

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-20597-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____

Well Operator: Explo Oil, Inc. KCC License #: 33367

Address: 2000 North Central Expressway Suite 213 City: Plano

State: Texas Zip Code: 75074 Contact Phone: (972) 312 - 0070

Lease: Hittle Estate (AKA Hittle Twin) Well #: 1-A Sec. 21 Twp. 31S S. R. 4 East West

SW SW NE Spot Location / QQQQ County: Cowley

2970 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # D-19,126 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8.625 Set at: 222 Cemented with: 150 Sacks

Production Casing Size: 5.5 Set at: 3439 Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs 3309'-3379'. 5.5" casing was squeeze cemented to surface by previous operator. Cement can be seen between surface casing and 5.5". Current operator was not provided any information regarding this work.

Elevation: 1229 (G.L. / K.B.) T.D.: 3442 P.B.T.D.: 3439 Anhydrite Depth: None

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): No casing recovery due to cement between surface and 5.5". Sand back to a depth of 3250'. Set a 5 sack cement plug by tubing or dump bailer. Run tubing to 270' and cement to surface. Pull tubing and monitor cement. If cement falls back, top off as needed to have cement at surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? No ACO-1 filed in 1974

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Charles Miller Phone: (620) 222 - 2602

Address: 508 E. 33 Avenue City / State: Winfield, KS 67156

Plugging Contractor: Sam's Well Service KCC License #: 31539

Address: P.O. Box 2444 Ponca City, OK 74602 Phone: (580) 762 - 6355

Proposed Date and Hour of Plugging (if known?): Before March 31 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator _____

Date: 3/12/08 Authorized Operator / Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 17 2009

KCC WICHITA

ACT
DUST

KANSAS DRILLERS LOG

S. 21 T. 31 R. 4 E
 SW SW NE

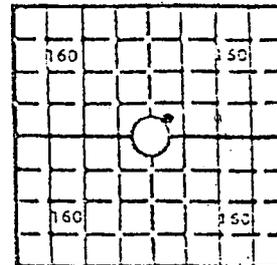
API No. 15 — 035 — 20,597
 County Number

County Cowley

Operator V. W. McKnab

640 Acres
 N

Address Box 185
 Parker, Colorado



Well No. #1-A Lease Name Hittle Estate

Footage Location 330 330
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor M & S Drilling Geologist Harlan Dixon

Locate well correctly
 Elev.: Gr. 1,222

Spud Date 12/10/73 Total Depth 3,442 P.B.T.D. --

Date Completed Drig. Comp. 12-27-73 Oil Purchaser Phillips Petroleum

DF 1,227 KB 1,229

- CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"		222	Pozmix	150	
Production	7 7/8"	5 1/2"		3,439	Salt Sat Pozmix	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			
TUBING RECORD			2		See Attached
Size	Setting depth	Packer set at			
2 3/8" OD US	3,316	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED

MAR 17 2009

INITIAL PRODUCTION

KCC WICHITA

Date of first production January 29, 1974	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls. Gas - MCF Water None bbls. Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) None	Producing interval(s) 3,298 - 3,303

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Cooperation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **V. W. McNab** DRY HOLE, SHOW, ETC.

Well No. **1 A** Lease Name **Hittle Estate** Oil

S 21 T31S R 4 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	85	222		
Shale & Lime	222	305		
Shale	305	636		
Shale & Lime Strks	636	990		
Shale	990	1,173	Topeka	1,247
Lime & Sand	1,173	1,300		
Sand & Shale	1,300	1,650	Douglas	1,468
Shale & Lime	1,650	1,845	Iotan	1,739
Shale Lime & Sand	1,845	1,946	Stalmaker	1,913
Sand Stain	1,946	2,060	Layton	2,367
Sand & Shale	2,060	2,270	K.C.	2,416
Shale	2,270	2,345	B/KC	2,604
Shale & Sand Coring	2,345			
Coring	2,345	2,380		
Sand & Shale	2,380	2,420		
Lime	2,420	2,505		
Lime & Shale	2,505	2,623		
Lime KC	2,623	2,695	Lenopah	2,668
Lime	2,695	2,870	Pawnee	2,720
Lime & Shale	2,870	2,937		
Shale & Sand	2,937	2,979	Ft. Scott	2,758
Chert - Miss Lime	2,979	3,045	Miss	2,979
Miss Lime	3,045	3,133		
Miss Lime	3,133	3,160		
Miss Lime	3,160	3,242	Kinderhook	3,190
Arb	3,242	3,300	Arbuckle	3,297
Coring Arb	3,300	3,348		
Coring Arb	3,348	3,356		
Core Arb	3,356	3,360		
Core Arb	3,360	3,419		
Core Arb	3,419	3,442		

3250 5 sy
270 to surface

RECEIVED
MAR 17 2009
KCC WICHITA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Data Received	Signature
	Operator
	Title
	Date 2/4/74



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•EXPLO OIL, INC.
2000 N. CENTRAL EXPRESSWAY, STE 213
PLANO, TX 75074

March 18, 2009

Re: HITTLE ESTATE #1-A
API 15-035-20597-00-01
21-31S-4E, 2970 FSL 2310 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 14, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000