

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed
3-7-09

MAR 08 2007

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A **KCC**

Operator Contact Person: MINDY BLACK **MAR 07 2007**

Phone (405) 246-3130 **CONFIDENTIAL**

Contractor: Name: ABERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

1/14/07 1/22/07 1/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-22076-0000

County SEWARD

 - C - NE - NW Sec. 22 Twp. 34 S. R. 34 E W

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name NORMAN Well # 22 #1

Field Name _____

Producing Formation N/A - DRY

Elevation: Ground 2930' Kelley Bushing 2942'

Total Depth 6600' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1685' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 10-30-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name EOG RESOURCES, INC.

Lease Name NORMAN 22 #1 License No. 5278

Quarter NW Sec. 22 Twp. 34 S. R. 34 E W

County SEWARD Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 3/7/07

Subscribed and sworn to before me this 7th day of March

20 07.
Notary Public Sheese Foster

Date Commission Expires 6-26-2008 Commission # 0000822

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name NORMAN

Well # 22 #1

Sec. 22 Twp. 34 S.R. 34 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, SONIC, MICROLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name _____ Top _____ Datum _____

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1685'	MIDCON PP	480	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A - WELL WAS P&A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) _____

ACO-1		
Well Name : Norman 22 #1		
FORMATION	TOP	DATUM
Base of Heebner	4312	-1370
Lansing	4430	-1488
Marmaton	5130	-2188
Cherokee	5467	-2525
Morrow	5819	-2877
St Louis	6473	-3531

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CONSERVATION DIVISION
WICHITA, KS

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WICHITA, KS

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MAR 07 2007

HALLIBURTON CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2549884	Quote #:	Sales Order #: 4863981
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Norman		Well #: 22#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	11.5	287804	brown, tommy	11.5	403627	LOPEZ, CARLOS	11.5	321975
WILTSHIRE, MERSHEK T	11.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251403C	50 mile	10547690	50 mile	54029	50 mile
8812	50 mile	75821	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location			
Form Type			BHST	Job Started	16 - Jan - 2007	07:30	CST
Job depth MD	1700. ft		Job Depth TVD	1700. ft	Job Completed	16 - Jan - 2007	08:39
Water Depth			Wk Ht Above Floor	5. ft	Departed Loc		
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1695.		

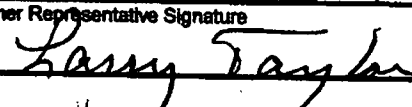
Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

HALLIBURTON

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Cementing Job Summary

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid #	Sage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		0.00	bbl	8.33	.0	.0	.0	
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad					
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment					
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job					
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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 CONSERVATION DIVISION
 WIGMITA, KS

HALLIBURTON

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2549884		Quote #:		Sales Order #: 4863981	
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry			
Well Name: Norman			Well #: 22#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Seward		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 8				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

Call Out	01/15/2007 18:00						RECEIVED KANSAS CORPORATION COMMISSION MAR 08 2007 CONSERVATION DIVISION WIGHITA, KS
Arrive At Loc	01/15/2007 22:00						
Pre-Job Safety Meeting	01/15/2007 22:15						
Start Job	01/16/2007 07:30						
Test Lines	01/16/2007 07:32					200.0	
Pump Lead Cement	01/16/2007 07:35		6.5	158		280.0	
Pump Tail Cement	01/16/2007 08:04		6.5	43		220.0	
Drop Top Plug	01/16/2007 08:13		3		201	130.0	END CEMENT
Pump Displacement	01/16/2007 08:14		4	104		30.0	WATER
Displ Reached Cmnt	01/16/2007 08:25		6	34		110.0	
Other	01/16/2007 08:33		2	94		420.0	SLOW RATE
Other	01/16/2007 08:37					400.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	01/16/2007 08:37		2		104	1400.0	FLOAT HELD
End Job	01/16/2007 08:39						
Cement Returns to Surface	01/16/2007 08:40						12 BBLs OF CEMENT TO PIT

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Tuesday, January 16, 2007 08:57:00

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 MAR 07 2007
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2549684		Quote #:		Sales Order #: 4879560					
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale							
Well Name: Norman			Well #: 22#1		API/UWI #:						
Field:		City (SAP): UNKNOWN		County/Parish: Seward		State: Kansas					
Contractor: ABERCROMBIE			Rig/Platform Name/Num: #8								
Job Purpose: Plug to Abandon Service											
Well Type: Development Well				Job Type: Plug to Abandon Service							
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: HUMPHRIES, GARRY			MBU ID Emp #: 106085					
Job Personnel											
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #				
ARNETT, JAMES Ray		10.5	226587	GRAVES, JEREMY L		10	399155				
				HUMPHRIES, GARRY Dwayne		10.5	106085				
Equipment											
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way				
10240238	50 mile	10251401C	50 mile	10547690	50 mile	77031	50 mile				
Job Hours											
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours			
TOTAL											
<i>Total is the sum of each column separately</i>											
Job				Job Times							
Formation Name				Date		Time	Time Zone				
Formation Depth (MD) Top		Bottom		Called Out		23 - Jan - 2007	07:00	CST			
Form Type		BHST		On Location		23 - Jan - 2007	11:00	CST			
Job depth MD		3333. ft		Job Depth TVD		. ft	Job Started	23 - Jan - 2007	14:30	CST	
Water Depth		Wk Ht Above Floor		3. ft		Job Completed		23 - Jan - 2007	20:00	CST	
Perforation Depth (MD) From		To		Departed Loc		23 - Jan - 2007	21:30	CST			
Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbn/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							3335.			
Cement Plug	Used							1700.			
DRILL PIPE	Used		4.5	3.826	16.6		X	3335.			
Cement Plug	Used							50.			
Cement Plug	Used							750.			
Production Hole				7.875				1700.	6600.		

