Cemented at 292 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2447' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt Inj 10-30-08  
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 900 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 3-9-07

Subscribed and sworn to before me this 9th day of March, 2007.

Notary Public: Kathy L. Ford  
My Appt. Expires 10-22-10  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lafio Oil & Gas Company Lease Name: Kerschen Well #: 1-24  
 Sec. 24 Twp. 27S S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

DIL/CDL/CNL/PE/GR

<input checked="" type="checkbox"/> Log.	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2696	-1198
Lansing	2959	-1461
Stark Shale	3357	-1859
Pawnee	3550	-2052
Cherokee Shale	3602	-2104
Mississippian	3753	-2255
Kinderhook	4036	-2538

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 - 5/8"	23#	292'	60/40 Poz	180	2% gel + 3% CC
Production	7 - 7/8"	5 - 1/2"	15.5#	4073'	AA-2	See below	
DV tool				2447'	AA-2	130	10# salt + 5% kolseal +

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">.8% FLA-322+ .75% GB+ .2% DF</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Lead: 25 sx 60/40 Poz
				Tail: 180 sx 0.8% FLA-322 +10# salt+.75% GB+.20% DF + 1/4# CF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3764'-66'; 3770'-72'; 3780'-84'	3500 gal 15% NEFE+1000# rock salt	
		29,500 65Q N2 gel + 5000# 100 mesh +	
		31,000# 12/20 + 6,000# 12/20 RCS	
6	3794' - 3802'	500 gal 15% NEFE acid	3794'-3802'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 - 3/8"	3730'	3730'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-8-07			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	120	210	40,000	32.5

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		611143	11/18/06	15382	Pratt
<b>Service Description</b>					
<b>Cement</b>					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Kerchen	1-24	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
		06-200		Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Brad Sander			Bobby Drake		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	385	\$15.90	\$6,121.50 (T)
C195	FLA-322	LB	291	\$7.50	\$2,182.50 (T)
C221	SALT (Fine)	GAL	2189	\$0.25	\$547.25 (T)
C312	GAS BLOCK	LB	273	\$5.15	\$1,405.95 (T)
C243	DEFOAMER	LB	73	\$3.45	\$251.85 (T)
C194	CELLFLAKE	LB	91	\$3.70	\$336.70 (T)
C304	SUPER FLUSH II	GAL	2000	\$1.53	\$3,060.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,583.00	\$4,583.00 (T)
F181	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$726.00	\$726.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	817	\$1.60	\$1,307.20
E107	CEMENT SERVICE CHARGE	SK	385	\$1.50	\$577.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00

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**WICHITA, KS**

Asst.	Eqpt.	File	OK to Pay
AC			
KG			
KY			
KV			
GU			

NOV 27 2006

*BS*  
*11-25-06*

**Sub Total:** \$25,279.55  
**Discount:** \$4,045.06  
**Discount Sub Total:** \$21,234.49  
**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$908.01  
**(T) Taxable Item Total:** \$22,142.50

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date	11-18-06	Customer ID	AFE # 16-200	Lease	Kerchen	Well #	1-24	Legal	24-27s-5w
Charge	Largo Oil & Gas	County	Kingman	State	Ks.	Station	Pratt	Depth	45.10
		Formation		Casing	5 1/2	Casing Depth		TD	
		Customer Representative	Brad	Treater	Bobby Drake	Job Type	5 1/2 Stage N.W.		
AFE Number		PO Number		Materials Received by	X Brad Sander				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<del>P</del>	D205	205sk	AA2		
P	D205	180sk	AA2		
P	C195	291lb.	FLA-322		
P	C221	2189lb.	Salt (Fine)		
P	C312	273 lb.	Gas Blok		
P	C243	73 lb.	Defoamer		
P	C194	91 lb.	Cellflake		
P	C304	2000 gal	Super Flush II		
P	F101	1ea.	Turbolizer, 5 1/2"		
P	F251	1ea.	Two Stage Cement Collar, 5 1/2"		
P	F181	1ea.	Weathered Latch Down Plug & Baffle, 5 1/2"		
P	F211	1ea.	Auto Fill Float Shoe, 5 1/2"		
P	F121	1ea.	Basket, 5 1/2"		
P	F800	1ea.	Threadlock Compound Kit		
<del>P</del>	<del>C144</del>	<del>1ea.</del>	<del>GLT</del>		
P	E100	90 ml.	Heavy Vehicle Mileage		
P	E701	45 ml.	Pickup Mileage		
P	E104	417 fm.	Bulk Delivery		
P	E107	385sk.	Cement Service Charge		
P	R209	1ea.	Cement Pump, 4200' - 4500'		
P	R701	1ea.	Cement Head Rental		
P	R702	1ea.	Casing Service Rental		
P	R404	1ea.	Derrick Charge		
				Discounted Price - \$21,234.49	

