

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32585
Name: N C Oil Company Inc
Address: 7545 250th
City/State/Zip: Chanute Kansas 66748
Purchaser: PLains
Operator Contact Person: Darryn Young
Phone: (620) 431-6908
Contractor: Name: McPherson Drilling Co
License: 5675
Wellsite Geologist: n/a

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
8/13/08 8/14/08 9-9-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-27362-0000
County: Neosho
SE NE NW Sec. 2 Twp. 27 S. R. 18 East West
525 feet from S / (N) (circle one) Line of Section
2951 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (N) SE NW SW
Lease Name: Young Well #: 4
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 884 Plug Back Total Depth: 880.9
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH II NUR 4-7-09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/05/08
Subscribed and sworn to before me this 5TH day of NOVEMBER
20 08
Notary Public: Linda S Schoenhofa
Date Commission Expires: 10-19-10

LINDA S. SCHOENHOFER
Notary Public - State of Kansas
My Appt. Expires 10-19-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

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Operator Name: N C Oil Company Inc Lease Name: Young Well #: 4
 Sec. 2 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Bartiesville Top 834 Datum 842

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List All E. Logs Run: GR/NEUTRON/CCL
For return to operator 4/2/09

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	8 5/8		20	Portland	4	
Casing	5 5/8	2 8/7		884'	Portland	91	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per ft	833.5 to 841.5 17 perms	15% 225 gals	834

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	850		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
09/18/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	0	0	1	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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WICHITA, KS

W & W Production Company

Invoice

1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

DATE INVOICE NO.
9/3/2008 43390

BILL TO

Darryn Young
7545 250th Road
Humboldt, Kansas 66748

Young Lease
Well #
Neosho County, Kansas

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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/15/2008	Pump Truck Cement	Pump Charge For plugging Cement New Well Bottom to Top with Portland Cement	1 91	2,000.00 0.00	2,000.00 0.00

(91 SACKS)

Sales Tax (6.3%) \$126.00

Total \$2,126.00

Fax #

Fed. I.D. 48-0843238

620-431-3183

carolwimsett4@yahoo.com