

FEB 09 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33513
 Name: Five Star Energy Inc.
 Address 1: 215 E. 14th
 Address 2: _____
 City: Harper State: Ks Zip: 67058 + _____
 Contact Person: Howard Short
 Phone: (620) 896-2710
 CONTRACTOR: License # 30891
 Name: Leiker Well Service
 Wellsite Geologist: Jeff Burk
 Purchaser: Plains- oil W-Wichita- gas
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

RECEIVED
FEB 17 2009

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
 Operator: Pickrell Drilling
 Well Name: Maple I
 Original Comp. Date: 8/23/62 Original Total Depth: 4195
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/03/08 11/05/08 12/04/08 *correct date*
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-01502-0001
 Spot Description: SW 1/4
 C NE SW Sec. 30 Twp. 29 S. R. 6 East West
1980 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: KINGMAN
 Lease Name: MAPLE " I " OWWO Well #: 1
 Field Name: Spivey Grabs Basil
 Producing Formation: Miss.
 Elevation: Ground: 1488 Kelly Bushing: 1493
 Total Depth: 4202 Plug Back Total Depth: 4183
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO-A1+I NCR
 (Data must be collected from the Reserve Pit) 4-7-09
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Steel Tanks Haul Fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
 Title: pres Date: 2-05-09
 Subscribed and sworn to before me this 5TH day of FEBRUARY
20 09
 Notary Public: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

NOTARY PUBLIC - State of Kansas
Robert L. Miller
 My Appt. Expires 5/26/09

NOTARY PUBLIC - State of Kansas
Robert L. Miller
 My Appt. Expires 5/26/09

Operator Name: Five Star Energy Inc. Lease Name: MAPLE " I" OWWO Well #: 1
 Sec. 30 Twp. 29 S. R. 6 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Cement bond log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

OWWO NO TOPS TAKEN

RECEIVED
FEB 17 2009
KCC WICHITA

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2009

CONSERVATION DIVISION
WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Prod. Casing | 7 7/8" | 4 1/2" (new) | 10.5# | 4202' | ASC | 135 | 5#kulseal5%FL-1607%gasblock |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF | 4102-4122 | Frac/10,164gal. 70% foam 12,000# sand, | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: 2 7/8 Set At: 4100 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. ~~11/17/07~~ 1/17/09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 5 Bbbls. Gas 60 Mcf Water 100 Bbbls. Gas-Oil Ratio Gravity

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u>4102-4122</u> |
|---|--|--|



CEMENTING LOG

STAGE NO.

Date 05 Nov 08 District Med. Lodge KS Ticket No. 34059
 Company 5 Star Rig Picknell #10
 Lease Maple I Well No. 1
 County Kingman State KS
 Location Rago Jct., 4E, 2N, w/ins Field 30-29s-06w

CEMENT DATA:
 Spacer Type: 500 gal mud Clean
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 60:40:4% gas
4% sms Excess _____

Amt. 50 Sks Yield 2.42 ft³/sk Density 11.7 PPG _____

TAIL: Pump Time _____ hrs. Type ASC + 5# Kulsol
5% FC160 + 7% gas Block & Deformer Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead 16.6 gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 352
 Bulk Equip. 364

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 10.5 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 4202 ft. P.B. to 41823 ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type Guide Shoe Depth _____
 Float: Type AFU Float insert Depth _____
 Centralizers: Quantity 5 Plugs Top TRP Btm. _____
 Stage Collars _____
 Special Equip. 40' Rotating Scratcher's
 Disp. Fluid Type 3% KCL Water Amt. 66% Bbls. Weight _____ PPG _____
 Mud Type Native Weight _____ PPG _____

COMPANY REPRESENTATIVE J. Messenger

CEMENTER D. Felio

| TIME AM/PM | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|---------------|-------------------|---------|-------------------|------------------------|----------------|------------------------------------|
| | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | RATE Bbls Min. | |
| | | | | | | Pipe on Btm, Break Circ. |
| 2:30 PM | 300 | | 4 | | 4 | Pump Fresh H ₂ O |
| 2:33 PM | 300 | | 12 | | 4 | Pump 500 gal Mud Clean |
| 2:37 PM | 300 | | 4 | | 4 | Pump Fresh H ₂ O |
| 2:40 PM | 100 | | 6 | | 3 | Plug Rat Hole w/ 155x 60.40 Cement |
| 2:45 PM | 400 | | 15 | | 6 | Mix 355x Scavenger Cement |
| 2:48 PM | 300 | | 28 | | 6 | Mix 1005x ASC Cement |
| 2:53 PM | | | | | | Stop Pump |
| 2:55 PM | 100 | | 10 | | 3 | Wash Pump & Lines |
| 3:00 PM | | | | | | Release Plug |
| 3:01 PM | 150 | | | | 6 | Start Disp w/ 3% KCL water |
| 3:08 PM | 400 | | 40 | | 6 | See Steady increase in P.S.T. |
| 3:12 PM | 600 | | 60 | | 2 1/2 | Slow Rate |
| 3:15 PM | 1100 | | 66 1/2 | | 2 1/2 | Bump Plug |
| | | | | | | Release PSI |
| | | | | | | Float Did Hold |

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION
 WICHITA KS

FINAL DISP. PRESS: 600 PSI BUMP PLUG TO 1100 PSI BLEEDBACK 1/4 BBLs. THANK YOU