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 WICHITA, KS

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MAR 07 2007
CONFIDENTIAL **Cementing Job Summary**

HALLIBURTON

Fluids									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bb/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 3335	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 1700	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 750	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG 4 @ 50 FT	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	RAT	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passy</i>					

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CONSERVATION DIVISION
WIGHTIA, KS

HALLIBURTON

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 KANSAS CORPORATION COMMISSION
 MAR 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

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 MAR 07 2007
 CONFIDENTIAL
 Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2549684	Quote #:	Sales Order #: 4879560
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Norman	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUMPHRIES, GARRY MBU ID Emp #: 106085	

Activity	Date/Time	Spud	Stop	Spud	Stop	Spud	Stop	Remarks
Call Out	01/23/2007 07:00							
Crew Leave Yard	01/23/2007 10:00							
Arrive At Loc	01/23/2007 11:00							
Assessment Of Location Safety Meeting	01/23/2007 11:15							
Rig-Up Equipment	01/23/2007 11:30							
Running In Hole	01/23/2007 13:00							4 1/2" DRILL PIPE
Circulate Well	01/23/2007 14:00							RIG CIRCULATE MUD FOR 30 MIN.
Pre-Job Safety Meeting	01/23/2007 14:30							1st PLUG SET @ 3333' TO 2842'
Test Lines	01/23/2007 14:40	0	0			2500. 0	.0	
Pump Cement	01/23/2007 14:45	5	27			300.0	.0	100sks 40/60 POZ MIXED @ 13.5#
Pump Displacement	01/23/2007 14:50	5	37			300.0	.0	DRILLING MUD
Shutdown	01/23/2007 15:00							RELEASE PRESSURE & KNOCK LOOSE FROM PIPE
Other	01/23/2007 15:15							PULL DRILL PIPE- PULLED DRY
Pre-Job Safety Meeting	01/23/2007 16:00							2nd PLUG SET @ 1698' TO 1450'
Test Lines	01/23/2007 16:05	0	0			2500. 0	.0	
Pump Cement	01/23/2007 16:08	5	13.5			250.0	.0	50sks
Pump Displacement	01/23/2007 16:18	5	17.5			250.0	.0	DRILLING MUD

HALLIBURTON

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Cementing Job Log

Activity	Date/Time	Start	End	Volume	Pressure	Flow	Remarks
Shutdown	01/23/2007 18:25						RELEASE PSI & KNOCK LOOSE
Other	01/23/2007 18:27						PULL PIPE- PULLED DRY
Pre-Job Safety Meeting	01/23/2007 18:30						3rd PLUG SET @ 740' TO 508'
Test Lines	01/23/2007 18:38		0	0	2500.0	.0	
Pump Cement	01/23/2007 18:40		5	13.5	200.0	.0	50sks
Pump Displacement	01/23/2007 18:50		5	6	200.0	.0	DRILLING MUD
Shutdown	01/23/2007 18:55						RELEASE PSI & KNOCK LOOSE
Other	01/23/2007 17:00						PULL PIPE- PULLED DRY
Pre-Job Safety Meeting	01/23/2007 19:30						TOP PLUG SET @ 80' TO SURFACE & PLUG RAT & MOUSE
Test Lines	01/23/2007 19:39		0	0	2500.0	.0	
Pump Cement	01/23/2007 19:40		3	14.5	50.0	.0	25sks FOR RAT & MOUSE, 20sks FOR PLUG
Pump Displacement	01/23/2007 19:54		3	1	50.0	.0	WATER
Shutdown	01/23/2007 19:55						RELEASE PSI & KNOCK LOOSE
Other	01/23/2007 20:00						PULL PIPE
Post-Job Safety Meeting (Pre Rig-Down)	01/23/2007 20:15						
Rig-Down Equipment	01/23/2007 20:30						
Rig-Down Completed	01/23/2007 21:15						
Crew Leave Location	01/23/2007 21:30						

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WICHITA, KS

Sold To # : 302122

Ship To # : 2549684

Quote # :

Sales Order # :

4879560

SUMMIT Version: 7.10.386

Tuesday, January 23, 2007 08:16:00