

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* REPLACES 0416. ADD
REC'D 11/13/08. LTR. 11/14/08.
RETD. TO OER
Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: P. O. Box 188
Address 2: _____
City: Caney State: KS Zip: 67333 + _____
Contact Person: Gene Nunneley
Phone: (620) 252-9700
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: Gene Nunneley
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ☒ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ☒ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: G & J Oil Company
Well Name: High #12
Original Comp. Date: 09/14/2005 Original Total Depth: 1074
____ Deepening ____ Re-perf. ☒ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
☒ Other (SWD or Enhr.?) Docket No.: E-19,107
08012008 08012008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26699-0001
Spot Description: _____
NE SW NE Sec. 33 Twp. 34 S. R. 12 ☒ East ☐ West
2145 Feet from ☒ North / ☐ South Line of Section
2040 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☒ NE ☐ NW ☐ SE ☐ SW
County: Chautauqua
Lease Name: High Well #: 12
Field Name: Peru Sedan
Producing Formation: Shale
Elevation: Ground: 882 Kelly Bushing: N/A
Total Depth: 1074 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 43.55 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1075'
feet depth to: surface w/ 100 sx cmt.

Drilling Fluid Management Plan owrd - Alt II nwr
(Data must be collected from the Reserve Pit) 4-7-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley
Title: President Date: 1-19-09
Subscribed and sworn to before me this 19th day of January,
2009.
Notary Public: Leanna K. Fowler
Date Commission Expires: 11/19/2011

LeANNA K. FOWLER
Notary Public - State of Kansas
My Appt. Expires 11/19/11

KCC Office Use ONLY	
☒ Letter of Confidentiality Received	
If Denied, Yes ☐ Date: _____	
☐ Wireline Log Received	
☐ Geologist Report Received	
☒ UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION	

JAN 22 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: G & J Oil Company, Inc. Lease Name: High Well #: 12
 Sec. 33 Twp. 34 S. R. 12 ☒ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken — *original* ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log -Original

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 Wayside 1020'

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	19	43.55	Portland	15	Service Company
production	5 5/8	2 7/8	6.5	1064	50-50	135	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	Gamma Ray/Neutron Perforate	2" DMC-RTG Acid Ball off and Sand Frac	1020'-1028'

TUBING RECORD:	Size: 1"	Set At: 1043'	Packer At: none	Liner Run: ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. <i>Approval pending</i>	Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☒ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED 1020'-1028' KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 22 2009

CONSERVATION DIVISION
WICHITA, KS

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-19,107Disposal ☐ Enhanced Recovery: NW DPRepressuring ☒Flood ☐Tertiary ☐

Date injection started _____

API #15 - 019 - 26699SW SW NE, Sec 33, T 34 S, R 12 E/W3135 Feet from South Section Line2040 Feet from East Section LineLease High @Well # 12County ChautauqueOperator: G & J Oil Co.Operator License # 9722

Name &

Address Rt. 1 Box 212Contact Person Gene HunneleyCaney KS 67333Phone 620-289-4778

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Conductor Surface Production Liner Tubing

Size _____ 7" _____ 2 7/8" _____ Size _____

Set at _____ 44' _____ 1064' _____ Set at _____

Cement Top _____ Surface _____ Surface _____ Type _____

" Bottom _____ 155ks _____ 135ks _____

DV/Perf. _____ TD (and plug back) _____ 1064 _____ ft. depth

Packer type _____ Size _____ Set at _____

Zone of injection 1020 ft. to ft. 1028 Perf. or open hole PerfsType Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐F Time: Start 20 Min. 40 Min. 60 Min.I Pressures: 170 160 160 Set up 1 System Pres. during test _____

L Set up 2 Annular Pres. during test _____

D Set up 3 Fluid loss during test _____ bbls.

