

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration
Address: PO Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Maclasley
Operator Contact Person: Douglas G. Evans
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 28th, 2008 July 29th, 2008 July 29th, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-121-28631-00-00
County: Miami
NW SE SW Sec. 31 Twp. 16 S. R. 24 East West
500 feet from (S) N (circle one) Line of Section
3000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Shaffer Well #: RI-4
Field Name: Paola Rantoul

Producing Formation: Cattleman
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 684' Plug Back Total Depth: 674'
Amount of Surface Pipe Set and Cemented at 24.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 674
feet depth to 0 w/ 112 ^{sx cm}
Alt 2-Dlg-4/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: November 6th, 2008

Subscribed and sworn to before me this 6th day of November
20 08.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (3/2)
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MAR 02 2009
CONSERVATION DIVISION
WICHITA KS

Handwritten: 12/2/09

Operator Name: D.E. Exploration Lease Name: Shaffer Well #: RI-4
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
 Gamma Ray/Neutron/CCL

Handwritten: SEE ATTA. WELL LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	24.5'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	674'	50/50	101	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	509'-609'	2" DML RTG	509'-509'
21	610'-620'	2" DML RTG	610'-620'

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TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 7/8"	674'	NO	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224155

Invoice Date: 07/31/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

SHAFFER
SHEAFER RI-4
31-16-24
16284
07/29/08

*Ken
Patt
3/2/09*

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	101.00	9.7500	984.75
L118B	PREMIUM GEL / BENTONITE	288.00	.1700	48.96
L111	GRANULATED SALT (50 #)	236.00	.3300	77.88
L110A	KOL SEAL (50# BAG)	560.00	.4200	235.20
L402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
L95 CEMENT PUMP	1.00	925.00	925.00
L95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
L-106 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
L10 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts: 1369.79 Freight: .00 Tax: 89.73 AR 3033.02
Labor: .00 Misc: .00 Total: 3033.02
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16284

LOCATION Ottawa Ks

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/09	2355	Shaffer # RI-04	31	16	24	MI
CUSTOMER D E Exploration SHARPER			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 6 5/8 HOLE DEPTH 690' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 674' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 112 SKS 50/50 Por Mix Cement w/ 2% Gel 5% salt 5# Kolseal per sack. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4 BBLs Fresh water. Pressure to 708# PSI shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30mi	MILEAGE Pump Truck	495	109.50
5407	Minimum	Ton Mileage	510	315.00
5501C	2 hrs	Transport	505/706	224.00
1124	101 SKS	50/50 Por Mix Cement		984.25
1116B	288#	Premium Gel		48.96
1111	236#	Granulated Salt		77.88
1110A	560#	Kol Seal		235.20
1110 4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2943.29
		Tax @ 6.55%		89.73

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AUTHORIZATION Scott Evans

TITLE 224155

SALES TAX
ESTIMATED TOTAL 3033.02
DATE _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
D.E. Exploration
Shaffer #RI-4
API #15-121-28,631
July 28 - July 29, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
7	shale	9
2	lime	11
43	shale	54
12	lime	66
16	shale	82
12	lime	94
4	shale	98
2	lime	100
3	shale	103
5	lime	108
10	shale	118
18	lime	136
4	shale	140
3	lime	143
4	shale	147
4	lime	151 base of the Kansas City
5	shale	156
7	oil sand	163
157	shale	320
16	lime	336
6	shale	342
12	lime	354
3	shale	357
4	lime	361
4	shale	365
6	lime	371
6	shale	377
9	lime	386
14	shale	400
6	lime	406
28	shale	434
9	lime	443
5	shale	448
3	lime	451
2	shale	453
2	lime	455
5	shale	460
3	lime	463
5	shale	468
2	black shale	470

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Shaffer #RI-4

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8	shale	478
67	sand	545 light brown
23	shale	568
3	lime	571
17	shale	588
4	sandy shale	592
5	broken sand	597 thinly laminated, 20% bleeding sand 80% silty shale
6	oil sand	603 good clean
2	broken sand	605 20% bleeding sand, 80% silty shale
16	oil sand	621 good clean
4	shale	625
8	broken sand	633 30% bleeding sand
19	shale	652
1	coal	653
31	shale	684 TD

Drilled a 9 7/8" hole to 24.5'
Drilled a 5 5/8" hole to 684'.

Set 24.5' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set a total of 674' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp

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