

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:*  
KCC  
3/25/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: RIG 6 DRILLING  
License: 30567  
Wellsite Geologist: TIM WEST/KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>07/19/2007</u>	<u>07/25/2007</u>	<u>09/27/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27174-0000  
County: WOODSON  
NW SW SE SW Sec. 9 Twp. 24 S. R. 16  East  West  
495 feet from (S) N (circle one) Line of Section  
3795 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: GLADES Well #: V-81  
Field Name: VERNON

Producing Formation: SQUIRREL  
Elevation: Ground: 1035 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1070' Plug Back Total Depth: 1060'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1060'  
feet depth to SURFACE w/ 148 \_\_\_\_\_ sx cmt.

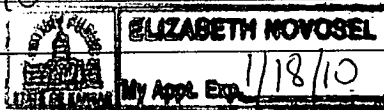
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* Alt 2 - Dg - 4/16/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 05/14/2008  
Subscribed and sworn to before me this 14 day of May,  
2008  
Notary Public: Elizabeth Novosel  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 20 2009**

KCC WICHITA

*Handwritten:* KAN 3/23/09

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-81  
 Sec. 9 Twp. 24 S. R. 16  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY / NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>SQUIRREL</td> <td>968'</td> <td></td> </tr> <tr> <td>SQUIRREL</td> <td>1018'</td> <td></td> </tr> </table>	Name	Top	Datum	SQUIRREL	968'		SQUIRREL	1018'	
Name	Top	Datum								
SQUIRREL	968'									
SQUIRREL	1018'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		40'	PORTLAND	15	
PRODUCTION	5 7/8"	2 7/8"		1060'	50/50 POZ	148	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	UPPER - 970' - 980' (20 PERFS)	UPPER - SPOT 125 GAL ACID 15% HCL, BREAK PSI @ 1750#	
1	LOWER - 1020'-1030' (20 PERFS)	TREATING PSI 1800-1500#, SAND 100# 20/40, 500# 12/20, 600# 8/12 ISIP 550#	
		LOWER - SPOT 150 GAL ACID 15% HCL BREAK PSI @ 2000#	
		TREATING PSI 3200-1400# ISIP 475#	
		SAND - 200# 20/40, 1800# 12	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	1014'		

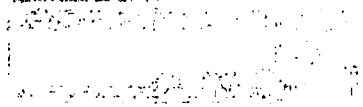
Date of First, Resumerd Production, SWD or Enhr. <b>09/27/2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		30		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*KCC*  
*3/23/09*

TICKET NUMBER 15573  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/27/07	8507	Glades #V8-T	8	24	16	WO
CUSTOMER Viva International			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8357 Melrose Drive			506	Fred		
CITY Lenexa			495	Casey		
STATE KS			510	Jason		
ZIP CODE 66214			505-7106	Ken		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1070 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 1060 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 6.1628 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 53 PPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel  
Flush Mix + Pump 151 sks 50/50 Mix Cement w/  
2% Gel 14# Phenoseal per sack. Cement to Surface  
Flush pump + lines clean. Displace 2 1/2" Rubber  
plug to casing TD w/ 6.16 13.315 Fresh Water.  
Pressure to 800# PSI. Hold Pressure for 30 minute  
MIT. Shut in Casing.

KCC Repl Clayton Title. Rig 6 Drilling.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	495.00
5406	65 mi	MILEAGE Pump Truck	495	214.50
5407A	6.342 Ton	Ton Mileage	510	453.45
5501C	3 1/2 hrs	Transport	505-7106	350.00
1124	148 SKS	50/50 Por Mix Cement	RECEIVED	1309.80
1107A	38#	Phenoseal		39.90
1118B	454#	Premium Gel	MAR 20 2009	68.10
4402	1	2 1/2" Rubber	KCC WICHITA	20.00
Sub Total				3285.75
Tax @ 6.8%				90.58
SALES TAX ESTIMATED TOTAL				3386.33

**SCANNED**

AUTHORIZATION *Tom W...*

TITLE WOT# 215111

DATE \_\_\_\_\_

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company:	Viva International	Commenced:	7/19/2007
Address:	8357 Melrose Dr. Lenexa, KS 66214	Completed:	July 25, 2007
Lease:	Glades	Well #:	V-81
County:	Woodson	API #:	15-207-27,174
Location:	495'FSL/3795'FEL Sec.9/Twp24/Rge16	Status:	Oil Well
		Total Depth:	1070-5 7/8"
		Casing:	40'-8 5/8" cmt w/15 sx 1060'-2 7/8" EUE Consol cmt

## Driller's Log:

9	Soil & Clay	940	LS
12	Sh	944	Sh
14	Sa & gravel	946	Co
23	Sh	955	Sh
33	Sa/Sh	958	Sh (GO/GS)
148	Sh	966	Sa laminate GO/GS
341	Ls w/ sh brks	970	Sh W/ sa sh
418	Ls w/ sa ls	1000	Sh
481	Sh	1004	Sa w/ Sa 50% (core1)
614	LS w/sa ls	1013	Sa 70%/Sh30%
774	Sh	1070	Sh w/ sa sh T.D.
778	LS		
785	Sh		
790	LS		
799	Sh		
808	Ls w/sh brks		
867	SH		
869	Ls		
872	Sh		
892	LS		
897	Sh (blk)		
901	LS		
935	Sh		

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MAR 20 2009

KCC WICHITA