

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30638  
 Name: Joe V. Greer dba Little Joe Oil Company  
 Address: P.O. Box 162  
 City/State/Zip: Yates Center, KS 66783-0162  
 Purchaser: n/a  
 Operator Contact Person: Joe V. Greer Jr.  
 Phone: (620) 496-7389  
 Contractor: Name: Joe V. Greer dba Little Joe Oil Company  
 License: 30638  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>December 28, 2007</u>	<u>December 31, 2007</u>	<u>December 31, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

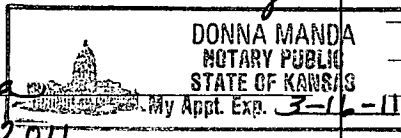
API No. 15 - 205-27353-00-00  
 County: Wilson  
 NE  NE  SE  SE    Sec. 13    Twp. 27    S.    R. 16     East  West  
1,175 feet from S N (circle one) Line of Section  
188 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: White    Well #: 11-07  
 Field Name: Buffalo Vilas  
 Producing Formation: Cattlemans  
 Elevation: Ground: 1,007    Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1,000'    Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 992' w/ 130 sx cmt.

**Drilling Fluid Management Plan**    A17 II ncr 1-26-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content n/a ppm    Fluid volume 80 bbls  
 Dewatering method used Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Agent for Joe V. Greer, Jr.    Date: February 1, 2008  
 Subscribed and sworn to before me this 1st day of February,  
20 08.  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Joe V. Greer dba Little Joe Oil Company Lease Name: White Well #: 11-07  
 Sec. 13 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Open Hole</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   Open Hole
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	5-5/8"	2-7/8"		992 ft.		130 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

W & W Production Company

1150 Highway 39  
 Chanute, Kansas 66720-5215  
 Mobile: 620-431-5970  
 Phone: Office/Home 620-431-4137

# Invoice

DATE	INVOICE NO.
1/15/2008	42331

<b>BILL TO</b>
Little Joe Oil PO Box 647 Chanute, Kansas 66720

Well# 11-07 White Wilson County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
12/31/2007	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	Cement long string	130	7.50	975.00T
	Vacuum truck	Haul water	3	80.00	240.00T
				<b>Sales Tax (6.3%)</b>	\$101.75
				<b>Total</b>	\$1,716.75

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

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 KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 40823  
 FIELD TICKET REF # \_\_\_\_\_  
 LOCATION Thayer  
 FOREMAN Gary Wisel

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-08	3039	White # 11-7	13	27	16	WL

CUSTOMER  
Little Joe Oil Co.

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
524	Chad		
482	Ken		
453/791	Stam		

WELL DATA

CASING SIZE 2 7/8 TOTAL DEPTH

CASING WEIGHT PLUG DEPTH

TUBING SIZE PACKER DEPTH

TUBING WEIGHT OPEN HOLE 993-1000

PERFS & FORMATION

TYPE OF TREATMENT Sand Fracture

CHEMICALS

Formation Water

100 lb. gel

2 lb. Bromide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad</u>	<u>20</u>	<u>15-18</u>				BREAKDOWN <u>2200</u>
<u>12/20</u>			<u>15-3</u>	<u>3000</u>		START PRESSURE <u>1400</u>
<u>Flush + Over</u>	<u>15</u>					END PRESSURE <u>1300</u>
						BALL OFF PRESS
						ROCK SALT PRESS
<u>Totals</u>	<u>96</u>			<u>3000</u>		ISIP <u>825</u>
						5 MIN
						10 MIN
						15 MIN
						MIN RATE <u>15</u>
						MAX RATE <u>18</u>
						DISPLACEMENT

REMARKS:

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 FEB 04 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 36925

LOCATION Thayer

**FIELD TICKET**

DATE 1-7-08	CUSTOMER ACCT # 3039	WELL NAME White # 11-7	QTR/QTR	SECTION 13	TWP 27	RGE 16	COUNTY WCL	FORMATION Bbille
CHARGE TO Joe Greer Jr. Little Joe Oil Co.				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo		2100 -
5604	1	Frac Valve		N/C
1231	100 lb.	Frac Gel	475 <sup>00</sup>	47.50
1208	25 gal	Breaker		43.13
1205A	2 lb.	Biocide		53.30
		BLENDING & HANDLING		
5109	50	TON-MILES Min. Bulk Delivery		288 -
		STAND BY TIME		
5108	20	MILEAGE Mobilization x 1 P		66 -
5501F	3 hrs.	WATER TRANSPORTS		300 -
		VACUUM TRUCKS		
2101	300	FRAC SAND 20/40		54 -
2102	2700	12/20		540 -
		CEMENT		

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CONSERVATION DIVISION  
WICHITA, KS  
SALES TAX

Ravin 2790

*2007 Bid.  
Proceeded [Signature]*

ESTIMATED TOTAL 3769.13

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Gary Wilcal

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 1-7-08

112474



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # **219474**

Invoice Date: **01/09/2008** Terms: **0/30,n/30**

Page **1**

GREER, JOE JR.  
7300 220 RD  
CHANUTE KS 66720  
(620)431-2462

WHITE 11-7  
36925  
01-07-08

Part Number	Description	Qty	Unit Price	Total
231	FRAC GEL	100.00	4.7500	475.00
208	BREAKER LEB4-ESA 14-GB10	.25	172.5000	43.13
205A	BIOCIDE (AMA-35-D-P) (DR	2.00	26.6500	53.30
101	20/40 BRADY SAND	300.00	.1800	54.00
102	12/20 BRADY	2700.00	.2000	540.00

Description	Hours	Unit Price	Total
91 WATER TRANSPORT (FRAC)	3.00	100.00	300.00
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
82 BULK SAND DELIVERY	1.00	288.00	288.00
24 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2100.00	2100.00
24 MILEAGE CHARGE (ONE WAY)	20.00	3.30	66.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts: 1165.43 Freight: .00 Tax: .00 AR 3919.43  
Labor: .00 Misc: .00 Total: 3919.43  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK

ELDORADO, KS

EUREKA, KS

GILLETTE, WY

MCALISTER, OK

OTTAWA, KS

THAYER, KS

WORLAND, WY



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**STATEMENT**  
**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

GREER, JOE JR.  
7300 220 RD  
CHANUTE KS 66720

Account No.  
3039

Statement  
Date  
12/31/2007

Terms  
0/30, n/30

Trans	Date	Invoice	Type	Check #	Charges	Credits	Amount Due
	12/18/07	219146	IN		159.45		159.45

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

YTD Finance Charges added to your account: 223.78  
Activity after 12/31/2007 will be reflected on your next statement.

UNPD	F/C	CURRENT	31-60	61-90	OVER 90	NEW F/C	NEW BALANCE
.00		159.45	.00	.00	.00	.00	159.45

To avoid additional finance charges, pay by 01/31/2008