## RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 9 2009

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FIGURE 1. COMMISSION COMMI

Form ACO-1 October 2008 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Namu: _Five Star Energy Inc. FEB 17 2009 Address 1: 215 E. 14th	OPERATOR: License # 33513 RECEIVED	, API No. 15 - 095-01502-0001
Address 1: 215 E. 14th	Five Star Energy Inc	1
1980	PEB 1 ( /III9	CNESW Sec. 30_ Twp. 29_S. R. 6 East
Contract Person   Howard Short   Footages Calculated from Nearest Outside Section Corner: Phones (220 ) 98-6-2710     Name: Leiker Well Service     Name: MaPLE "I" OWWO   Well st.	Address 2: KCC WICHITA	1980 Feet from North / 🖟 South Line of Section
Contact Person: Howard Short Phone: (£20 ) 896-2710	City: Harper State: Ks Zip: 67058 +	1980 Feet from East / West Line of Section
County KINGMAN  County Leiser Well Service  Weister Geologist Leisers & 30891  Nome: Leiker Well Service  Weister Geologist Leiff Burk  Puchaser, Plains- oil W-Wirchiter, gas  Designate Type of Completion:  New Well Re-Entry Workover  Noil SWD SIOW  CM (Coal Bad Methane) Temp. Abd.  Dry Other (Core, WSW, Expl., Cethodic, etc.)  If Workover/Re-entry. Old Well Info as follows:  Organizer Pickrell Drilling  Despening Re-perf Corn to Enhir. Conv. to SWD  Plug Back: Docket No:  Dould Completion Docket No:  Do	Contact Person: Howard Short	
Name: Leiker Well Service  Wellster Geologist: Jeff Burk  Purchaser: Plains- oil W-Wichita- gas  Designate Type of Completion:  New Well Re-Entry Workover  Notation Ground: 1488 Kelly Bushing: 1493  Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Useo? Ves [2] No If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to: www. sx cmit of the depth set: If Alternate II completion, cement circulated from: feet depth to: www. sx cmit of the depth set: If Alternate II completion, cement circulated from: feet depth to: www. sx cmit of the depth set: Www. sx cmit of the depth to: www. sx cmit of the depth set: Www. sx cmit of	Phone: ( 620 ) 896-2710	□NE □NW □SE ☑SW
Welfsite Geologist: Jeff Burk  Purchaser: Plains- oil W-Wichita- gas  Designate Type of Completion:  New Well Yes-Entry Workover  Noil SWD SIOW  CM (Coal Bed Methane) Temp Abd.  Dry Other (Core, WSW, Expt., Catnodic, etc.)  If WorkoverRe-entry. Oid Well Info as follows:  Operator: Pickrell Drilling  Despening Re-perf Core, to Entr. Core to SWD  Plug Back: Plug Back Total Depth 4195  Despening Re-perf Core, to Entr. Core to SWD  Plug Back: Plug Back Total Depth 4195  Despening Re-perf Core, to Entr. Core to SWD  Plug Back: Plug Back Total Depth 4195  Despening Re-perf Core, to Entr. Core to SWD  Plug Back: Date Reacroed TD Completion Date Steel Tanks Haul Fluids  Develoring method used: Steel Tanks Haul Fluids  Location of fluid disposal if hauled offsite:  Operator: Sec. Twp S. R. ☐ East ☐ Westername: Country: Decket No:  Committee the wordth is form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wither leongs and geologist well report hall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules pny neglialations prignulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corpect to the bed if Thy Interfaced and Subscribed and swom to before me this Date.  NoTARY PUBLIC: State of Kansas	CONTRACTOR: License # 30891	County: KINGMAN
Welfste Geologist Jeff Burk Purchaser: Plains- 0il W-Wichita-gas Designate Type of Completion:    New Well	Name: Leiker Well Service	Lease Name: MAPLE " I" OWWO Well #: I
Designate Type of Completion:   New Well   V Re-Entry   Workover   V Re-Entry   V Re-Ent	Wellsite Geologist: Jeff Burk	Field Name: Spivey Grabs Basil
New Well   V   Re-Entry   Workover   Total Depth: 4202   Plug Back Total Depth: 4183   Amount of Surface Pips Set and Cemented at:	Purchaser: Plains- oil W-Wichita- gas	Producing Formation: Miss.
Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 1488 Kelly Bushing: 1493
Multiple Stage Cementing Collar Used? □ Yes ☑ No  CM (Coal Bad Mahane) Temp. Abd. □ Dry Other Core, WSW, Expt., Cethodic, etc.)  If Workover/Re-entry. Old Well Info as follows:  Operator: Pickrell Drilling  Ww sx cmt  Ww sx cmt  Pickrell Drilling  Original Comp. Date: 8/23/62 Original Total Depth: 4195  Original Comp. Date: 8/23/62 Original Total Depth: 4195  □ Deepening Re-pert Corv. to Enhr Corv. to SWD  Piug Back: Piug Back Total Depth  Commingled	New Well Re-EntryWorkover	Total Depth: 4202 Plug Back Total Depth: 4183
CM (Coal Bed Methane)   Temp. Abd.   Temp.	Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
If Alternate II completion, cement circulated from:   If Alternate II completion for the feature collected from the Reserve Pil)	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes 📝 No
If Workover/Re-entry: Old Well Info as follows:  Operator: Pickrell Drilling  Well Name: Maple I  Original Comp. Date: 8/23/62  Original Total Depth: 4195  Deepening Re-pert Conv. to Enhr. Conv. to SWD  Plug Back: Plug Back Total Depth Commingled Docket No:  Dual Completion Docket No:  Dual Completion Docket No:  Dual Completion Docket No:  11/03/08  11/05/08  12/04/08  Collected rom the Reserve Pit)  Notary Public: Notary Public:  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas  Pick Comminged Docket No:  Operator Management Plan Owwo - Alt I New (Joan must be collected from the Reserve Pit)  41-7-09  Chloride content: ppm Fluid volume: bbls Dewatering method used: Steel Tanks Haul Fluids  Dewatering method used: Steel Tanks Haul Fluids  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: License No:  Quarter Sec. Twp S. R. East West County: Docket No:  County: Docket No:  County: Docket No:  County: Docket No:  All requirements of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the bent of thy knowledged.  Notary Public: Notary Publ		If yes, show depth set: Feet
Operator: Pickrell Drilling  Well Name: Maple I  Original Comp. Date: 8/23/62	Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
Operator: Pickrell Drilling   Maple	If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/sx cmt.
Well Name: Maple I  Original Comp. Date: 8/23/62  Original Total Depth: 4195  Deepening	Operator: Pickrell Drilling	Drilling Fluid Management Plan OWWO - AI+ I NOL
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Dother (SWD or Enhr.?) Docket No.: Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of thy knowledged.  Signature:  NOTARY PUBLIC - State of Kansas  Date:  NOTARY PUBLIC - State of Kansas  Date:  NOTARY PUBLIC - State of Kansas	Well Name: Maple I	
Plug Back:Plug Back Total Depth	Original Comp. Date: 8/23/62 Original Total Depth: 4195	Chloride content:ppm Fluid volume:bbls
Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  Geologist Report Received  Geologist Report Received  MOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas	Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Steel Tanks Haul Fluids
Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  11/03/08 11/05/08 12/04/08 Collidary  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of thy knowledged.  Signature:    County:	Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)  Docket No.:  11/03/08  11/05/08  12/04/08  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of thy knowledge.  Signature:    Notary Public:   Notary	Commingled Docket No.:	'
Tal/03/08 11/05/08 12/04/08 College    Spud Date cr	Dual Completion Docket No.:	· · · · · · · · · · · · · · · · · · ·
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Signature:    Coverage   Confidential content of the best of the b	Kansas 67202, within 120 days of the spud date, recompletion, workover or cord of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidenterport shall be attached with this form. ALL CEMENTING TICKETS MUST
Subscribed and sworn to before me this 5 day of F13 by number of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas	All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of rny knowledge.  Signature:	
Subscribed and sworn to before me this 5 day of F13 by number of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas	Title: Date 2 -05-09	$\mathcal{N}$
Notary Public:  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas	THE HULL	
Notary Public:  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas		
Notary Public:  NOTARY PUBLIC - State of Kansas  NOTARY PUBLIC - State of Kansas	20 09 Raturt A MI SAT	
Data Commission Expires: 6. 4. Debaut I. Basis	Notary Public: NOTARY PURI IC - State of Vances	
	Date Commission Expires 1 Robert   Maisas	NOTARY PUBLIC "State of Kansas

