

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: KCC 3/20/09

OPERATOR: License # 33221

Name: Roxanna Pipeline, Inc.

Address 1: 4600 Greenville Ave., Ste. 200

Address 2: _____

City: Dallas State: TX Zip: 75206

Contact Person: Carol Shiels

Phone: (214) 691-6216

CONTRACTOR: License # 33072

Name: Well Refined Drilling Company, Inc.

Wellsite Geologist: Jeff Shelby

Purchaser: OneOk

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SIOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

08/22/07 08/23/07 11/18/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 001-29613-6000

Spot Description: _____

NW _ NE _ Sec. 27 Twp. 25 S. R. 18 East West

330 Feet from North / South Line of Section

1100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Allen

Lease Name: Leitzbach-Fugate Well #: 27-2

Field Name: Humboldt

Producing Formation: Rowe/Tucker

Elevation: Ground: 986 Kelly Bushing: _____

Total Depth: 1130 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 22' w/ 4 sx cmt.

Drilling Fluid Management Plan Air II NGR 4-7-08
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie [Handwritten]

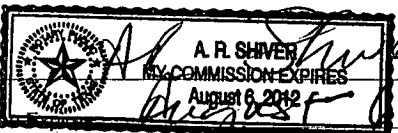
Title: Geological Assistant Date: 03/18/2009

Subscribed and sworn to before me this 18th day of March

2009

Notary Public: _____

Date Commission Expires: August 6, 2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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Operator Name: Roxanna Pipeline, Inc. Lease Name: Leitzbach-Fugate Well #: 27-2
 Sec. 27 Twp. 25 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City (Base)	300'	GL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Ft. Scott Ls.	640'	GL
List All E. Logs Run:		Bevier	748'	GL
Dual Induction, Density-Neutron		Riverton	1024'	GL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		22	portland	4	
production	7 7/8	5 1/2	15.5	1120	50/50 poz	168	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4spf	958-966	F/16,300 20/40 & 3,900 12/20	962-70

*Per. Tolson
w/ 9901-
#10309
LW
m*

LOGGING RECORD: Size: <u>2 3/8</u> Set At: <u>936'</u> Packer At: <u>938'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/3/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>3</u> Gas Mcf <u>3</u> Water Bbbs. Gas-Oil Ratio Gravity

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072
 620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2	S 27	T 25	R 18E
API #:	15-001-28613-0000	Location:	NW, NE, NE	
Operator:	Roxanna Pipeline, Inc.	County:	Allen	

**HAVE RIG
 RIG #2
 WILL DIG**

Dallas, Tx 75208			Gas Tests				
Well #:	27-2	Lease Name:	Leitzbach-Fugate	Depth	Oz.	Orifice	flow - MCF
Location:	330 ft. from N	Line		Gas tests Pg 3			
	400 ft. from E	Line					
Spud Date:	8/22/2007						
Date Completed:	8/23/2007	TD:	1130				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	21' 9"						
Cement Type	Portland						
Sacks	4						
Geologist:	Jeff Shelby						
Note:	Used Booster						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	242	257	lime	565	568	Mulberry- coal
1	18	clay	257	259	shale	568	570	lime
18	19	lime	259	260' 6"	Hushpuckney-	570	574	shale
19	33	shale			blk shale	574	598	Pink- lime
33	70	lime	260' 6"	293	lime	598	597	blk shale
70	94	shale	293	418	shale	597	805	lime
94	95	coal	418	419' 6"	blk shale	805	808	blk shale
95	97	shale	419' 6"	428	shale	808	807	coal
97	123	lime	428	449	sand	807	843	shale
123	143	shale	449	480	shale	843	882	Oswego- lime
143	144	coal	480	481	blk shale	882	884	Summit- blk shale
144	156	shale	481	483	shale	884	888	shale
156	193	lime	483	501	lime	888	873	2nd Oswego- lime
193	220	sand	501	502	blk shale	873	878	shale
220	227	sandy/ shale	502	515	shale	878	894	sand
227	229	Stark- blk shale	515	521	sand	894	738	shale
229	240	shale	521	562	shale	738	739	blk shale
240	242	sand	562	565	lime	739	748	shale

