ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116	API No. 15 - 045-21500-00-00
Name: R.T. Enterprises of Kansas, Inc.	County: Douglas
Address: P.O. Box 339	SW -SE - NE - SE Sec. 36 Twp. 14 S. R. 20 V East West
City/State/Zip: Louisburg, KS. 66053	feet from 3 / N (circle one) Line of Section
Purchaser: Pacer	495 feet from E / W (circle one) Line of Section
Operator Contact Person: Lori Driskell	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _837-8400	(circle one) NE SE NW SW
Contractor: Name: Town Oilfield Service, Inc.	
License: 33715	Field Name: Baldwin
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1023' Kelly Bushing: Not Used
New Well Re-Entry Workover	Total Depth: 860' Plug Back Total Depth: 17'
✓ Oil —— SWD —— SIOW —— Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40'
Operator:	feet depth to_surface w/_6 sx cmt.
Well Name:	SX CITE.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt I Nul 4-6-09
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 1500-3000 ppm Fluid volume 80 bbls
	Dewatering method used on lease
·	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
11/25/08 12/3/08 1/15/09	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and compet to the pession my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Jon Dudell	KCC Office Use ONLY
Agent 2/19/00	\ <i>N</i>
	Letter of Confidentiality Received
Subscribed and sworn to before me this 23 day of March	If Denied, Yes Date:
20_09.	Wireline Log Received RECEIVED Geologist Report Received SAS CORPORATION COMMISS
Notary Public: J. H. J.	
Notary Public: 5.2/ 2011 5 IESCICA BA	UIC Distribution MAR 2 5 2009
Date Commission Expires: 5-21-2011 JESSICA M. Notary Public - St.	. nelmo
My Appt. Exp. 5	
I . ~ I w) where gate	

Side Two

Operator Name: R.T.	Enterprises of Kan	sas, Inc.	Leas	se Name:	John Bell Soutl	1	Well #:		
Sec. 36 Twp	4S. R. <u>20</u>	✓ East	Coun	nty:	as				
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formatior g and shut-in pressur s if gas to surface te final geological well s	es, whether st, along with	shut-in pre	ssure reached	static level, hyd	rostatic pressui	res, botto	m hole
Drill Stem Tests Take		Yes V No)	∑ L	og Format	ion (Top), Depth	and Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No)	Nam			Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		Yes V No		5	a atth	•			
List All E. Logs Run:									
Gamma Ray/l	Neutron/CCL								
<u></u>		CASI	INC DECORD) N	D. 1 land				
26/2		Report all strings	ING RECORD set-conductor,			ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9'	6 1/4"			40'	Portland	6		
Completion	5 5/8"	2 7/8"			843	Portland	122	50/50	POZ
		ADDITIO	65.45.4						
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement		ks Used	JEEZE RECOR		Percent Additive	s	
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Footage of Each Interva	Plugs Set/Typ)e		acture, Shot, Ceme mount and Kind of N		ord	Depth
2	769.0-779.0	21 Perfs					KANSAS CO	RECEI	VED ON COMM
							М	AR 25	2009
TUBING RECORD	Size	Set At	Packer	 r At	Liner Run		CON	SERVATION)N DIVISIO A, KS
. —		· · ·				Yes N	0		
Date of First, Resumer	d Production, SWD or I	Enhr. Producing	Method	Flowin	g 🔲 Pump	ing Gas t	.ift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er I	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	L	L	Production Inte	rval			
Vented Sold	Used on Lease	Open H	-	erf. 🔲 [Dually Comp.	Commingled			

11/25/08

WELL LOG

hickness of Strata	Formation	Total Depth
6	Soil	6
39	Clay	45
90	Shale	135
25	Lime	160
8	Shale	168
8	Lime	176
14	Shale	190
68	Lime	258
54	Shale	312
28	Lime	340
13	Shale	353
10	Lime	363
45	Shale	408
8	Lime	416
26	Shale	442
8	Lime	450
24	Shale	474
6	Lime	480
12	Shale	492
4	Lime	496
44	Shale	540
96	Shale	636
34	Lime	670
6	Shale	676
59	Lime	735
5	Shale	740
15	Slate	755
5	Shale	760
10	Oil Smell	770-2% Oil
1	Oil Sand	771-4% Oil
1	D weston Oil Sand	772-6% Oil
5 RECEION	COMMISSION Oil Sand	777-100% Oil
1 1 5 RECEIVE 3 KANSAS CURPORATION	Oil Sand	780-50% Oil
3 KANSAS CORTO	Shale	794
66	NDIVISION Shale	860-TD
66 CONSERVATION WICHT	(A,KS	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