A Tested: Casing ☒ or Casing - Tubing Annulus ☐The bottom of the tested zone is shut in with Nothing (Fluid Depression)Test Date 8/1/08 Using Co. Tools Company's EquipmentThe operator hereby certifies that the zone between 1020 feet and 0 feetwas the zone tested X Gene Hunneley Pres
Signature TitleThe results were Satisfactory ☒, Marginal _____, Not Satisfactory _____State Agent Dan A. Lins Title PIRT Witness: Yes ☒ No _____REMARKS: TP 1020'-50' = 970' - FL 580' = 390' x .43 = 167☐ Origin. Conservation Div.; ☐ KDHE/T; ☒ Dist. Office;☐ Computer UpdateRECEIVED
KANSAS CORPORATION COMMISSIONKCC FORM U-6784
JAN 27 2009CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 199887

Invoice Date: 09/27/2005 Terms:

Page 1

NUNNENLEY, GENE
RT. 1 BOX 212
CANEY KS 67333
(620)879-2543

HIGH 12
27081
9/23/05
33-34-12

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CONSERVATION DIVISION
WICHITA, KS

Description	Hours	Unit Price	Total
MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1610.00	1610.00
BLENDER TRUCK	1.00	865.00	865.00
FRAC VAN	1.00	.00	.00
ACID DELIVERY	1.00	362.50	362.50
BALL INJECTOR	1.00	86.00	86.00
FRAC VALVES (2" OR 3")	1.00	65.00	65.00
BULK SAND DELVIERY	1.00	260.00	260.00
MILEAGE CHARGE (ONE WAY)	50.00	3.00	150.00
MILEAGE CHARGE (ONE WAY)	50.00	3.00	150.00
MILEAGE CHARGE (ONE WAY)	50.00	3.00	150.00
WATER TRANSPORT (FRAC)	4.00	93.00	372.00
WATER TRANSPORT (FRAC)	4.00	93.00	372.00

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	300.00	1.2500	375.00
4326	7/8" RUBBER BALL SEALERS	25.00	2.1500	53.75
1208	BREAKER LEB4-ESA 14-GB10	.25	156.4000	39.10
1219	NON-IONIC NON EMUL	1.00	27.7500	27.75
1231	FRAC GEL	250.00	4.3000	1075.00
1244	CLAY STAY (CS-250) (ESA-5	1.00	31.0500	31.05
2101	20/40 BRADY SAND	6.00	13.2500	79.50
2102	12/20 BRADY	46.00	15.3000	703.80

Parts: 2384.95 Freight: .00 Tax: 3.39 AR 6830.84
Labor: .00 Misc: .00 Total: 6830.84
Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



LOCATION Bartlesville

DATE 9-23-05	CUSTOMER ACCT #	WELL NAME High #12	QTR/QTR	SECTION 33	TWP 34S	RGE 12E	COUNTY CO	FORMATION Wayside
CHARGE TO Gene Nunley				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

[illegible]

Flavlin 2790

199887

ESTIMATED TOTAL

CUSTOMER or AGENTS SIGNATURE

_CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
211-W. 14TH STREET, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676

TICKET NUMBER 34633
FIELD TICKET REF # 27081
LOCATION Cartersville
FOREMAN Gerald

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-05		High #12	33	34S	12E	CO

CUSTOMER

Gene Nunley

MAILING ADDRESS

CITY

STATE

ZIP CODE

WELL DATA

CASING SIZE <u>2 7/8</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1020-28- 17holes</u>	<u>wayside</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
421-T80	Danny	381	Brian
421-396	Norman		
176	Ryan		
424	Marshall		
415-T64	Bruce		
417-T17	Kenny		

TYPE OF TREATMENT

Acid Ball off & Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Spot 50 Gal on Perforations & Breaker rated	15 bbls	6	1600			BREAKDOWN 1600
250 Gal 15% HCL Acid	5	5	25 Balls		1000	START PRESSURE 945
Flushed	5	5			500-3700	END PRESSURE 965
Knocked Balls off					900-800	BALL OFF PRESS 3700
Red	60	18				ROCK SALT PRESS
20/40	40	18	1/4-3/4	600	1020-945	ISIP 261
15/20	50	18	1/4-1/2	800	945-935-1020	4 MIN 196
15/20	50	18	1/2-1	1800	1090-1060	10 MIN
15/20	41	18	1-1 3/4	2000	1060-1025	15 MIN
Flushed	9	18			1025-965	MIN RATE 1
					965-970	MAX RATE 18
						DISPLACEMENT 5.9

REMARKS:

