Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116	API No. 15 - 045-21503-00-00
Name: R.T. Enterprises of Kansas, Inc.	County: Douglas
Address: P.O. Box 339	SE_SW_NE_SE_Sec. 36 Twp. 14 S. R. 20 V East West
City/State/Zip: Louisburg, KS. 66053	feet from S)/ N (circle one) Line of Section
Purchaser: Pacer	825 feet from / W (circle one) Line of Section
Operator Contact Person: Lori Driskell	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) 837-8400	(circle one) NE (\$P) NW SW
Contractor: Name: Town Oilfield Service, Inc.	Lease Name: John Bell South Well #: T-12
License: 33715	Field Name: Baldwin
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1031' Kelly Bushing: Not Used
✓ New Well Re-Entry Workover	Total Depth: 860' Plug Back Total Depth: 24'
	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40'
Operator:	feet depth to surface w/ 6 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NUL 4-6-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Commingled Docket No.	Dewatering method used on lease
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
11/21/08 12/15/08 1/15/09	Quarter Sec TwpS. R East West
Spud Date or Pate Reached TD Completion Date or Recompletion Date Reached TD Recompletion Date	County: Docket No.:
	Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and corect to the per of rily knowledge.  Signature:	KCC Office Use ONLY
Title: Agent Date: 3/18/09	N Letter of Confidentially Described
41 00	Letter of Confidentiality Received  If Denied, Yes Date:
Subscribed and sworn to before me this 23 day of	RECEIVED
20_09	Geologist Report Received KANSAS CORPORATION COMMIS
Notary Public:	UIC Distribution MAR 2 5 2009
Date Commission Expires: 5-21-2011 JESSICA M. Notary Public - State	140000
My Appt. Exp. 5-2	

Operator Name: R.T.	Enterprises of Kan	sas, Inc.		Leas	se Name:_	John Bell South		Well #:T-1:	2	
Sec Twp	4 S. R. 20	✓ Eas	t West		ity: <u>Dougl</u>					
INSTRUCTIONS: Shatested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, s surface test, a	whether long with	shut-in pre	essure reached	static level, hydro	ostatic pressu	res, botto	m hole
Drill Stem Tests Take (Attach Additional		Y	es <b></b> ✓ No		<b></b> ✓L	og Formatio	on (Top), Depth a	and Datum		Sample
Samples Sent to Geo	ological Survey	□ Y	es 🗹 No		Nam		2	Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		_ Y ✓ <b>Z</b> Y				e alth	•			
List All E. Logs Run:										
Gamma Ray/I	Neutron/CCL			·						
126/09		Reno	CASING			w Used .	ion etc			
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9'	6 1/4"	. ( 0.2.)			40'	Portland	6	<u> </u>	iodia vos
Completion	5 5/8"	2 7/8"				836'	Portland	123	50/50	POZ
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	additional of Cement		ks Used	JEEZE RECORD		Percent Additive	s	
Shots Per Foot			RD - Bridge Plug Each Interval Per		oe		cture, Shot, Cemen		ord	Depth
2	774.0-784.0 21 6	Perfs								
				,				KANSAS (	RECE	IVED
								N	IAR 2	5 2009
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes No	CON		ON DIVISION
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Meth	hod	Flowin	g Pumpii	ng 🔲 Gas Li	ft Oth	WICHI	-
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	•	bls. (	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	OMPLETION	DN .			Production Inter	val	,	-	
Vented Sold	Used on Lease		Open Hole Other (Special	∏ P€	erf. 🔲 I	Dually Comp.	Commingled _			

Douglas County, KS
Well: J Bell South T12
Lease Owner:R.T.