My Appt. Expires <u>5/2</u>

My Appt. Expires

#### Side Two

Operator Name: Fiv	e Star Energy Inc.		Lease	Name: _	MAPLE " I" O	WWO	Well #:		
	29 S. R. 6	☐ East ✓ West	County	y: KINC	GMAN				
time tool open and or recovery, and flow ra	losed, flowing and shu	nd base of formations pe at-in pressures, whether est, along with final char report.	shut-in pres	ssure rea	ched static leve	l, hydrostatic	pressures, bottom	hole temperature, fluid	
Drill Stem Tests Take		☐ Yes 📝 No		Log Formation (Top), De			oth and Datum	Sample	
Samples Sent to Ge	ological Survey	☐ Yes ☑ No		Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)				OWWO NO TOPS TAKEN  RECEIVED  RECEIVE			CEIVED `		
List All E. Logs Run:					FEB 17 2		KANSAS CORP	ORATION COMMISSION	
Cement bon	d log	,		K	CC WICH		FEB 0 9 2009		
		CASING Report all strings set	G RECORD	✓ N	ew Used		CONSER WI	VATION DIVISION CHITA, KS	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type o Cemer		Type and Percent Additives	
Prod. Casing	7 7/8"	7 7/8" 4 1/2" (new) 10.5#		***************************************	4202' ASC		135	5#kulseal5%FL-1607%gasblock	
				······································	- Collection - Col				
		ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Depth Top Bottom		Type of Cement	Type of Cement #Sacks Used			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							•		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 SPF	4102-4122		Frac/10,164gal. 70%			% foam 12,000# sand,			
TUBING RECORD:	Size:	Set At:	Packer A	†·	Liner Run:				
	7/8	4100	1 deller 70		[	Yes [	☑ No		
Date of First, Resumed	d Production, SWD or Enl	nr. Producing Me		Flowing	g 🔽 Pumpi	ng 🔲 G	ias Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 5	Bbls. Gas 60	Mcf	Wate	100	bls.	Gas-Oil Ratio	Gravity	
DISPOSIT	ION OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVAL:	
Vented ✓ Sol	✓ Perf. [	Dually	Comp. Cor	mmingled	4102-4122				

