

"CONFIDENTIAL"

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-9-09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/2/06 12/8/06 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

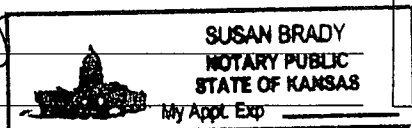
API No. 15 - 179-21166-0000
County: Sheridan
NW SE SW Sec. 26 Twp. 6 S. R. 26 East West
2170 N feet from S / N (circle one) Line of Section
2025 W feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stowell Well #: 2-28
Field Name: Razor Edge
Producing Formation: N/A
Elevation: Ground: 2644' Kelly Bushing: 2649'
Total Depth: 4075' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 370 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH1030-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 3-9-07
Subscribed and sworn to before me this 9th day of March,
2007.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 12 2007
KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Stowell Well #: 2-28
 Sec. 26 Twp. 6 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> SEE ATTACHED LIST KCC MAR 09 2007 CONFIDENTIAL </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		370	Common	250	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio ----- Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		RECEIVED MAR 12 2007

KCC WICHITA

ACC-1

Stowell #2-28
Daily drilling report
Page two

Stowell #2-28 2170 FNL 2025 FWL Sec. 28-T6S-R26W 2649' KB							Stowell #1-28 330 FNL 2000 FWL Sec. 28-T6S-R26W 2645' KB	
Formation	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log tops	Datum
Anhydrite	2302	+347	-16	2300	+345	-18	2282	+363
B/Anhydrite	2335	+314	-18	2334	+315	-17	2313	+332
Topeka	3561	-912	-25	3560	-911	-24	3532	-887
Heebner	3768	-1119	-30	3768	-1119	-30	3734	-1089
Toronto	3786	-1137	-29	3790	-1141	-32	3754	-1109
Lansing	3806	-1157	-30	3806	-1157	-30	3772	-1127
BKC	4014	-1365	-25	4016	-1367	-27	3985	-1340
Arbuckle							4288	-1643
TD	4075	-1426		4074	-1425		4309	-1664

KCC
MAR 09 2007
CONFIDENTIAL

RECEIVED
MAR 12 2007
KCC WICHITA

Stowell #2-28

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Razors Edge Prospect #3183

2170 FNL 2025 FWL
Sec. 28-T6S-R26W
Sheridan County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Paul Gunzelman

Call Depth: 3100'
Spud: 12/2/06 @ 4:15 p.m.
Completed: 12/8/06 P & A

API # 15-179-21166
Casing: 8 5/8" @ 370'

TD: 4075'

Elevation: 2644' GL
2649' KB

KCC

DAILY INFORMATION:

12/1/06 Start MIRT, will finish & spud tomorrow.

12/2/06 MIRT.

12/3/06 Depth 370'. Cut 370'. DT: 8 hrs. CT: none. Dev.: 1/8° @ 370'. Spud @ 4:15 p.m. 12/2/06. Ran 9 jts. = 362.78' of 8 5/8" surf. csg. set @ 370', cmt. w/ 250 sx. comm., 3% cc, 2% gel, plug down @ 10:30 p.m. 12/2/06, drilled out @ 6:30 a.m. 12/3/06.

12/4/06 Depth 2400'. Cut 2030'. DT: none. CT: none. Dev.: 1/2° @ 987', 1/4° @ 1602'.

12/5/06 Depth 3400'. Cut 1000'. DT: none. CT: none. Dev.: none.

12/6/06 Depth 3900'. Cut 500'. DT: 3/4 hrs. (pump). CT: none. Dev: 1° @ 3880'. Drilling, Mud Vis 57, Wt 8.9, WL 6.4, Chlor 1700 ppm, LCM Tr, CMC: \$6591. Bit Trip @ 3880' Strap: .40 Long.

12/7/06 Depth 4075'. Cut 175'. DT: none. CT: 15 1/4 hrs. Logging, 7 7/8" hole comp. @ 2:09 AM, RU Log-Tech 5:00 AM. Dev: 1° @ 4075'. DST #1 3943-3975 (KC-"J") 16-60, Wk surf blw died in 8 min-IF, no final flow, RECOVERY: 1' Mud, HP:2045-1950, IF:1-13, ISI: 33, BHT: 108° F. KC "J"-Ls, Wh-crm, frag, ool, tr org rem, sli chky, cons spr calc, bcm fxln & v.sli ool, pr-fr pp & intool por, sli odor (crush), spty brt yel fluor, fr v.lt brn shw O, spty lt brn stn, tr sat stn. Due to lack of reservoir development in the J zone will P & A.

12/8/06 RTD 4075'. DT: none. CT: 13 hrs. Log Tech finished logging @ 9:00 am. 12/7/06, LTD @ 4074'. Plugged hole w/60/40 poz., 6% gel as follows: 25 sx. @ 2325', 100 sx. @ 1525, 40 sx. @ 425', 10 sx. @ 40', 15 sx. in RH, started @ 2:00 p.m., comp. @ 4:00 p.m. 12/7/06 by Allied, orders from Herb Deines, KCC @ Hays, KS. Rig released @ 8:00 p.m. 12/7/06. FINAL REPORT.

MAR 09 2007
CONFIDENTIAL

RECEIVED

MAR 12 2007

KCC WICHITA

Stowell #2-28
 Daily drilling report
 Page two

Stowell #2-28 2170 FNL 2025 FWL Sec. 28-T6S-R26W 2649' KB							Stowell #1-28 330 FNL 2000 FWL Sec. 28-T6S-R26W 2645' KB	
Formation	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log tops	Datum
Anhydrite	2302	+347	-16	2300	+345	-18	2282	+363
B/Anhydrite	2335	+314	-18	2334	+315	-17	2313	+332
Topeka	3561	-912	-25	3560	-911	-24	3532	-887
Heebner	3768	-1119	-30	3768	-1119	-30	3734	-1089
Toronto	3786	-1137	-29	3790	-1141	-32	3754	-1109
Lansing	3806	-1157	-30	3806	-1157	-30	3772	-1127
BKC	4014	-1365	-25	4016	-1367	-27	3985	-1340
Arbuckle							4288	-1643
TD	4075	-1426		4074	-1425		4309	-1664

RECEIVED
 MAR 12 2007
 KCC WICHITA

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 105831

Invoice Date: 12/11/06

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: Stowell 2-28
 P.O. Date.....: 12/11/06

Due Date.: 01/10/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	250.00	SKS	12.2000	3050.00	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	9.00	SKS	46.6000	419.40	T
Handling	264.00	SKS	1.9000	501.60	E
Mileage	65.00	MILE	23.7600	1544.40	E
264 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	70.00	PER	0.6500	45.50	E
Mileage pmp trk	65.00	MILE	6.0000	390.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 700.91
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7009.15
 Tax.....: 227.60
 Payments: 0.00
 Total....: 7236.75

(Handwritten circle around "700.91")

(Handwritten initials)

KCC
 MAR 09 2007
 CONFIDENTIAL

RECEIVED
 MAR 12 2007
 KCC WICHITA

