

WELL COMPLETION FORM

ORIGINAL
*Kelly
10/29/08*

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358

API NO. 15- 055-20651-0001
County Finney
NW NE NE SW Sec. 33 Twp. 24 S. R. 34 E W
2590 Feet from S (N) (circle one) Line of Section
3013 Feet from E (W) (circle one) Line of Section

Purchaser: spot market
Operator Contact Person: Amelia G. Garcia
Phone (281) 654-1914

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name USA 1 Well # 2

Contractor: Name: Key Energy Services Inc.
License: 165133

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Field Name Hugton/Panoma
Producing Formation Chase/CG

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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Elevation: Ground 2962' Kelley Bushing 2973'
Total Depth 3100 Plug Back Total Depth 3040'

If Workover/Reentry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Amount of Surface Pipe Set and Cemented at 1002 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Well Name: USA #1 Unit #2
Original Comp. Date 7/16/86 Original Total Depth 3100'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
7/25/08 6/6/86 8/13/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan OWNO - AIT I NR
(Data must be collected from the Reserve Pit) 4-7-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Amelia Garcia
Title Regulatory Specialist Date 10/16/08
Subscribed and sworn to before me this 30th day of October
20 08
Notary Public Rubene H. Davis
Date Commission Expires 09/27/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Tim H.

Side Two

Operator Name Esso/Mobil Oil Corporation

Lease Name USA 1

Well # 2

Sec. 33 Twp. 24 S.R. 34 East West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Glorietta	1434	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1838	
List All E.Logs Run:		Chase	2468	
		Council Grove	2774	

TEST PENDING

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1002'	"H"	320	12% gel + 3% CaCl ₂
					"H"	100	3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	3100'	65/35/6	435	4% Halad-4

ADDITIONAL CEMENTING/SQUEEZE RECORD

"H" 150 2% gel

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2798-2814 7/6/86		
3	2680-2690 7/29/08	See Attached	
3	2634-2644, 2568-2578, 8/4/08	See Attached	
3	2526-2536, 2500-2510, 2468-2478 8/4/08	See Attached	

TUBING RECORD	Size 2 3/8"	Set At 2834	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Test Pending	Producing Method <input type="checkbox"/> Flowing. <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease

Open Hole Perforation Dually Comp. Commingled

2478-2798

(If vented, submit ACO-18.)

Other (Specify)

Attachment to Form ACO - 1
ExxonMobil Oil Corp.
USA 1, Well #2
API 15-055-20651
Finney County, Kansas

7/16/86:

Intervals Perf'd: 2798-2814 4 spf.

7/29/08:

Intervals Perf'd: 2680 - 2690 3 spf
Frac'd w/91,119 lbs 10/20 Brady sand, 412,000 scf
N2 and 567 bbls gelled water.
Pumped 500 gal 15% HCL acid + 1 bbl flush.

8/4/08:

Intervals Perf'd: 2634 - 2644 3 spf.

Intervals Perf'd: 2568 - 2578 3 spf.

Intervals Perf'd: 2526 - 2536 3 spf.

Intervals Perf'd: 2500 - 2510 3 spf.

Intervals Perf'd: 2468 - 2478 3 spf

Pumped 1000 gal 15% HCL acid, then foamed gelled water.
Pres gradually climbed to 1160 psi, then leveled out for most of the pad.
Pumped alternating stages of 1500 gal 15% foamed acid, then 1500 gal foamed gelled water and 400,000 scf N2.

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