

KANSAS CORPORATION COMMISSION

FEB 04 2009 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33937 Name: Meridian Energy Inc. Address 1: 1475 Ward Cr. City: Franktown State: CO Zip: 80116 Contact Person: Neal LaFon Phone: (303) 6884022 CONTRACTOR: License # 32810 Name: Professional Pulling Service LLC Wellsite Geologist: Purchaser: Designate Type of Completion: [X] Re-Entry [ ] New Well [ ] Oil [ ] SWD [ ] SIOW [ ] Gas [ ] ENHR [ ] SIGW [ ] CM (Coal Bed Methane) [ ] Temp. Abd. [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Winkler-Koch ENGINEERING CO. Well Name: #1 Bemis Original Comp. Date: 1/21/36 Original Total Depth: 3351 [X] Deepening [ ] Re-perf. [ ] Conv. to Enhr. [ ] Conv. to SWD [ ] Plug Back: [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No.: [ ] Dual Completion [ ] Docket No.: [ ] Other (SWD or Enhr.?) [ ] Docket No.: 9/15/08 6/26/08 7/25/08 9/15/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-05790-0001 Spot Description: ne ne ne Sec. 21 Twp. 11 S. R. 17 [ ] East [X] West 330 Feet from [X] North [ ] South Line of Section 330 Feet from [X] East [ ] West Line of Section Footages Calculated from Nearest Outside Section Corner: [X] NE [ ] NW [ ] SE [ ] SW County: Ellis Lease Name: Bemis Well #: #1 Field Name: Bemis-Shutts Producing Formation: Arbuckle Elevation: Ground: 1834 Kelly Bushing: Total Depth: 3364 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? [ ] Yes [ ] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan DWWD - AH I NRK (Data must be collected from the Reserve Pit) 4-7-09 Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal LaFon Title: President Date: 12/31/08 Subscribed and sworn to before me this 5th day of January 2009 Notary Public: Kendall A. Pacio Date Commission Expires: My Commission Expires 07/26/2010

KENDALL A. PACIO NOTARY PUBLIC STATE OF COLORADO

KCC Office Use ONLY [X] Letter of Confidentiality Received [ ] If Denied, Yes [ ] Date: [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION WICHITA, KS

Operator Name: Meridian Energy Inc. Lease Name: Bemis Well #: #1  
 Sec. 21 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 04 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

*3 ops Recented on all well from 1936 per SB.*

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
liner		4 1/2	10.5	3344	common	280	

*3 ops - same as above.*

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 3345-3364	3000 gal HCL, 3180 bbl polymer	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 12 2009

**TUBING RECORD:** Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

CONSERVATION DIVISION WICHITA, KS

Date of First, Resumed Production, SWD or Enhr. 9/10/08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 15 Gas Mcf Water Bbls. 175 Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> 3345-3364
---	--	--