

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
October 2008
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33348
 Name: Deer Run Oil Lease, LLC
 Address 1: 2322 CR 1425
 Address 2: _____
 City: Caney State: KS Zip: 67333 + _____
 Contact Person: Jim Nunneley
 Phone: (620) 879-2337
 CONTRACTOR: License # 5989
 Name: Kurt Finney
 Wellsite Geologist: N/A
 Purchaser: CMT
 Designate Type of Completion:
☒ New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
☒ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/30/08 9/2/08 9/2/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 125-31767-00-00
 Spot Description: SE, NW, SE, NW S24, T34, R14E
SE NW SE NW Sec. 24 Twp. 34 S. R. 14 ☒ East ☐ West
3334 Feet from ☐ North / ☒ South Line of Section
3483 Feet from ☒ East / ☐ West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
 County: Montgomery
 Lease Name: A.J. Melander Well #: DRPT#3
 Field Name: Wayside-Havana
 Producing Formation: Wayside
 Elevation: Ground: 882 Kelly Bushing: _____
 Total Depth: 777 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 22.6 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: Bottom
 feet depth to: Surface w/ 9 sx cmt.

Drilling Fluid Management Plan D+A AH II NR
 (Data must be collected from the Reserve Pit) 4-8-09
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Hauled Off
 Location of fluid disposal if hauled offsite:
 Operator Name: Deer Run Oil Lease, LLC
 Lease Name: A.J. Melander License No.: 33348
 Quarter _____ Sec. 24 Twp. 34 S. R. 14 ☒ East ☐ West
 County: Montgomery Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner / operator Date: 3-16-09
 Subscribed and sworn to before me this 16th day of MARCH,
 20 09.
 Notary Public: Connie L. Kirkpatrick
 Date Commission Expires: June 14, 2013

CONNIE L. KIRKPATRICK
 NOTARY PUBLIC
 STATE OF KANSAS

My Appl. Exp.

06/14/2013

KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: Deer Run Oil Lease, LLC Lease Name: A.J. Melander Well #: DRPT#3
 Sec. 24 Twp. 34 S. R. 14 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

N/A

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Well Site Geologist Not Available

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	19	22.6	Portland	9	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED	
		MAR 17 2009	
		KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method:			
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	_____