	CE			Invoice #		
Invoi	ce Date: 12/04	/2008 Terms:			Page	1
	R.T. ENTERPRISE	:S	JOHN BELL T-8			
	1207 N. FIRST S	ST.	36-14-20			
	LOUISBURG KS 6	66053	19866			
	() -	·	12/03/08			
			v========		====:	
Part	Number	Description	Qty	Unit Price	:	Total
1107A		PHENOSEAL (M) 40# BAG)				
1110A		KOL SEAL (50# BAG)				
1111		GRANULATED SALT (50 #)		.3300)	95.04
1118B		PREMIUM GEL / BENTONITE		.1700)	73.10
1124		50/50 POZ CEMENT MIX		9.7500		1189.50
4402		2 1/2" RUBBER PLUG	1.00	23.0000)	23.00
300	Description		Hours	Unit Price		Total
300	CEMENT PUMP		1.00	925.00)	925.00
368	EQUIPMENT MILE	AGE (ONE WAY)		3.65		
368	CASING FOOTAGE		843.00	.00)	.00
369	80 BBL VACUUM	TRUCK (CEMENT)	1.50	100.00)	150.00

368 368 368 369 548	EQUIP CASIN 80 BB	G FOOTA	M TRUCK (CEM	-		1.00 .00 843.00 1.50 1.00	925.00 3.65 .00 100.00 315.00	925.00 .00 .00 150.00 315.00
						Kan	RECEIVED SAS CORPORATION C) Onissimmo
							MAR 2 5 20	09
							CONSERVATION DIV	ISION
Parts:	:	1707.44	======== Freight:	.00,	Tax:	107.58	AR	3205.02
Labor: Sublt:			Misc: Supplies:		Total: Change:	3205.02 .00		
Ö	====	======	=======					
Signed	d		***	-		D	ate	
	esville, O k 38-0808	ELDORADO, KS 316/322-7022	Eureka, K s 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	О тта w а, K s 785/242-4044	Thayer, Ks 620/839-5269	Worland, Wy 307/347-4577



TICKET NUN	ABER	19866				
LOCATION_	Otta	Wa				
FOREMAN	Alau	Made				

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT **CEMENT**

MAILING ADDRESS APP STATE ZIP CODE SUBJECT SU	DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
COUNT COUNT CASING TO ANY OF THE PROPERTY OF T	123.08	7010	John K	Bell I	-8	36		20	26
MALTING ADDRESS 207 N STATE ZIP CODE 369 516 3011 2 308 3011 2 308 309	CUSTOMER	F. to		_	:				DRIVED
STATE ZIP CODE STATE ZIP CODE SUBSTITUTE STATE ZIP CODE ZIP	MAILING ADDRE	ESS	130-1		1 :		4.	TIOOK #	DIMATIA
CITY MULTISHERS STATE ZIP CODE STATE	1207 0	N LST					13:11 2		
LOUBTYPE DAS STIAL HOLE SIZE L HOLE DEPTH 860 CASING SIZE & WEIGHT & 728 CASING DEPTH 843 PRILL PIPE TUBING CASING DEPTH 843 OTHER SLURRY WEIGHT SLURRY VOL WATER BAING CEMENT LEFT IN CASING YES DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 46pm DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 46pm BANARYS: C. L. L. K. L. C. C. L. Shang depth. Mix led + pumped 270 followed D. 1375 x 50/50 pp. 5 th Kol-Sea 1 5 th Salts 270 get 14 th Phong- STAL C'Contate & cement. Flushed pump. Fumped plus LOCAL T. Set Float Closed ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE MILEAGE 3401 MILEAGE 3402 MILEAGE 3402 MILEAGE 1502 MILEAGE 1502 MILEAGE 1502 MILEAGE 1502 MILEAGE 1502 MILEAGE 1603 MILEAGE 1604 MILEAGE 1705 MILEAGE 1706 MILEAGE 1707 MIX TO MIX TO MIX TO MIX MIX PSI 1100 MIX STATE MIX MIX PSI 1110 MIX GRAFF KAL-Sea 1 RECEIVED 1111 288 MIX SALE STAX 107.58 NAME 122 MIX MIX SALE STAX 107.58 NAME 122 MIX MIX MIX SALE STAX 107.58 NAME 122 MIX			STATE	ZIP CODE	1		Gery A	<u></u>	
JOB TYPE ONG STAR HOLE SIZE HOLE DEPTH 860 CASING SIZE & WEIGHT 278 CASING DEPTH 843 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER PAIRS CEMENT LEFT IN CASING Y & S DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 46 PM REMARKS: (hele Casting depth. Mised + pumped 200 cg fallowe) b. 1375 to 50 /50 poo 5 to 50 sed 5 20 sed 5 20 sed 14 to 120 eg 14 to 120 eg 14 to 120 eg 150 love) code of the content of the sed of th	Louisbur	5	155	66053			Decod B	Mica II	
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DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 45 pm REMARKS: Checkel custing depth. Micel + pumped 200 cel followed by 1375x 50/50000 54 Kol. Seal 570 salty 270 gel V44 Phong- Stal Circulated coment. Flushed pump. Tumped plus to casing TD. Well held 800 PST. Set float Closed Lalut. Account Ouanity or units Description of services or product Unit price Total TODE Ouanity or units Description of services or product Unit price Total 3401 Pump Charge 925.00 3402 843 casing featage 3402 843 casing featage 3402 1/2 80 Vac 150.00 IID 24 344 Phonaseal RECEIVED 39.10 IID 24 3854 Salt Salt Salt Salt Salt Salt Salt Salt	CASING DEPTH	1843	DRILL PIPE_		_TUBING		***		
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