

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 175-21407 - 0000⁰¹ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 7/09/94 C 10/20/94

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: KANSAS UNIVERSITY D Well #: 5 Sec. 5 Twp. 32 R. 33 East West

NE SW NE Spot Location/QQQQ County SEWARD

3420 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1800 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 1667' Cemented with: 800 Sacks

Production Casing Size: 5 - 1/2" Set at: 2910' Cemented with: 670 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2590'-2608', 2636'-2656', 2674'-2698'

Elevation: 2834' (G.L. K.B.) T.D. 5870' PBD 2897' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

KANSAS CORPORATION COMMISSION

MAR 20 2009

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

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If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/16/2009 Authorized Operator / Agent: DeAnn Smyers

(Signature)

PKT



**Plugging Program & Plugging Application for the KANSAS UNIV D5
Section 05 T32S R33W
Finney County, Kansas**

KANSAS CORPORATION COMMISSION

March 9th, 2009

**MAR 20 2009
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NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on February 23, 2009.

BP plans to plug and abandon the well KANSAS UNIV D5 due to the fact that repairing the parted rod will not ensure an incremental production that is economic for the company. KANSAS UNIV D5 has become uneconomic to operate.

Well Information:

Kansas University D 5
1860' FNL x 1800' FEL, section 5-32-33, Seward County
Spud date: 7-9-1994
8 5/8" casing set at 1667'
5 1/2" casing set at 2910'. Casing cemented with 670 sacks of cement. Cement circulated to surface.
PBSD 2897'
Perforations: 2,590-2,608, 2,636-2,656, 2,674-2,698. 2 jspf, 124 total holes
TD 5870'

Proposed Program:

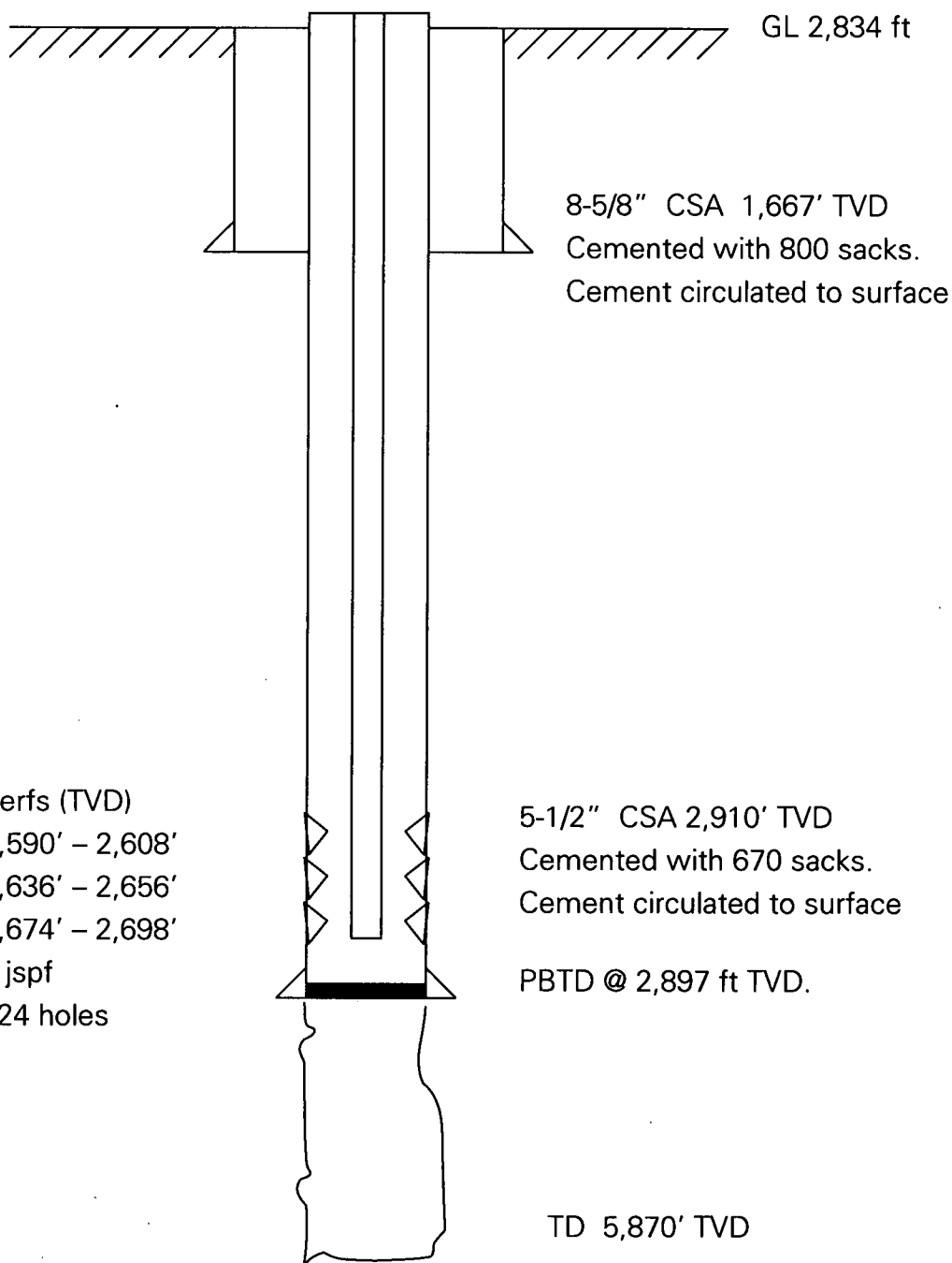
STEPS	DESCRIPTION
1	Mix and pump 307 sacks (includes 25% excess) of class "C" cement with 2% bentonite, mixed at 14.1 ppg with a yield of 1.51cuft/sk to fill the 5 1/2" casing from 2698' back to ground level. Mix in 300 lbs of cottonseed hulls in the lead slurry to seal off the perforations
2	Have 50 extra sacks of cement on location to fill the 8 5/8" X 5 1/2" annulus if needed
3	Cut off and cap the casing 5' below ground level
4	Restore the location

