

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: P.O. Box 339
Louisburg, KS. 66053
City/State/Zip:
Purchaser: Pacer
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
12/2/08 12/11/08 1/15/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21506-00-00
County: Douglas
NW SW NE SE Sec. 36 Twp. 14 S. R. 20 East West
1815 feet from S / N (circle one) Line of Section
1155 feet from E / W (circle one) Line of Section

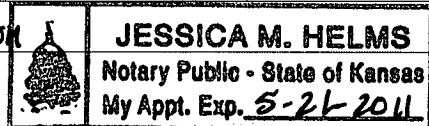
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John Bell South Well #: T-15
Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: 1049' Kelly Bushing: Not Used
Total Depth: 878' Plug Back Total Depth: 13'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AII NCR 4-6-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 3/18/09
Subscribed and sworn to before me this 23 day of March,
2009.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

**JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

KCC Office Use ONLY
 Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009

CONSERVATION DIVISION
WICHITA KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: John Bell South Well #: T-15
 Sec. 36 Twp. 14 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <i>See attch.</i>
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Handwritten initials and date: 3/25/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		40'	Portland	6	
Completion	5 5/8"	2 7/8"		865'	Portland	132	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	801.0-811.0 21 Perfs		

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MAR 25 2009

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227957

Invoice Date: 12/11/2008 Terms:

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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

JOHN BELL T-15
36-14-20
19903
12/09/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	9.7500	1287.00
1118B	PREMIUM GEL / BENTONITE	349.00	.1700	59.33
1111	GRANULATED SALT (50 #)	311.00	.3300	102.63
1110A	KOL SEAL (50# BAG)	740.00	.4200	310.80
1107A	PHENOSEAL (M) 40# BAG)	37.00	1.1500	42.55
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	925.00	925.00
EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
80 BBL VACUUM TRUCK	2.00	100.00	200.00
MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	1825.31	Freight:	.00	Tax:	115.00	AR	3453.31
Labor:	.00	Misc:	.00	Total:	3453.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19903
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/9/08	7010	John Bell # T-15	36	14	20	OG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
R T Enterprises			506	Fred		
MAILING ADDRESS			164	Ken		
1202 N First St			370	Brian		
CITY	STATE	ZIP CODE	510	Gerid		
Louisburg	KS	66053				

JOB TYPE long string HOLE SIZE _____ HOLE DEPTH 870' CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 865' DRILL PIPE Pinin TUBING @ 852' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.95 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix Pump 100# Premium Gel
Flush. Mix Pump 148 sks 50/50 Poz Mix Cement 2 1/2" Gel
5% Salt 5# Kal Seal 1/4" Pheno Seal per sack. Cement to surface
Flush pump & lines clean. Displace 2 1/2" Rubber plug to
casing TD w/ 4.95 BBL Fresh water. Pressure to
500# PSI. Shut in casing.

Fred Mader

Tom Kam Drilling (JTC oil)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	20 mi	MILEAGE Pump Truck		23 ¹⁰
5407	Midnight	Tom Mileage		316 ⁰⁰
5502C	2 hrs	80 BBL Val Truck		200 ⁰⁰
1124	132 sks	50/50 Poz Mix Cement	RECEIVED	1287 ⁰⁰
1119B	349#	Premium Gel	KANSAS CORPORATION COMMISSION	57 ⁰⁰
1111	311#	Granulated Salt	MAR 25 2009	102 ⁰⁰
1110A	740#	Kal Seal	CONSERVATION DIVISION	310 ⁰⁰
1107A	37#	Pheno Seal	WICHITA, KS	42 ⁵⁵
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
		Sub Total		3338 ⁰⁰
		Tax @ 6.3%		115 ⁰⁰

Revin 3737

AUTHORIZATION Tom

TITLE 227957

SALES TAX
ESTIMATED TOTAL 3453.30
DATE _____

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