

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*file
in
3/26/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: P.O. Box 339
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/14/08	1/12/09	2/15/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21501-00-00

County: Douglas

SE NW NE SE Sec. 36 Twp. 14 S. R. 20 East West
2145 feet from 8 / N (circle one) Line of Section
825 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: John Bell South Well #: T-10

Field Name: Baldwin

Producing Formation: Squirrel

Elevation: Ground: 1026' Kelly Bushing: Not Used

Total Depth: 858' Plug Back Total Depth: 22'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 40'

feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 4-6-09
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

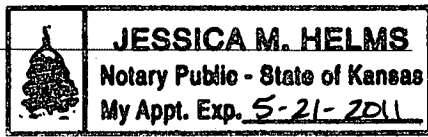
Title: Agent Date: 3/18/09

Subscribed and sworn to before me this 23 day of March

20 09

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: John Bell South Well #: T-10
 Sec. 36 Twp. 14 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <i>See attch.</i>
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Handwritten:
 2/26/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		40'	Portland	6	
Completion	5 5/8"	2 7/8"		836'	Portland	120	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	778.0-788.0	21 Perfs		

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228389

Invoice Date: 01/16/2009 Terms:

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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

JOHN BELL T-10
36-14-20
19930
01/12/09

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	34.00	1.1500	39.10
1110A	KOL SEAL (50# BAG)	675.00	.4200	283.50
1111	GRANULATED SALT (50 #)	284.00	.3300	93.72
1118B	PREMIUM GEL / BENTONITE	327.00	.1700	55.59
1124	50/50 POZ CEMENT MIX	120.00	9.7500	1170.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
164 CASING FOOTAGE	836.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
510 TON MILEAGE DELIVERY	1.00	157.50	157.50

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009
CONSERVATION DIVISION
WICHITA, KS

Parts: 1664.91 Freight: .00 Tax: 104.88 AR 3125.29
Labor: .00 Misc: .00 Total: 3125.29
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19930
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-12-09	7010	John Bell T-10	36	14	20	06	
CUSTOMER R.T. Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 1207 N 1st			516	Alan M			
CITY Houisburg			164	Kent H			
STATE KS			370	Fred M			
ZIP CODE 66053			510	Gary A			
JOB TYPE	long string	HOLE SIZE	6	HOLE DEPTH	860	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	836'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	YES
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm

REMARKS: checked casing depth. Mixed & pumped 100# seal to flush hole followed by 135 gal 50/50 poz, 5# Kol. Seal 5% salt, 2% gel, 1/4# them seal. Circulated cement. Flushed pump. Pumped plug to pin @ 836', well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	20	MILEAGE		73.80
5402	836'	casing footage		
5407A	Yamin	ton mileage		157.50
5302C	2	80vac		200.00
RECEIVED KANSAS CORPORATION COMMISSION				
1107A	34 #	Phenoseal		39.10
1110A	675 #	Kol. seal	MAR 25 2009	283.50
1111	284 #	salt		93.72
1118B	327 #	gel	CONSERVATION DIVISION WICHITA, KS	55.59
1124	120.9x	50/50 poz		1170.00
4402	1	2 1/2 plug		23.00
				Sub
				3020.91

Revin 3737

AUTHORIZATION *[Signature]*

TITLE 228389

SALES TAX 104.88
ESTIMATED TOTAL 3125.29
DATE _____