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for
4-7-09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038
Name: Flatirons Resources LLC
Address 1: 303 E. 17th Ave Suite 940
Address 2: _____
City: Denver State: CO Zip: 80203 + _____
Contact Person: Jeffery Jones
Phone: (303) 292-3902 x 224
CONTRACTOR: License # 33493

Name: American Eagle Drilling, LLC
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/5/2008 11/13/2008 12/18/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23478-0000
Spot Description: _____
_____ NW NE Sec. 15 Twp. 6 S. R. 22 East West
630 Feet from North / South Line of Section
2130 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham

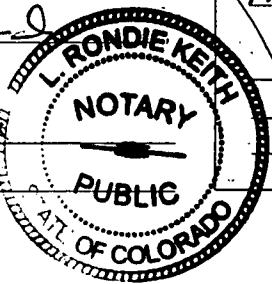
Lease Name: Rush Trust Well #: 31-15
Field Name: Wildcat
Producing Formation: Lansing KC
Elevation: Ground: 2294.5 Kelly Bushing: 2299.5
Total Depth: 4075 Plug Back Total Depth: 3837
Amount of Surface Pipe Set and Cemented at: 264' 6 joints 23# 8 5/8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1926' Feet
If Alternate II completion, cement circulated from: 1926
feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan Alt II NR 4-7-09
(Data must be collected from the Reserve Pit)
Chloride content: 1800 ppm Fluid volume: 180 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: H & C Oil Operating, Inc.
Lease Name: Waller License No.: 8914
Quarter NW Sec. 3 Twp. 7 S. R. 20 East West
County: Rooks Docket No.: D-24,512

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Director Date: 3/2/09
Subscribed and sworn to before me this 2nd day of March
20 09.
Notary Public: [Signature]
Date Commission Expires: 3-28-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Flatirons Resources LLC Lease Name: Rush Trust Well #: 31-15
 Sec. 15 Twp. 6 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top)	Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name		Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite- top		1969	330.5
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka		3328	-1028.5
List All E. Logs Run:		Lansing		3542	-1242.5
Microresistivity, dual compensated porosity, dual induction, borehole compensated sonic, sonic cement bond*		Base/Kansas City		3731	-1431.5
		Arbuckle		3820	-1520.5
		TD		3846	-1546.5

*Per station #1
oper. subs
3 logs
this well
9/10/09*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	264	common	175	2%gel 3% CaCl
Production	7 7/8"	5 1/2"	15.50#J55	3840	multi-density	180	None

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1926	multi-density	425	None	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3784 - 3797	1000 gal 10% INS w/ 2% LK mutual sol	3797

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3764'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/9/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>66</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3784-3797</u>
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Mar. 27. 2009 2:37PM

LLC, LLC, STOUT

No. 9301 P. 1

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-13-08</u>	SEC <u>15</u>	TWP <u>6</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:50pm</u>
LEASE <u>Rush Trust</u>	WELL # <u>31-15</u>	LOCATION <u>N.H. City #230 N.D. RD</u>		COUNTY <u>Cochran</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>SE 320 RD Suto</u>			

CONTRACTOR American Eagle OWNER _____
 TYPE OF JOB D/S
 HOLE SIZE 7-7/8 T.D. 3843
 CASING SIZE 5 1/2 DEPTH 3838
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL JOINT # 46 DEPTH 1959
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOES JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 466.6 BL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Craig/Shaw
 # 417 HELPER Matt
 BULK TRUCK _____
 # 482 DRIVER Bill G.B.
 BULK TRUCK _____
 # _____ DRIVER _____

CEMENT		
AMOUNT ORDERED	<u>425 60/40 60/60</u>	
	<u>147.10</u>	
COMMON	<u>255 @ 13.50</u>	<u>3442.50</u>
POZMIX	<u>170 @ 7.55</u>	<u>1283.50</u>
GEL	<u>26 @ 20.25</u>	<u>526.50</u>
CHLORIDE	@	
ASC	@	
Flo Seal 106lbs 4hrs	@ <u>2.45lb</u>	<u>257.70</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>4555K @ 2.25</u>	<u>1023.25</u>
MILEAGE	<u>10/5K/mile 45-</u>	<u>2047.50</u>
TOTAL		<u>8583.45</u>

REMARKS:

Rothale 30sk
Play landed 2200 DS:
Cement Circulate

Thanks

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1159.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@
TOTAL	<u>1159.00</u>

CHARGE TO: Flat Iron
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Charles T. Ramsey

SALES TAX (If Any) _____
TOTAL CHARGES _____

IF PAID IN 30 DAYS

Post-it® Fax Note	7671	Date	<u>3-27-09</u>	# of pages	<u>3</u>
To	<u>Sharon Wells</u>	From	<u>Judy</u>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<u>303-292-2579</u>	Fax #			

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KANSAS CORPORATION COMMISSION
MAR 30 2009
CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>11-13-08</u>	SEC <u>15</u>	TWP <u>76</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Rush Truck</u>	WELL # <u>31-15</u>			LOCATION <u>Hill City 13.00 DSR</u>	COUNTY <u>Crawford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>SE 320 @ Sinto</u>			

CONTRACTOR <u>American Eagle</u>	OWNER
TYPE OF JOB <u>NU 225</u>	
HOLE SIZE <u>7 7/8</u>	I.D. <u>3843</u>
CASING SIZE <u>5 1/2 IS. 50#</u>	DEPTH <u>3838</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>NU Tool #46</u>	DEPTH <u>19.59</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>19.95</u>
CEMENT LEFT IN CSG. <u>19.95</u>	
PERFS.	
DISPLACEMENT <u>90.8 BL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Craig/Shane</u>	
# <u>417</u> HELPER <u>Matt</u>	
BULK TRUCK	
# <u>396</u> DRIVER <u>Neale</u>	
BULK TRUCK	
#	DRIVER
COMMON <u>180</u>	@ <u>13.50</u> <u>2430.00</u>
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
<u>500 gal WFR-2</u>	@ <u>1.10/gal</u> <u>550.00</u>
<u>Salt</u>	@ <u>2.25</u> <u>198.75</u>
HANDLING <u>787</u>	@ <u>2.25</u> <u>420.75</u>
MILEAGE <u>.10/3K/mile</u>	<u>841.50</u>
TOTAL, <u>4391.00</u>	

REMARKS:

Insert set @ 3818.05
Plus landed 1500 PS: release - D.R.
Insert opened @ 3800 PS:

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1957.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45</u>	@ <u>7.00</u> <u>315.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>2272.00</u>	

CHARGE TO: Flat Iron
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>NU Tool Larson</u>		<u>4380.00</u>
<u>8 Centralizers Red</u>	@ <u>55.00</u>	<u>440.00</u>
<u>2 Baskets Red</u>	@ <u>181.00</u>	<u>362.00</u>
<u>1 New Float shoe Blue</u>	@ <u>362.00</u>	<u>362.00</u>
<u>1 Latch down Assembly Red</u>	@ <u>449.00</u>	<u>449.00</u>
	@	
TOTAL <u>5993.00</u>		

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SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
SIGNATURE Charles Ramsey

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