

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM \* resubmitted w/ corrections  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: Not Applicable

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
4/14/2008 4/22/2008 5/28/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

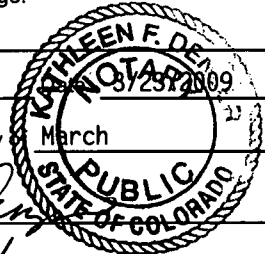
API NO. 15- 081-21793-0000  
County Haskell  
NE - NW - SW - SW Sec. 19 Twp. 30 S. R. 33  E  W  
1.055 Feet from S (circle one) Line of Section  
335 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SWLVLU Well # 35  
Field Name Victory  
Producing Formation Lansing  
Elevation: Ground 2,954' Kelley Bushing 2,966'  
Total Depth 5,725' Plug Back Total Depth 4,310'  
Amount of Surface Pipe Set and Cemented at 1,800 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,050 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan API-Dlg-4/16/09  
(Data must be collected from the Reserve Pit)  
Chloride content 1,700 ppm Fluid volume 3,900 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Housh  
Title Regulatory Assistant  
Subscribed and sworn to before me this 23rd day of March 2009  
Notary Public Kathleen J. Pennington  
Date Commission Expires 2-12-2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC Lease Name SWLVLU Well # 35

Sec. 19 Twp. 30 S.R. 33  East  West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:  
 Array Compensated Resistivity Log, Microlog,  
 Spectral Density Dual Spaced Neutron Log, Array  
 Sonic Log

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	4,019'	-1,065'
Lansing	4,089'	-1,135'
Swope	4,580'	-1,626'
Marmaton	4,753'	-1,799'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,800'	65/35/CL C	600/150	6%gel/3%cc/1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5,689'	Expandacem	290	5%CalSeal/5%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,150 - 4,154' (Lansing)	squeezed 100 SKS CMT	
4	4,136 - 4,142' (Lansing)	1.600G 15%NeFe/17Bb1s 2%KCl	
4	4,112 - 4,122' (Lansing)		

TUBING RECORD Size 2-3/8" Set At 4,027' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 8/28/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	-0-	52.35	-0-	

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**Additional Perforations for SWLVLU 35 (Formerly the Elliott 28-M19-30-33)  
API # 15-081-21793-0000**

<b>SPF</b>	<b>Perforation Record</b>	<b>Acid/Frac/Shot/Sqz</b>
4	4,390 – 4,396' (Iola)	500G 15%NeFe/17Bbl Flush
4	4,581 - 4,586' (Swope)	500G 15%NeFe/20Bbl Flush
4	4,654 – 4,660' (Hertha)	750 G 15%NeFe/20Bbl Flush

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**MAR 25 2009**

**CONSERVATION DIVISION  
WICHITA, KS**

# ALLIED CEMENTING CO., LLC. 30356

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>4-16-08</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>SWLWU</u>	WELL # <u>35-28</u>	LOCATION <u>SATANTA S + E INTO</u>		COUNTY <u>HASKELL</u>	STATE <u>KS</u>		

CONTRACTOR <u>Traylor 201</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTG S.W.A.R.</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1800</u>
CASING SIZE <u>23"</u>	DEPTH <u>1805</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>39.66</u>
CEMENT LEFT IN CSG. <u>39.66</u>	
PERFS.	
DISPLACEMENT <u>113.5</u>	
EQUIPMENT	

CEMENT		
AMOUNT ORDERED <u>600</u>	<u>65/35</u>	<u>6% GAL</u>
<u>3% O.C. 1/4 FLO SEAL</u>		
<u>150 SK "C"</u>	<u>3% O.C.</u>	
COMMON <u>150 C</u>	@ <u>17.75</u>	<u>2602.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>24 SK</u>	@ <u>52.45</u>	<u>1258.00</u>
SC	@	
<u>FLORSEAL 150 LB</u>	@ <u>13.35</u>	<u>8010.00</u>
	@	
	@ <u>2.25</u>	<u>337.50</u>
	@	
	@	
	@	
HANDLING <u>811</u>	@ <u>2.15</u>	<u>1743.00</u>
MILEAGE <u>.09 SK mi</u>		<u>2187.00</u>
		<u>TOTAL 16472.50</u>

PUMP TRUCK CEMENTER <u>Bob</u>	
# <u>417</u> HELPER <u>KENNY</u>	
BULK TRUCK	
# <u>458</u> DRIVER <u>MANLY</u>	
BULK TRUCK	
# <u>470</u> DRIVER	

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 25 2009**  
CONSERVATION DIVISION  
WICHITA, KS

REMARKS:  
BREAK CIRC  
Mix LITE 600 SK  
Mix TAIL 150 SK "C"  
Drop Plug & Disp CSW  
and Plug Release Pl  
Root Holding  
Circ 30 Bb Int to Surface  
Thank You

SERVICE		
DEPTH OF JOB <u>1800</u>		
PUMP TRUCK CHARGE		<u>1872.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANFOLD & HEAD	@ <u>113</u>	<u>113.00</u>
	@	
	@	
	@	
		<u>TOTAL 2135.00</u>

CHARGE TO: PRESCO WESTERN  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT		
<u>8 1/2</u>		
<u>5-W Plug</u>	@ <u>113.00</u>	<u>113.00</u>
<u>1- GUIDE SHOE</u>	@ <u>282</u>	<u>282</u>
<u>1- FLOAT COLLAR</u>	@ <u>675</u>	<u>675.00</u>
<u>10- CENTRALIZERS</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1- BASKET</u>	@ <u>248</u>	<u>248</u>
		<u>TOTAL 1938.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME MARK KNOELAND  
SIGNATURE [Signature]

MAR 25 2009

**HALLIBURTON**

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 337831	Ship To #: 2646681	Quote #:	Sales Order #: 5839185
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: <del>ELLORA</del> SWLVLU	Well #: 28-M19-36-99 35	API/UWI #:	
Field: LOCKPORT	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	6	106154	LOPEZ, CARLOS	6	321975	VASQUEZ-GIRON, VICTOR	4.5	404692

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	30 mile	10897879	30 mile	10949716	30 mile	10988832	30 mile
6811U	30 mile	D0132	30 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/24/08	6	2						
<b>TOTAL</b>			Total is the sum of each column separately					

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	23 - Apr - 2008	10:15	CST
Job depth MD	5689. ft		Job Depth TVD	Job Started	24 - Apr - 2008	04:50	CST
Water Depth			Wk Ht Above Floor	Job Completed	24 - Apr - 2008	03:41	CST
Perforation Depth (MD)	From		To	Departed Loc	24 - Apr - 2008	05:15	CST
						07:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5689.		
Production Casing	New		5.5	4.95	15.5		Unknown		5689.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HVE, 4.38 MIN/5.09 MA	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mbx Fluid Gal/sk
1	4% KCL Water Pre Flush		10.0	bbbl		.0	.0	.0	
	334 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.0	bbbl	11.7	.0	.0	.0	
3	Water Spacer		10.0	bbbl		.0	.0	.0	
4	SCAVENGER	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	10.	5.52	36.51		36.51
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	36.51 Gal	FRESH WATER							
5	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	240.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
6	Displacement		115.0	bbbl		.0	.0	.0	
7	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Displacement		Shut In: Instant	Lost Returns	Cement Slurry	Pad				
Top Of Cement		5 Min	Cement Returns	Actual Displacement	Treatment				
Frac Gradient		15 Min	Spacers	Load and Breakdown	Total Job				
Circulating		Mixing	Displacement	Avg. Job					
Cement Left In Pipe		Amount 42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					