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WICHITA, KS

Customer <i>Larco Oil &amp; Gas</i>	Lease No.	Date <i>11-18-06</i>	
Lease <i>Kerchen</i>	Well # <i>1-24</i>		
Field Order # <i>15382</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 2stage New Well</i>	Formation <i>(4678')</i>	County <i>Kingman</i>	State <i>Ks.</i>
		Legal Description <i>24-275-5w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>Cont. -</i>	Acid <i>140sk. AA2</i>	Pre Pad <i>1.45ft<sup>3</sup></i>	Max	RATE	PRESS	ISIP <i>KCC</i>
Depth <i>4078</i>	Depth	From	To	Pad	Min			<i>MAR 09 2007</i>
Volume <i>97</i>	Volume	From	To	Frac	Avg			<b>CONFIDENTIAL</b>
Max Press <i>1500</i>	Max Press	From	To	Flush <i>96bbl.</i>	HHP Used			Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Gas Volume				Total Load
Plug Depth <i>4033</i>	Packer Depth	From	To					

Customer Representative <i>Brad</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>229</i>	<i>316</i>
Driver Names <i>Drake</i>	<i>McDane</i>	<i>LaChance</i>
	<i>Lesley</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>On location w/ Float Eqp.</i>
<i>1230</i>					<i>Trucks on location - Safety Meeting</i>
<i>1240</i>					<i>Run Csg. - Cont. - 1, 4, 11, 15, 19, 39, 42, 45</i>
<i>1415</i>					<i>Bkt. - 35 D.V. Tool - 36 (2490')</i>
<i>1435</i>					<i>Csg. on Bottom</i>
<i>1810</i>	<i>200</i>		<i>24</i>	<i>4.5</i>	<i>Hook up to Csg. - Break Line w/ Rig.</i>
<i>1815</i>	<i>200</i>		<i>3</i>	<i>4.5</i>	<i>Super Flush II</i>
<i>1816</i>	<i>200</i>		<i>50</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>1840</i>					<i>Mix Cont. @ 15.0#/gal.</i>
<i>1850</i>	<i>100</i>		<i>50</i>	<i>5.0</i>	<i>Release Plug - Clear Pump + Lines</i>
<i>1900</i>	<i>100</i>		<i>50</i>	<i>5.0</i>	<i>Start Disp. (H2O)</i>
<i>1905</i>	<i>300</i>		<i>73</i>	<i>5.0</i>	<i>Start Mud Disp.</i>
<i>1911</i>	<i>1500</i>		<i>96</i>		<i>Lift Pressure</i>
<i>1915</i>					<i>Plug Down</i>
<i>1935</i>	<i>900</i>				<i>Drop Bomb</i>
<i>1940</i>					<i>Open D.V. Tool</i>
					<i>Circulate</i>
					<i>Stage 1 Complete</i>

