

*for  
copy  
3/26/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116  
Name: R.T. Enterprises of Kansas, Inc.  
Address: P.O. Box 339  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: Pacer  
Operator Contact Person: Lori Driskell  
Phone: (913) 837-8400  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/12/09</u>	<u>1/13/09</u>	<u>2/15/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21497-00-00

County: Douglas

NW NE SE Sec. 36 Twp. 14 S. R. 20  East  West

2475 feet from (S) N (circle one) Line of Section

495 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: John Bell South Well #: T-5

Field Name: Baldwin

Producing Formation: Squirrel

Elevation: Ground: 1039' Kelly Bushing: Not Used

Total Depth: 858' Plug Back Total Depth: 30'

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 40'

feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan Air II NCR 4-6-09  
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell


Title: Agent Date: 3/18/09

Subscribed and sworn to before me this 23 day of March

20 09

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

 **JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **MAR 25 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: John Bell South Well #: T-5  
 Sec. 36 Twp. 14 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

*See attch.*

*Handwritten notes:*  
 3/2/2009

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		40'	Portland	6	
Completion	5 5/8"	2 7/8"		828'	Portland	128	50/50 POZ

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	784.0-794.0 21 Perfs		

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 25 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228392

Invoice Date: 01/16/2009 Terms:

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R.T. ENTERPRISES  
1207 N. FIRST ST.  
LOUISBURG KS 66053  
( ) -

JOHN BELL T-5  
36-14-20  
19933  
01/13/09

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	36.00	1.1500	41.40
1110A	KOL SEAL (50# BAG)	715.00	.4200	300.30
1111	GRANULATED SALT (50 #)	300.00	.3300	99.00
1118B	PREMIUM GEL / BENTONITE	340.00	.1700	57.80
1124	50/50 POZ CEMENT MIX	128.00	9.7500	1248.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
237	MIN. BULK DELIVERY	1.00	315.00	315.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
495	CASING FOOTAGE	828.00	.00	.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

Parts: 1769.50 Freight: .00 Tax: 111.48 AR 3443.98  
Labor: .00 Misc: .00 Total: 3443.98  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19933  
LOCATION Ottawa  
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-09	7010	John Bell #7-5	36 <del>45</del>	14	20	Dg
CUSTOMER <u>RT Enterprises</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1207 N 1st</u>			516 Alan M			
CITY STATE ZIP CODE <u>Honigsburg KS</u>			495 Casey			
			369 Chuck L			
			<del>230</del> Gary A			
JOB TYPE <u>long string</u>		HOLE SIZE <u>6</u>	HOLE DEPTH <u>860</u>	CASING SIZE & WEIGHT <u>278</u>		
CASING DEPTH <u>828</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE <u>5 bpm</u>		

REMARKS: checked casing. Mixed & pumped 100# gel to flush hole followed by 143.5x 50/150 poz, 5# Kol-seal, 5# salt, 2# gel, 1/4# Phenoseal. Circulated cement. Flushed pump. Pumped plug to pin @ 828'. Well held 800 PSI. Closed valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		9.25.00
5406	20	MILEAGE		73.00
5402	828'	casing footage		
5407	min	tan mileage		315.00
5502C	2 1/2	80 vad		250.00
1107A	36 #	Phenoseal		41.40
1110A	715 #	Koliseal		300.30
1111	300 #	salt		99.00
1118B	340 #	gel		52.80
1124	1283x	50/150 poz		1248.00
4402	1	2 1/2 plug		23.00
		Sub		3332.00
			SALES TAX	111.48

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KANSAS CORPORATION COMMISSION  
MAR 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

Revin 3737

AUTHORIZATION Tom Cain by phone TITLE 228392

ESTIMATED TOTAL 3443.98  
DATE