300 Gal 15% HCL Acid

25 Balls

235 bbls 25% Salt water

6585 20/40

46 585 15/20

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION

TITLE

DATE

Prepared by: Consolidated Oil Well Services

Company Name: Gene Nunley

Well Name: High #12

Field:

Formation: Wayside

County: CQ

State: KS

Job Date: 09/23/05

Comments: 25# gelled Water Frac

Perfs: 1020'-1028'

17 shots

Fluids: 235 bbl. 25# Salt water

Proppants: 600 20/40 4600 12/20

Average Rate: 18 BPM

Average STP:

Tubing:

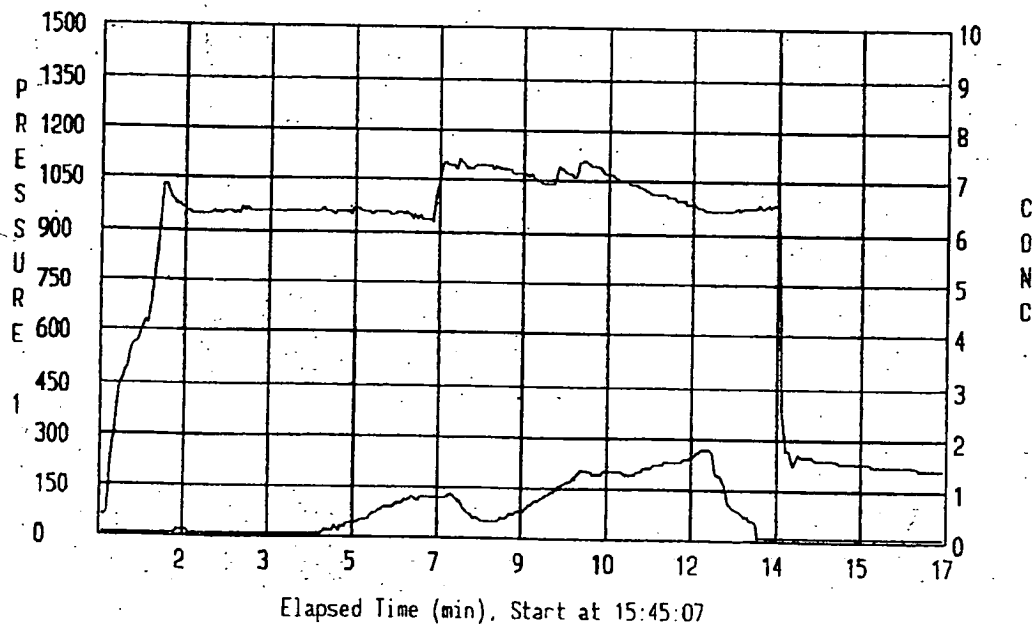
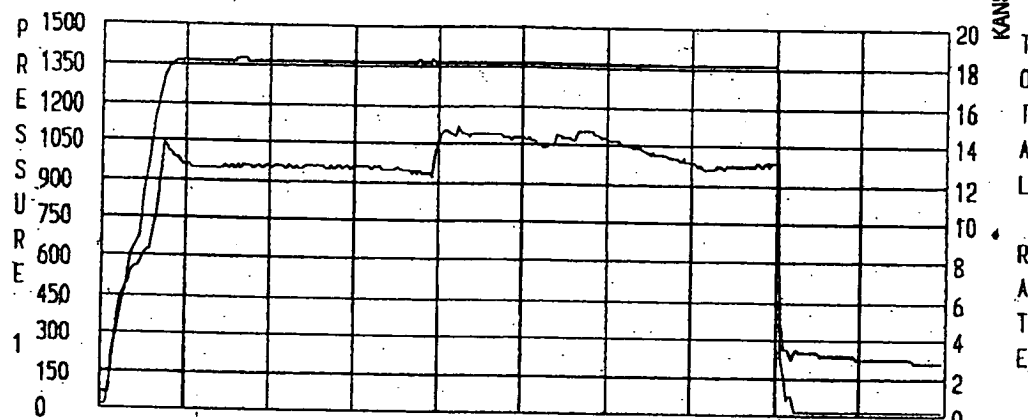
Casing: 2 7/8

Packer:

Filename: 05091902

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 15:45:07

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JAN 2 2 2009

CONSERVATION DIVISION
WICHITA, KS