

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration
 Address: PO Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Maclasley
 Operator Contact Person: Douglas G. Evans
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____


July 24th, 2008	July 25th, 2008	July 25th, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28630-00-00
 County: Miami
NE NE SE SW Sec. 31 Twp. 16 S. R. 24 East West
1100 feet from (S) / N (circle one) Line of Section
2700 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Shaffer Well #: RI-3
 Field Name: Paola Rantoul
 Producing Formation: Cattleman
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 702' Plug Back Total Depth: 694'
 Amount of Surface Pipe Set and Cemented at 20.5' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 697
 feet depth to 0 w/ 109 Alt2-Dlg-9/16/09 9/16/09 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: November 6th, 2008
 Subscribed and sworn to before me this 6th day of November
 20 08.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-2011

NOTARY PUBLIC

 STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (3/2)

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration Lease Name: Shaffer Well #: RI-3
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTD. WELL LOG <div style="text-align: right; font-style: italic;"> See well log attached </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.5'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	694'	50/50	98	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	617'-627'	2" DML RTG	617'-627'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	694'	NO	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223944

Invoice Date: 07/25/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

RI-3
~~SHAFFER~~ *I-3*
31-16-23
16276
07/24/08

Ken
by
7/24/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	98.00	9.7500	955.50
1110A	KOL SEAL (50# BAG)	545.00	.4200	228.90
1111	GRANULATED SALT (50 #)	229.00	.3300	75.57
1118B	PREMIUM GEL / BENTONITE	383.00	.1700	65.11
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	315.00	315.00
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00

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Parts:	1348.08	Freight:	.00	Tax:	88.30	AR	3054.13
Labor:	.00	Misc:	.00	Total:	3054.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16276
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/08	2355	Shaffer I-3	31	16	23	MI

CUSTOMER
DE Exploration

MAILING ADDRESS
PO Box 128

CITY
Wellsville

STATE
KS

ZIP CODE
66092

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Casey		
368	Bill Zab		
369	Gar And		
226	Ken Ham		

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 702' CASING SIZE & WEIGHT 2 1/8" EUE

CASING DEPTH 697' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug

DISPLACEMENT 4.052 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 109 sks 50/50 Pozmix cement w/ 5 # Kol Seal, 5% Salt, + 2% Premium Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.052 bbls fresh water, pressured to 700 PSI, shut in casing.

[Handwritten signature]

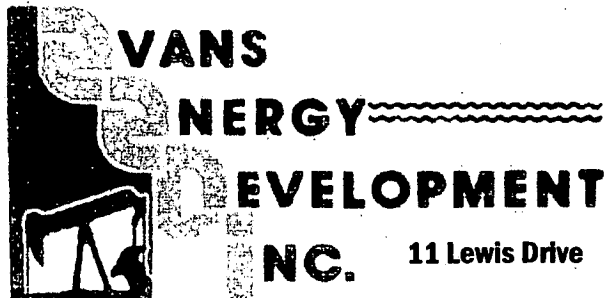
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	925.00
5406	35 miles	MILEAGE pump truck	368	127.75
5407	minimum	ton mileage	226	315.00
5502c	2.5 hrs	80 bbl Vac Truck	369	250.00
1124	98 sks	50/50 Pozmix cement		955.50
1110A	545 #	Kol Seal		228.90
1111	229 #	Salt		75.57
1118B	383 #	Premium Gel		65.11
4402	1	2 1/2" rubber plug		23.00
		sub total		2965.83
		SALES TAX		88.30
		ESTIMATED TOTAL		3054.13

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AUTHORIZATION _____

TITLE 223944

DATE _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Shaffer #RI_3
API #15-121-28,630059-25,353
July 23 - July 24, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
11	lime	15
14	shale	29
2	lime	31
41	shale	72
13	lime	85
15	shale	100
27	lime	127
11	shale	138
16	lime	154
4	shale	158
2	lime	160
4	shale	164
6	lime	170 base of the Kansas City
10	shale	180
4	oil sand	184
141	shale	325
4	lime	329
23	shale	352
15	lime	367
4	shale	371
4	lime	375
3	shale	378
10	lime	388
7	shale	395
2	lime	397
3	shale	400
6	lime	406
20	shale	426
7	lime	433
2	shale	435
10	lime	445
5	shale	450
4	lime	454
34	shale	488
4	sand	492 light brown
8	shale	500
69	sand	569 light brown
5	shale	574
1	lime	575

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Shaffer #RI-3

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7	shale	582
18	sand, shale	600
12	sand	612 grey
6	broken sand	618 10% bleeding sand, 90% silty shale
12	oil sand	630 good bleeding
1	coal	631
7	sand	638 grey
64	shale	702 TD

Drilled a 12 1/4" hole to 21'.

Drilled a 5 5/8" hole to 702'.

Set 20.5' of new 8 5/8" threaded and coupled surface casing, cemented with 6 sacks cement

Set a total of 694' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp

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