KANSAS UNIV D5 (before P&A)
Section 05, T32S, R33W
Chase Formation
Hugoton Field
Finney County, Kansas

KANSAS CORPORATION COMMISSION

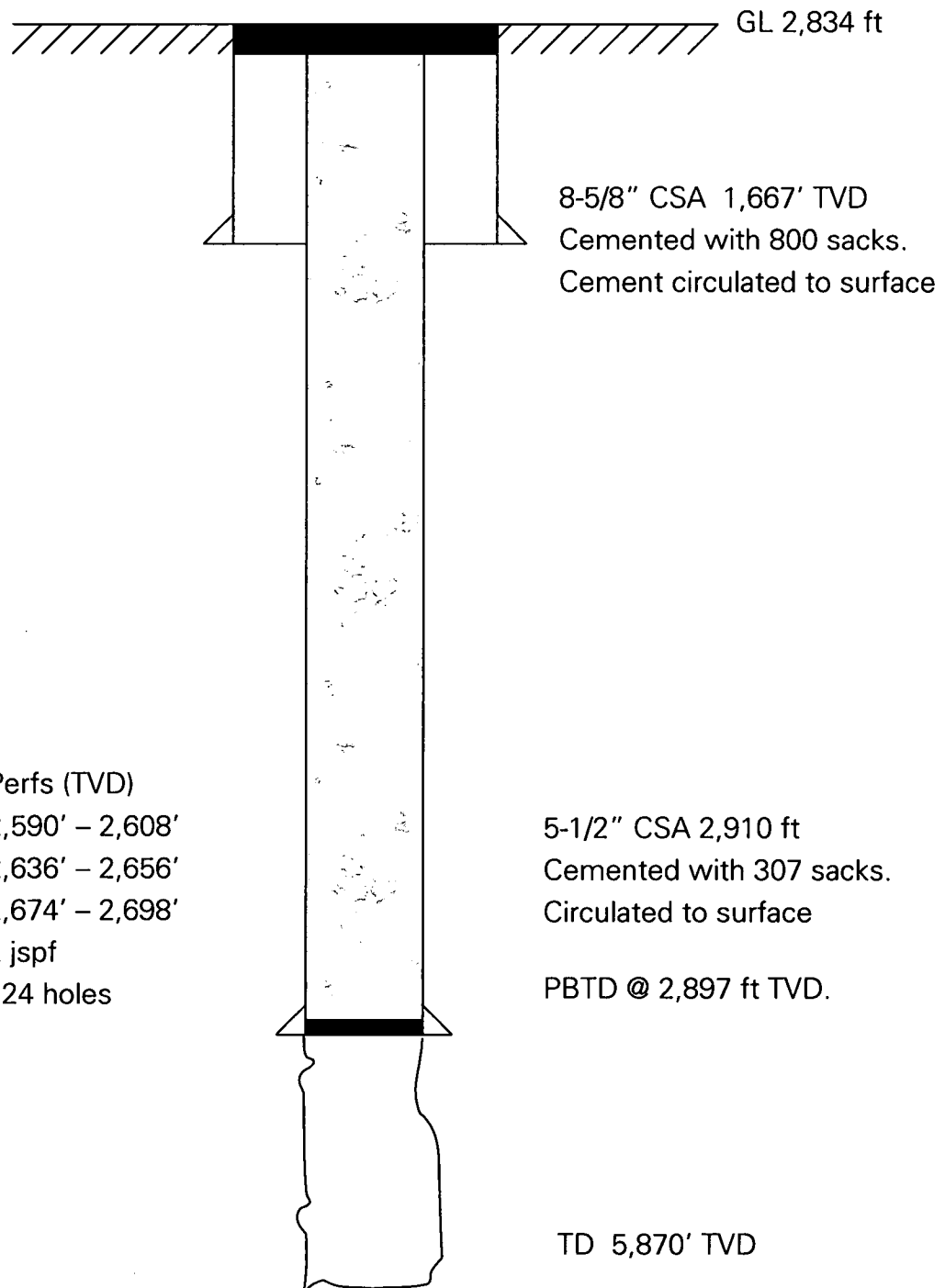
MAR 20 2009

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Not to scale

KANSAS UNIV D5 (after P&A)
Section 05, T32S, R33W
Chase Formation
Hugoton Field
Finney County, Kansas



Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

March 26, 2009

Re: KANSAS UNIV D #5
API 15-175-21407-00-01
5-32S-33W, 3420 FSL 1800 FEL
SEWARD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888