

3/26/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116  
Name: R.T. Enterprises of Kansas, Inc.  
Address: P.O. Box 339  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: Pacer  
Operator Contact Person: Lori Driskell  
Phone: (913) 837-8400  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715

Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
12/19/08 1/12/09 2/15/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 045-21498-00-00  
County: Douglas  
SW NE SE Sec. 36 Twp. 14 S. R. 20  East  West  
2145 feet from S N (circle one) Line of Section  
495 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: John Bell South Well #: T-6  
Field Name: Baldwin  
Producing Formation: Squirrel  
Elevation: Ground: 1020' Kelly Bushing: Not Used  
Total Depth: 858' Plug Back Total Depth: 30'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40'  
feet depth to surface w/ 6 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 4-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used on lease  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

Title: Agent Date: 3/18/09

Subscribed and sworn to before me this 23 day of March

20 09  
Notary Public: J. Helms

Date Commission Expires: 5-21-2011

 **JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 25 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: John Bell South Well #: T-6  
 Sec. 36 Twp. 14 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <i>See attch.</i>
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*KC  
1/25/09*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		40'	Portland	6	
Completion	5 5/8"	2 7/8"		828'	Portland	120	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	768.0-778.0 21 Perfs		

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAR 25 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228390

Invoice Date: 01/16/2009 Terms:

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R.T. ENTERPRISES  
1207 N. FIRST ST.  
LOUISBURG KS 66053  
( ) -

JOHN BELL T-6  
36-14-20  
19931  
01/12/09

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	34.00	1.1500	39.10
1110A	KOL SEAL (50# BAG)	670.00	.4200	281.40
1111	GRANULATED SALT (50 #)	281.00	.3300	92.73
1118B	PREMIUM GEL / BENTONITE	325.00	.1700	55.25
1124	50/50 POZ CEMENT MIX	120.00	9.7500	1170.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
164 CASING FOOTAGE	828.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
548 TON MILEAGE DELIVERY	1.00	157.50	157.50

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1661.48	Freight:	.00	Tax:	104.67	AR	3048.65
Labor:	.00	Misc:	.00	Total:	3048.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19931  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-09	7010	John Bell T-6	36	14	20	06
CUSTOMER <u>B. T. Enterprises</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1207 N 1st</u>			<u>516</u>	<u>Alan M</u>		
CITY <u>Louisburg</u>	STATE <u>KS</u>	ZIP CODE <u>66053</u>	<u>164</u>	<u>Ken H</u>		
JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>857</u>	<u>370</u>	<u>Fred</u>		
CASING DEPTH <u>828</u>	DRILL PIPE	TUBING	<u>548</u>	<u>Chuck L</u>		
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CASING SIZE & WEIGHT <u>2 7/8</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	OTHER <u>YES</u>			
REMARKS: <u>Checked casing depth. Mixed &amp; pumped 100# gel to flush hole followed by 154 gal 50150 poz, 5# kol-seal salt, 2# gel, 1/2# Phenoseal. Circulated cement. Flushed pump. Pumped plug to pin @ 828. Well held 800 PSI. Closed valve.</u>			CEMENT LEFT IN CASING <u>YES</u>			
			RATE <u>4 bpm</u>			

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406		MILEAGE		
5402	828'	casing footage		
5407A	1/2 mln	for mileage		157.50
5402C	2	80 vac		200.00
1107A	34#	Phenoseal		39.10
1110A	670#	Kol-seal		281.40
1111	281#	salt		92.73
111843	325#	gel		55.25
1124	1205x	50150 poz		1170.00
6402	1	2 1/2 plug		23.00
			Sub	2943.98
				104.67
			SALES TAX	
			ESTIMATED	
			TOTAL	3048.65

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE 228390

DATE JA