

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration  
Address: PO Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Maclaskey  
Operator Contact Person: Douglas G. Evans  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

July 25th, 2008	July 28th, 2008	July 28th, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28632-00-00

County: Miami

SW NE SE SW Sec. 31 Twp. 16 S. R. 24  East  West

800 feet from (S) N (circle one) Line of Section

3000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Shaffer Well #: RI-5

Field Name: Paola Rantoul

Producing Formation: Cattleman

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 704' Plug Back Total Depth: 694'

Amount of Surface Pipe Set and Cemented at 20.5' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 696

feet depth to Ø w/ 120 Alfz-Dlg-4/6/09 <sup>sx crpt.</sup>

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: November 6th, 2008

Subscribed and sworn to before me this 6<sup>th</sup> day of November

20 08

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution (3/2)

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WICHITA KS

*See  
m  
3/2/09*

Operator Name: D.E. Exploration Lease Name: Shaffer Well #: RI-5  
 Sec. 31 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center;"><i>SEE ATTD. WELL LOG</i></p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.5'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	694'	50/50	108	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
55	608'-634'	2" DML RTG	608'-634'

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TUBING RECORD	Size Set At 2 7/8" 694'	Packer At NO	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224151

Invoice Date: 07/31/2008 Terms:

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

*SHEAFER*  
SHEAFER RI-5  
31-16-24  
16280  
07/28/08

*Ken  
3/2/09*

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	108.00	9.7500	1053.00
1118B	PREMIUM GEL / BENTONITE	302.00	.1700	51.34
1111	GRANULATED SALT (50 #)	252.00	.3300	83.16
1110A	KOL SEAL (50# BAG)	600.00	.4200	252.00
1402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	315.00	315.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
195 CEMENT PUMP	1.00	925.00	925.00
195 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50

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arts:	1462.50	Freight:	.00	Tax:	95.80	AR	3107.80
labor:	.00	Misc:	.00	Total:	3107.80		
ublt:	.00	Supplies:	.00	Change:	.00		

igned \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16280  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/28/08	2355	Skafar #RI-5	31	16	24	MI
CUSTOMER DE Exploration <i>SHAPPER</i>						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Brett		
369	Gary		
237	Chuck		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 700'+ CASING SIZE & WEIGHT 2 3/8" EVE  
 CASING DEPTH 696' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5.8 PM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 120 sks 50/50 Poz Mix Cement 2 3/8 Gel 5% salt 5# Kal Seal per sack. Cement to Surface. Flush pump & lines clean. Displace 2 3/8" rubber plug to casing TD w/ 4 BBLs fresh water. Pressure to 250# PSI. Shut in casing.

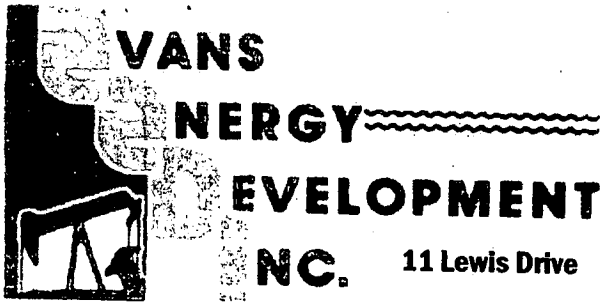
*Fred Mader*

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	495	925.00
5406	30 mi	MILEAGE <u>Pump Truck</u>	495	109.50
5407	Minimum	Ton Mileage	237	315.00
5502C	2 hrs	80 BBL Vac Truck	369	200.00
1124	108 SKS	50/50 Poz Mix Cement		1053.00
1118B	302#	Premium Gel		572.00
1111	252#	Granulated Salt		83.10
1110A	600#	Kal Seal		252.00
4402	1	2 3/8" Rubber Plug		23.00
		Sub Total		3012.00
		Tax @ 6.55%		95.80
		SALES TAX		

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AUTHORIZATION Scott Evans by phone TITLE 224151 ESTIMATED TOTAL 3107.80  
 DATE \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Shaffer #RI-5  
API #15-121-28,632  
July 25 - July 28, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
11	lime	14
4	shale	18
6	lime	24
41	shale	65
10	lime	75
18	shale	93
12	lime	105
3	shale	108
9	lime	117
10	shale	127
19	lime	146
4	shale	150
5	lime	155
2	shale	157
5	lime	162 base of the Kansas City
8	shale	170
4	oil sand	174
142	shale	316
13	lime	329
14	shale	343
3	lime	346
19	shale	365
4	lime	369
3	shale	372
2	lime	374
9	shale	383
10	lime	393
17	shale	410
4	lime	414
4	shale	418
1	coal	419
2	shale	421
5	lime	426
14	shale	440
4	lime	444
14	shale	458
8	lime	466
16	shale	482
70	sand	552 light brown

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Shaffer #RI-5

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16	shale	568
2	lime	570
33	shale	603
5	broken sand	608 20% bleeding sand
12	oil sand	620
1	broken sand	621 40% bleeding sand, 60% silty shale
15	oil sand	636
6	silty shale	642
62	shale	704 TD

Drilled a 9 7/8" hole to 21'.

Drilled a 5 5/8" hole to 704'.

Set 20.5' of used 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set a total of 694' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp

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