

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/26/09

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: P.O. Box 339
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/13/08 12/15/08 1/15/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21502-00-00
County: Douglas
NE SW NE SE Sec. 36 Twp. 14 S. R. 20 East West
1815 feet from 9 / N (circle one) Line of Section
825 feet from 2 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John Bell South Well #: T-11
Field Name: Baldwin

Producing Formation: Squirrel
Elevation: Ground: 1045' Kelly Bushing: Not Used
Total Depth: 880' Plug Back Total Depth: 13'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 6 _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 4-6-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

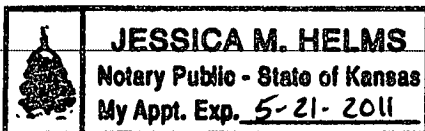
Title: Agent Date: 3/18/09

Subscribed and sworn to before me this 23 day of March

20 09

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: John Bell South Well #: T-11
 Sec. 36 Twp. 14 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL <i>See attached</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached.</u> Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		40'	Portland	6	
Completion	5 5/8"	2 7/8"		867'	Portland	126	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	793.0-803.0 21 Perfs		

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227806

Invoice Date: 12/04/2008 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

JOHN BELL T-11
36-14-20
19865
12/03/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	35.00	1.1500	40.25
1110A	KOL SEAL (50# BAG)	705.00	.4200	296.10
1111	GRANULATED SALT (50 #)	496.00	.3300	163.68
1118B	PREMIUM GEL / BENTONITE	237.00	.1700	40.29
1124	50/50 POZ CEMENT MIX	126.00	9.7500	1228.50
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
308 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
368 CASING FOOTAGE	836.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
510 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009
CONSERVATION DIVISION
WICHITA, KS

Parts:	1791.82	Freight:	.00	Tax:	112.89	AR	3367.71
Labor:	.00	Misc:	.00	Total:	3367.71		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19865

LOCATION Attawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12.3.08	7010	John Bell # T-11	36	14	20	De
CUSTOMER <u>R.T. Enterprises</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1207 N 1st</u>			516 Alan M			
CITY STATE ZIP CODE <u>Louisburg KS 66053</u>			368 Bill Z			
			370 Ken H			
			510 Gerid S			

JOB TYPE plug string HOLE SIZE 6" HOLE DEPTH 860 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 836' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 pin

REMARKS: Checked casing depth. Mixed & pumped 200# gel followed by 141 sy 50150 #oz 5" Kol seal, 5" gal salt, 2% gel, 1/2 phenoseal. Circulated cement, flushed pump, pump plug to casing TD. Well held 800 PSI. Set float and closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	20	MILEAGE		73.00
5402	836'	casing footage		
5407	min	ten mileage		315.00
5502C	1 1/2	80 var		150.00
RECEIVED KANSAS CORPORATION COMMISSION				
1107A	35 #	phenoseal		40.25
1110A	705 #	Kol-seal	MAR 25 2009	296.10
1111	996 #	salt	CONSERVATION DIVISION WICHITA, KS	163.68
1118B	237 #	gel		40.29
1124	126 sy	50150 #oz		1229.50
4402	1	2 1/2 plug		25.00
			Sub	3257.82
			SALES TAX	112.89
			ESTIMATED	
			TOTAL	3367.71

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE

227806

DATE