

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160
 Name: Dave Wrestler
 Address 1: 1776 Georgia RD
 Address 2: _____
 City: Humboldt State: ks Zip: 66748 + _____
 Contact Person: Dave Wrestler
 Phone: (620) 423-8795
 CONTRACTOR: License # 33977
 Name: E.K. Energy LLC.
 Wellsite Geologist: none
 Purchaser: coffeville resource
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>1-20-09</u>	<u>1-21-09</u>	<u>1-22-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29879-0000
 Spot Description: _____
nw sw nw nw Sec. 7 Twp. 24 S. R. 19 East West
825 Feet from North / South Line of Section
165' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: allen
 Lease Name: Korte Farms Well #: 3
 Field Name: iola
 Producing Formation: Tucker
 Elevation: Ground: unknown Kelly Bushing: unknown
 Total Depth: 941 Plug-Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cm.

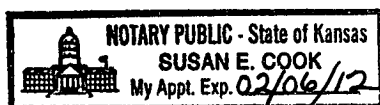
Drilling Fluid Management Plan A1+ II NR 4-7-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Whittle
 Title: Co-owner Date: 2-19-09
 Subscribed and sworn to before me this 19 day of February
20 09.
 Notary Public: Susan E Cook
 Date Commission Expires: 2/6/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION



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 MAR 30 2009 FEB 25 2009
 CONSERVATION DIVISION WICHITA, KS **RECEIVED**

Operator Name: Dave Wrestler Lease Name: Korte Farms Well #: 3
 Sec. 7 Twp. 24 S. R. 19 East West County: allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: drillers log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum tucker 933 941.5 8.5ft
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"1/4	8"5/8		21'	portland	6sx	
Long String	5/5/8	2"7/8		933	portland	100sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2-2-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbls. <u>10</u> Gas Mcf Water Bbbls. <u>70</u> Gas-Oil Ratio Gravity <u>20.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 30 2009

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

FEB 25 2009

RECEIVED

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 22766-67
 Invoice Date: Jan 22, 2009
 Page: 1

Voice: 620-365-5588
 Fax:

Duplicate

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
DAVID WRESTLER 1776 GEORGIA RD. HUMBOLDT, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	WRESTLER/KORTE#3	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		1/22/09

Quantity	Item	Description	Unit Price	Amount
50.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 1/22/09 TICKET#22766	6.90	345.00
1.00	TRUCKING	TRUCKING CHARGE 1/22/09 TICKET#22766	50.00	50.00
50.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 1/22/09 TICKET#22767	6.90	345.00

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Subtotal	740.00
Sales Tax	46.63
Total Invoice Amount	786.63
Payment/Credit Applied	
TOTAL	786.63

Check/Credit Memo No:

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invo

Date	Invo
1/24/2009	7

Bill To
David Wrestler 1776 Georgia Road Humbolt, KS 66748

P.O. No.	Terms	Project

Quantity	Description	Rate	Amo
1	Korte Farms 1/22/09, Well #3, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and shut in. Sales Tax	600.00 6.30%	6

KANSAS CORPORATION COMMISSION

FEB 25 2009

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Thank you for your business.

Total

\$

Drillers Log

Company : David Wrestler

Farm Korte

Well No: 3

API : 15-001-29879-0000

Surface Pipe : 21'

Contractor EK Energy LLC

License# 33977

County: Allen

Sec 7 Twp : 24 Range:19E

Location: 825 FNL

Location : 165 FWL

Spot : NW-SW-NW-NW

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	14	Drilled 12 1/4 Hole set 21' 8 5/8 CEMENTED 6 SX
39	LIME	53	Drilled 5 5/8 Hole
65	SHALE	118	
158	LIME	276	
156	SHALE	432	Started 1-20-09
33	LIME	465	Finished 1-21-09
10	SHALE	475	
31	SANDY SH	506	T.D. Hole 941.5'
16	SHALE	522	T.D. Pipe 933.0'
32	LIME	554	
20	SHALE	574	
32	LIME	606	
8	SHALE	614	
7	LIME	621	
91	SHALE	712	
1	LIME	713	
42	SHALE	755	
5	BROKEN SAND	760	
10	SAND	770	VERY LITTLE ODOR
3	SHALE	773	
7	SAND & SHALE	780	
15	OIL SAND	795	BEST 785-90
3	BROKEN SAND	798	
1	COAL	799	
80	SHALE	879	
6	BROKEN SAND	885	
8	OIL SAND	893	GOOD BLEED
38	SHALE	931	919-25 WHITE SD SH
10.5	OIL SAND	941.5	VERY GOOD BLEED

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