

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: TIM WEST/KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/26/2007 08/08/2007 10/02/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27173-0000
County: WOODSON
NE SE SW Sec. 9 Twp. 24 S. R. 16 East West
495 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: GLADES Well #: V-7
Field Name: VERNON

Producing Formation: SQUIRREL
Elevation: Ground: 1035 Kelly Bushing: _____
Total Depth: 1085' Plug Back Total Depth: 1075'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1075'
feet depth to SURFACE w/ 163 _____ sx cmt.

Alt 2-Dig - 7/6/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 05/14/2008
Subscribed and sworn to before me this 14 day of May
20⁰⁸
Notary Public: Elizabeth Novosel
Date Commission Expires: _____

ELIZABETH NOVOSEL
My Appl. Exp. 1/18/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 20 2009

KCC WICHITA

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-7
Sec. 9 Twp. 24 S. R. 16 [X] East [] West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run: GAMMA RAY / NEUTRON
[X] Log Formation (Top), Depth and Datum [] Sample
Name SQUIRREL Top 968' Datum
SQUIRREL 1020'

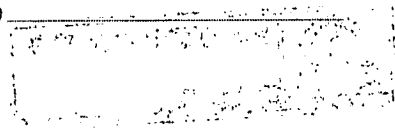
CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 10/02/2007
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbbs. 15, Gas Mcf, Water Bbbs. 30, Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-1B.) [] Other (Specify)



CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15593
 LOCATION Ottawa KS
 FOREMAN Fred Mader

3/23/09
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/10/07	8507	Glades # V-7	9	24	16	WO

CUSTOMER <u>Viva International</u>		
MAILING ADDRESS <u>8357 Melrose Drive</u>		
CITY <u>Lawey</u>	STATE <u>KS</u>	ZIP CODE <u>66214</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>506</u>	<u>Fred</u>		
<u>495</u>	<u>Casey</u>		
<u>510</u>	<u>Alex</u>		
<u>505-7106</u>	<u>Ken</u>		

JOB TYPE <u>Log string</u>	HOLE SIZE <u>5 1/8</u>	HOLE DEPTH <u>1080'</u>	CASING SIZE & WEIGHT <u>2 1/2 EUE</u>
CASING DEPTH <u>10750</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>6.2538</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>58 BPM</u>

REMARKS: Establish Circulation. Mix + Pump 200# 6 gel Flush
Mix + Pump 167 SKS 50/50 Por Mix Cement 2% Gel
1/2# Pheno Seal per sack. Cement to Surface. Flush
pump + lines Clean. Displace 2 1/2" rubber Plug
to Casing TD. Pressure to 700# PSI. Shut in Casing

Rig 6 Drilling.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	65 mi	MILEAGE Pump Truck	495	21450
5407A	7.014 Ton	Ton Mileage	510	501.50
5507C	2 1/2 hrs	Transport	505-7106	250.00
1124	163 SKS	50/50 Por Mix Cement		1442.50
118B	481#	Premium Gel	RECEIVED	72.50
1107A	84#	Pheno Seal	MAR 21 2008	88.20
4402	1	2 1/2" Rubber plug,		20.00
			KCC WICHTA	
		Sub Total		3428.20
		Tax @ 6.3%		102.25
			SALES TAX	
			ESTIMATE	
			TOTAL	3531.15

AUTHORIZATION _____

TITLE _____

DATE _____

[Signature]

215356

3531.15

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company:	Viva International	Commenced:	7/26/2007
Address:	8357 Melrose Dr. Lenexa, KS 66214	Completed:	August 08, 2007
Lease:	Glades	Well #:	V-7
County:	Woodson	API #:	15-207-27,173
Location:	495'FSL/2805' FEL Sec.9/Twp24/Rge16	Status:	Oil Well
		Total Depth:	1085'-5 7/8"
		Casing:	40'-8 5/8" cmt w/15 sx 1075'-2 7/8'EUE Csg Consol cmt

Driller's Log:		1009	LS
		1016	Sh (St CORE 1)
		1026	Sa GO-GS
		1085	Sh T.D.
8	Soil & Clay		
12	Sh		
20	Sa & gravel		
153	Sh		
370	LS		
414	LS (sandy)		
626	LS w/ sh strks		
785	Sh		
793	LS		
812	Sh		
820	Ls		
879	Sh		
912	LS w/ sh strks		
948	Sh		
967	Sh		
972	Shw/ sa Lt odor		
974	Sa w/ sh GO ,fair show		
977	Sa sh Fair odor		
978	Sa Fair odor		
982	Sa Sh lt odor		
1006	Sh		
1007	Co		
1008	Sh		

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MAR 20 2009
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