

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
12/10/08*

OPERATOR: License # 33640

Name: Haas Petroleum, LLC

Address 1: 800 W. 47th, Suite # 409

Address 2: _____

City: Kansas City State: MO Zip: 64112 + _____

Contact Person: Mark Haas

Phone: (816) 531-5922

CONTRACTOR: License # 32079 *34036 32079*

Name: Leis Oil Services *LEIS, JOHN E.*

Wellsite Geologist: _____

Purchaser: Plains Marketing

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

October 31, 2008 November 3, 2008 November 7, 2008

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 003-24581-00-00

Spot Description: _____

NW SE SW NW Sec. 13 Twp. 20 S. R. 20 East West

3,135 Feet from North / South Line of Section

825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Zastrow Well #: 10

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 957 Kelly Bushing: _____

Total Depth: 782 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 782 w/ 108 sx cmt.

Drilling Fluid Management Plan A1+ II NR 4-7-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operator Date: November 28, 2008

Subscribed and sworn to before me this 28th day of November

20 2008

Notary Public: Mary L. Weber



Date Commission Expires: May 22, 2012

KCC Office Use ONLY
 Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 08 2008

CONSERVATION DIVISION
WICHITA, KS

*See contract
listed is
not a
wellsite
for
this well*

Operator Name: Haas Petroleum, LLC Lease Name: Zastrow Well #: 10
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <i>SEE ATTACHED [Signature]</i>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Longstring	5 5/8	2 7/8		776	50/50 Poz	108	

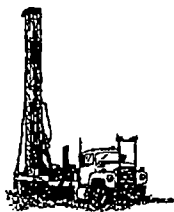
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			108	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

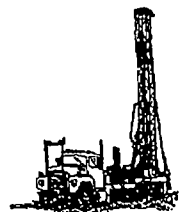
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or Enhr. _____			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33640	API #: 15-003-24581-00-00
Operator: Haas Petroleum, LLC	Lease: Zastrow
Address: 800 W. 47 th St. Ste 409, KC MO 64112	Well #: 10
Phone: (816) 531-5922	Spud Date: 10-31-08 Completed: 11-03-08
Contractor License: 32079	Location: NW-SE-SW-NW of 13-20-20E
T.D.: 782 T.D. of Pipe: 775	3135 Feet From South
Surface Pipe Size: 7" Depth: 23'	825 Feet From West
Kind of Well: Oil	County: Anderson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
19	Soil	0	19	20	Shale	659	679
29	Shale	19	48	15	Lime	679	694
28	Lime	48	76	13	Shale	694	707
68	Shale	76	144	8	Broken Oil Sand	707	715
12	Lime	144	156	9	Oil Sand	715	724
6	Shale	156	162	2	Broken Sand	724	726
40	Lime	162	202	1	Black Shale	726	727
3	Black Shale	202	205	55	Shale	727	782
22	Lime	205	227				
3	Black Shale	227	230				
22	Lime	230	252		T.D.		782
3	Black Shale	252	255		T.D. of Pipe		775
3	Lime	255	258				
120	Shale	258	378		Core	707	722
5	Lime	378	383		Oil Sand w/ Shale	701	715
5	Shale w/ oil sand	383	388		Oil Sand	715	722
30	Shale	388	418				
24	Lime	418	442				
2	Black Shale	442	444				
15	Shale	444	459				
3	Shale w/ Odor	459	462				
27	Shale	462	489				
106	Lime	489	591				
3	Shale	591	594				
2	Lime	594	596				
3	Shale	596	599				
2	Black Shale	599	601				
56	Sandy Shale	601	657				
2	Lime	657	659				

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19839
LOCATION Ottawa
FOREMAN Alan Madu

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-08	3451	2 Ottawa # 10	13	20	20	BL
CUSTOMER Haas Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 W 47th Ste 409			516	Alan M		
CITY Kansas City			368	Bill J		
STATE Mo			370	Ken H		
ZIP CODE 64112			237	Arten Mc		
JOB TYPE longstring	HOLE SIZE 5 5/8	HOLE DEPTH 782	CASING SIZE & WEIGHT 2 7/8			
CASING DEPTH 776	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING yes			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE 4 bpm			

REMARKS: Checked casing depth. Mixed & pumped 100# gel followed by 110 or 50/150 p02 20# gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Alan Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	25	MILEAGE		91.25
5402	776'	casing footage		315.00
5507		ten mileage		200.00
5502C	2	80 val		
1118B	285#	gel		48.45
1124	108.5x	50/150 p02		1053.00
4402	1	2 1/2 plug		23.00
			Sub	2653.70

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CONSERVATION DIVISION
WICHITA, KS

6.3% SALES TAX
ESTIMATED
TOTAL
2732.46

Revin 3737

AUTHORIZATION

TITLE 227225

DATE