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WICHITA, KS

2nd Stage

## TREATMENT REPORT

Customer <i>Carlo Oil &amp; Gas</i>	Lease No.	Date <i>11-18-06</i>	
Lease <i>Kerchen</i>	Well # <i>1-24</i>		
Field Order # <i>15342</i>	Station <i>Pratt</i>	Casing <i>5/2</i>	Depth
Type Job <i>5/2 2stage New Well</i>	Formation	County <i>Kingman</i>	State <i>Ks.</i>
		Legal Description <i>24-275-5w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>1425K AA2</i>	RATE	PRESS	ISIP	
Depth <i>2410</i>	Depth	From	To	Pre Pad <i>1.45 ft 3</i>	Max		5 Min.	
Volume <i>59</i>	Volume	From	To	Pad	Min		<i>KOC</i>	
Max Press <i>1100</i>	Max Press	From	To	Frac	Avg		<i>MAR 09 2007</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>2410</i>	Packer Depth	From	To	Flush <i>59.5 Bbl.</i>	Gas Volume		Total Load	

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Customer Representative <i>Brad</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 238 316</i>		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2145</i>	<i>250</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>2153</i>	<i>250</i>		<i>3</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>2154</i>	<i>250</i>		<i>48</i>	<i>5.0</i>	<i>Pre Cont. @ 15.0#/gal</i>
<i>2203</i>					<i>Release Plug - Clean Pump &amp; Lines</i>
<i>2206</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>2215</i>	<i>900</i>		<i>45</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>2220</i>	<i>1700</i>		<i>59.5</i>	<i>5.5</i>	<i>Plug Down</i>
<i>2225</i>			<i>7</i>		<i>Plug Rat &amp; Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105463

Invoice Date: 11/21/06

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

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WICHITA, KS

Cust I.D.....: Lario *Casing pt 11/19*  
P.O. Number...: Kerschen 1-24  
P.O. Date.....: 11/21/06 *(AFE#06-200)*

Due Date.: 12/21/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Pozmix	72.00	SKS	5.8000	417.60	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mielage	40.00	MILE	17.0100	680.40	E
189 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 415.18  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4151.85  
Tax.....: 103.74  
Payments: 0.00  
Total....: 4255.59  
(415.18)  
3,840.41

*ad*

Ant.	Exp.	File	OK to Pay
NOV 28 2006			

*ad*

DEL	MH	MJ		DN	BS
Prod	Expl	D.P.	FILE		
Rec'd			Acctg		
CF	SH	BA	CF	SH	BA
AL	NE	MJ	AL	NE	MJ
NN	PH		NN	PH	

*BS*  
*11-27-06*

# ALLIED CEMENTING CO., INC. 24980

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

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DATE <u>11-11-06</u>	SEC. <u>24</u>	TWP. <u>27s</u>	RANGE <u>5w</u>	ON LOCATION <u>1:00</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Keischen</u>	WELL # <u>1-24</u>	LOCATION <u>54 + Mt. Vernon Exit</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 N, 1E, 1/4 N, E into</u>			

CONTRACTOR Duke #2 OWNER Lario Oil + Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 292'

CASING SIZE 8 5/8 DEPTH 292'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 1 7/8 Bbls water

CEMENT AMOUNT ORDERED  
180 sx 60:40:2+3%cc

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 414-302 HELPER Dennis Cushman

BULK TRUCK # 353 DRIVER Rick Miranda

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>108</u>	<u>A</u>	@	<u>10.65</u>	<u>1150.20</u>
POZMIX	<u>72</u>		@	<u>5.80</u>	<u>417.60</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@	<u>46.60</u>	<u>279.60</u>
ASC			@		

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>189</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>40 x 189 x .09</u>			<u>680.40</u>
TOTAL				<u>2936.85</u>

REMARKS:  
Run 292' 8 5/8" csg. Break circulation w/ Rig. Mix + pump 180 sx cement Release plug + Displace w/ 1 7/8 Bbls water, leads 15' cement in pipe + shut in.

Cement did circulate

SERVICE

DEPTH OF JOB	<u>292'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>6.00</u>	<u>240.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1155.00</u>

CHARGE TO Lario Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

1-TWP	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

SIGNATURE John J. Ambrose

TOTAL CHARGE 4151.85

DISCOUNT 415.19 IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_