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding: 11/21/08

WELL LOG

ness of Strata	Formation	Total Depth
8	Soil	8
12	Clay	20
10	Lime	30
135	Shale	165
75	Lime	240
20	Shale	260
6	Lime	266
9	Shale	275
65	Lime	340
8	Shale	348
12	Lime	360
10	Shale	370
30	Lime	400
20	Shale	420
5	Lime	425
33	Shale	458
2	Lime	460
30	Shale	490
25	Lime	515
7	Shale	522
263	Oil Smell	785
2	Oil Sand	787
10	Oil Sand	797
1	Oil Sand	798-TD
		RECEIVED KANSAS CORPORATION COM AISS
		MAR 2 5 2009
		CONSERVATION DIVIS ON WICHITA, KS



## **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

TNAOT	CE 					Invoice a	‡	227912
Invoi	ce Date:	12/09/2008	Terms:				Page	======= 1 
	R.T. ENTE	RPRTSES			JOHN BELL T-1	ว		
	1207 N. F				36-14-20	2		
		KS 66053			19867			
	( ) -				12/04/08			
					, ., .,			
			•	•				
						<u></u>	=====	======
Part	Number	Desc	ription		Qty	Unit Price	<u> </u>	Total
1107A		PHEN	OSEAL (M)	40# BAG)	35.00			
1110A		KOL	SEAL (50#	BAG)	690.00	.4200	)	289.80
1111			ULATED SAL	•		.3300	<del>)</del>	95.70
1118B			IIUM GEL /		332.00	.1700	•	56.44
1124			O POZ CEME		123.00	9.7500	<b>)</b> :	1199.25
4402		2 1/	2" RUBBER	PLUG	1.00	23.000	9	23.00
<b>-</b>	Descript:	ion			Hours	Unit Price	2	Total
3 308	CEMENT P	JMP			1.00			925.00
308	EQUIPMEN.	T MILEAGE (	ONE WAY)		20.00	3.65	5	73.00
368	CASING F	OOTAGE			837.00	.00	9	.00

RECEIVED KANSAS CORPORATION COMMISSION

100.00

315.00

200.00

315.00

MAR 2 5 2009

CONSERVATION DIVISION WICHITA, KS

							,,,,,,,
========			======	=======	========	=====	
Parts:	1704.44	Freight:	.00	Tax:	107.39	AR	3324.83
Labor:		Misc:	.00	Total:	3324.83		
Sublt:	.00	Supplies:	.00	Change:	.00	,	
=======		=======================================	=======	=======	========	======	==========
(1)		•					
$\bigcirc$							
,					_		
Signed				·	Da	ate	

BARTLESVILLE, OK 918/338-0808 31

370

548

ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664

80 BBL VACUUM TRUCK (CEMENT)

MIN. BULK DELIVERY

GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667 Ottawa, Ks 785/242-4044