# CEMENTING CO., LLC Cementing & Acidizing Services

### **CEMENTING LOG**

STAGE NO.

		cidizing Services	1015-	cket No. 3405		EMENT DATA	500	id mid Clean	
Company 5		11.720.00	Riv	Picknell	# # 10 A		•	ft³/sk Density	PPG
Lease Map	le I			ell No/					
1	man		St	ate K5					
Location Rag		E, DN, L	w/into Fie	eld <u>30-295</u>	06w	EAD: Pump T	ime	hrs. Type <u>60.4</u>	<u>'0:4%9 c</u>
CASING DATA:	PT/	A ☐ Squ	eeze 🗆 🌊			mt. 50		42 ft 3/sk Density //	7 PPG
Surface 🗆 .	Intermediat	•	ction 🗹	Lin	er∏ T	All · Pumn Tir	ne .	hrs. Type Asc + 5	Kulsed
Size 4/4	Type	Weig	tht /0.	5Collar			0+,7%gas		PPG
						.mt VATER: Lead _		ft <sup>3</sup> /sk Density k Tail gals/sk Total	
Casing Denths: To	no		Bottom		P	ump Trucks U	Jsed		
						ulk Equip	72	64	
		*;	· .						
Drill Pipe: Size		Weight	<del></del>	Collars	<del></del>				
Open Hole: Size _	71/9	т.D. <u>4</u>	<u> 202</u> ft. F	P.B. to 4/8	<u>5</u> ft. F	loat Equip: Ma			
CAPACITY FACTO	RS:				. S	hoe: Type 🗘	svide Shore	Depth	
Casing:	Bbls/Lin. ft		Lin. ft./B	bl	F	loat: Type 🗷	AFUFloat,	nsent Depth	
Open Holes:	Bbls/Lin. ft		Lin. ft./B	bl	· c	entralizers: Q	uantity <u>5</u> PI	ugs TopBtm	
Drill Pipe:	Bbls/Lin. ft		Lin. ft./B	bl	<u> </u>	tage Collars .			
Annulus:				bl	S	pecial Equip.	BO: Kotas	ing Scrutcher's	
				bl		isp. Fluid Typ	e 3% KCL War	Ec Amt. 66/2 Bbls. Weight	PPG
Perforations: F				ft. Amt		flud Type	, Nativi	Weight	PPG
COMPANY REPRI	ESENTATIVE	J. Mes	sençen			CEMENTER	D. Felio	<b>)</b>	
TIME	PRESSU	RES PSI		JID PUMPED D				REMARKS	
АМ/РМ)	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.				
						Pipe	on 134m,	Break Cicc.	· · · · · · · · · · · · · · · · · · ·
230/	300		4		4	Pump	Fresh H &	)	
2337	300		12	<u> </u>	4	1/4	200	al Mud Clean	
237/1			4		4	+	Puna Fre		
240 6	300		6	<del>                                     </del>	<del>-/3</del> -	ØI.	Rat Hole 4	1155x 60.400	+
3.75	(100		15		6	1 100	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	cavengen Comen	
24512	400	ļ	28			///		75x ASC Comen	<del></del>
2.43A	300		20		(0	<del> </del>	S +0P	<u></u>	<i></i>
2:53A			ļ	<del> </del>	3,	<del> </del>		fump	
255 Ph	100		10	<del> </del>	>	<del> </del>			nes
30014		<u> </u>				<del> </del>	75	Release Plus	<u> </u>
3:01	150		4/ 0		6	Sta	at Dica WI	3% KCL wates	
308P	400		40		6,,		Sac 5ten		PST
312 1	600		60		2/1		51 in	Rate	
3:15Pm	1100		60/2		2/-			Bump Plug	·
						Rol	lease PSI		
							Floa	+ Did Hold	
				-				RECEIV	
								KANSAS CORPORATIO	M COMMISSION
						<u> </u>		FEB 09	
		1		-				CONSERVATION	ADIVISIO:
		T		·				WICHITA	KS
			·					and the second s	
EINIAL DICE BRES	600	PSI	RUMP PUI	GTO // 00	)	PSI BLEE	DBACK/_	BBLS. THANK	YOU