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Operator: Roxanna Pipeline, Inc.			Lessee Name: Leltzbach-Fugate			Well # 27-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
748	795' 6"	Bleiver- coal						
795' 6"	762	shale						
762	763	lime						
763	764	shale						
764	785' 6"	Crowburg- coal						
785' 6"	784	shale						
784	785	blk shale						
785	798	Cattlemen- sand						
798	799	coal						
799	850	shale						
850	851	coal						
851	860	shale						
860	863	sand						
863	864	coal						
864	895	shale						
895	901	sand						
901	945	shale						
945	946	blk shale						
946	965	shale						
965	966' 6"	coal						
966' 6"	989	shale						
989	990' 6"	coal						
990' 6"	1019	shale						
1019	1020' 6"	coal						
1020' 6"	1051	shale						
1051	1062' 6"	Riverton- coal						
1062' 6"	1054	shale						
1054	1076	Mississippi- chat						
1076	1130	Mississippi- lime						
1130		Total Depth						

Notes: 07LH-082907-R2-054-Leltzbach-Fugate 27-2 - Roxanna Pipeline Inc.

Keep Drilling - We're Willing !!

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Gas Tests			
Depth	Oz.	Orifice	flow - MCF
105		No Flow	
155		No Flow	
230		No Flow	
280		No Flow	
380		No Flow	
430		No Flow	
455		No Flow	
480		No Flow	
505		No Flow	
530		No Flow	
580		No Flow	
630		No Flow	
680		No Flow	
705		No Flow	
755		No Flow	
780		No Flow	
805		No Flow	
830		No Flow	
855		No Flow	
905		No Flow	
980	5	3/8"	7.98
1005	3	3/8"	6.18
1030	8	3/8"	10.1
1055	Gas Check Same		

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CONSOLIDATED OIL WELL SERVICES, ~~INC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15611
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/24/02	3557	Leitzbaugh / Fugate #272	27	25	28	AL

CUSTOMER
Roxanna Production
 MAILING ADDRESS
P.O. Box 299
 CITY STATE ZIP CODE
Gas City KS. 66742

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred	453 / 791	Stan Winn
368	Bill		(Phayer)
570	Ken		
370	Mark		

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1130' CASING SIZE & WEIGHT 5 1/2" 15.5#
 CASING DEPTH 1120' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 27.388 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: wash last 30' casing mix + pump 200# Premium Gel
Flush. Mix + Pump 180 BBL Tell tale dye. Mix + Pump
168 sks 50/50 Poz mix Cement 2% Gel 5% salt 5# Kol Seal
1/2# Pheno seal per sack. Flush pump + lines clean.
Displace 5 1/2" Rubber plug to casing TD w/27.3 BBL
City water. Pressure to 1000# PSI. Float Valve work
not set. Shut in @ 400# PSI.
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		840 ⁰⁰
5406	60 mi	MILEAGE Pump Truck 368		198 ⁰⁰
5407A	7.056 Ton	Ton Mileage 570		465 ²⁰
5501C,10	3 hrs	Transport 453/791		300 ⁰⁰
5502C	4 hrs	90 BBL Vac Truck 370		360 ⁰⁰
1124	159 sks	50/50 Poz mix Cement		1407 ¹⁵
1118B	482#	Premium Gel		72 ³⁰
1110A	840#	Kol Seal	RECEIVED	319 ²⁰
1107A	84#	Pheno Seal	MAR 20 2000	88 ²⁰
1111	420#	Granulated Salt		126 ⁰⁰
4406	1	5 1/2" Rubber Plug	KCC WICHITA	56 ⁰⁰
1123	5000 Gal	City water		64 ⁰⁰
		Sub Total		4296 ⁵⁵
		Tax @ 6.3%		134.37

AUTHORIZATION [Signature] TITLE W# 215989 DATE _____
 SALES TAX ESTIMATED TOTAL 4430.92
215990