2.00

1.00

THAYER, Ks 620/839-5269 Worland, Wy 307/347-4577

CONSOL
On Abril go

AUTHORIZTION\_

TICKET NUMBER 19867
LOCATION Offarg
FOREMAN Alaw Maker
ORT

PO	Box	884.	Cha	nute,	KS	66720
						8676

	800-467-8676		IENT	T = = = = = = = = = = = = = = = = = = =	541105	COLINIT
DATE C	CUSTOMER# V	VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNT
12-4-08	7010 John	Bell T-12	36	14	20	Ds
CUSTOMER			TRUCK#	DRIVER	TRUCK#	DRIVE
MAILING ADDRESS	rprises		516	Alann		
12.7 1/	lst		368	B11/7		
CITY	STATE	ZIP CODE	370	Ken H		
l 1	K5		548	Chark L	·	
JOB TYPE LONG	STANG HOLE SIZE	HOLE D	<b>5</b>	CASING SIZE & V	VEIGHT 27	18
CASING DEPTH_	237 DRILL PIPE			· · ·	OTHER	
SLURRY WEIGHT	SLURRY V			CEMENT LEFT in	CASING V&	5
DISPLACEMENT_	DISPLACE		900 PSI.	RATE 460	- <b>z</b>	
	ecked depth	A		0# gel	follow.	and b
138 .5	50 (50) Ang	K# Kol-seal	5000 001 t	270 46	el Va	Phen
	excelented es	mank Flushe	ed anna	Pumped	alue	40
seal C	TO Wall	IN BANGET	Set Il	27 / 1 -	and was	رجدا.
casing	JU. WEIL	en avo los	00 PSI u	4:10	1 16.6.00	ا مسم
Had Dis	253urbs in 1	exuas of 10	oo ron w	MILE WI	xrus	Cent.
				Hlan	Nunge	~
ACCOUNT	QUANITY or UNITS	DESCRIPT	ION of SERVICES or P	•	UNIT PRICE	TOT
CODE		<b>I</b>				<u> </u>
540 I	1	PUMP CHARGE				<u>. J </u>
5401	1	PUMP CHARGE MILEAGE				925
5401 5406	1 80 837'	MILEAGE	Pontage			925
5401 5406 5402		MILEAGE  Casins	Pootage			925
5401 5406 5402 5407	837'	MILEAGE  Lasins 1  ton Miles	Pootage ase			925. 73.
5401 5406 5402	837'	MILEAGE  Casins	se.	PECENT		925 73.
5401 5406 5402 5407	837'	HILEAGE  Lasins I  ton Miles  BD vac	se.	PECEIVED	OMWISZIOK	925. 73. 357 200
5401 5406 5402 5407	837' - Min 2 - 35#	MILEAGE  Casins to miles  BO - cac  Thenoseal	se.	SAS CORPORATION C	OMMISSION	925 732 3157 200
5401 5406 5402 5407	837' Nia 2 35#	MILEAGE  Casins to miles  BO - Cac  Phenoseal  Koligent	se.	RECEIVED MAR 2 5 20	OMMISSION	920 73, 35, 200 40 28
5401 5406 5402 5407 5407 1107 1110 A	837' Nin 2 35# 690# 290#	MILEAGE  Casins ton Miles  BD cac  Phenoseal  Koligen(	se.	MAR 2 5 20	OMWISSION .	920. 73. 367 200 40. 28
5401 5406 5402 5407 5407 1107 1110 A 1111	837' Nin 2 35# 690# 290#	MILEAGE  Casins ton Miles  BD cac  Phenoseal  Koligen(	KANS	MAR 2 5 20  CONSERVATION D	NISION	920 73, 35, 200 40 28 9
5401 5406 5402 5407 1107 1110A 1110A 1111 1118B 1124	837' Nia 2 35#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20	NISION	925. 73. 35. 200 40 28 9. 56
5401 5406 5402 5407 5407 1107 1110 A 1111	837' Nin 2 35# 690# 290#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	NISION	925. 73. 35. 200 40 28 9. 56
5401 5406 5402 5407 1107 1110A 1110A 1111 1118B 1124	837' Nin 2 35# 690# 290#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	NISION	920. 73. 36. 200 40 28 9. 56 119.
5401 5406 5402 5407 1107 1110A 1110A 1111 1118B 1124	837' Nin 2 35# 690# 290#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	NISION	920 73. 36. 200 40 28 9. 56 119.
5401 5406 5402 5407 1107 1110A 1110A 1111 1118B 1124	837' Nin 2 35# 690# 290#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	NISION	920 73 200 40 28 9 56 119
5401 5406 5402 5407 1107 1110A 1110A 1111 1118B 1124	837' Nin 2 35# 690# 290#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	NISION	920 73 200 40 28 9 56 119
5401 5406 5402 5407 1107 1110A 1110A 1111 1118B 1124	837' Nin 2 35# 690# 290#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	NISION	920 73 200 40 28 9 56 119
5401 5406 5402 5407 1107 1110A 1110A 1111 1118B 1124	837' Nin 2 35# 690# 290#	MILEAGE  Casins to miles  BD - Cac  Phenoseal  Kol-Jeal  Sult  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	OUMISSION	920, 73, 36, 200 40, 28, 9, 56, 119, 23,
5401 5406 5402 5407 1107 1110 A 1110 A 1111 A 1124 4402	837' Nin 2 35# 690# 290#	MILEAGE  Casins  ton Miles  BD cac  Phenoseal  Koliseal  Salt  gel  50/50 po	KANS	MAR 2 5 20  CONSERVATION D	OUMISSION  VISION  SALES TAX	920. 73. 36. 200 40 28 9. 56 119 23. 321