

* Subsequent ORIGINAL (tubing added)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33190 Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2200 City/State/Zip: Denver, CO 80202 Purchaser: Kinder Morgan Operator Contact Person: Jennifer Barnett Phone: (303) 228-4235 Contractor: Name: Excell Services Inc., Wray, CO License: 8273

Wellsite Geologist: none Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: n/a Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

7/12/2008 7/14/2008 7/31/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-21052-0000 County: Cheyenne NE NE SW NW Sec. 6 Twp. 4 S. R. 41 [] East [X] West 1,400 feet from S (N) (circle one) Line of Section 1,080 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Zwegardt Well #: 12-6 Field Name: Cherry Creek Niobrara Gas Area

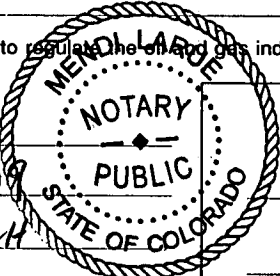
Producing Formation: Niobrara Elevation: Ground: 3592' Kelly Bushing: 3601' Total Depth: 1657' Plug Back Total Depth: 1591' Amount of Surface Pipe Set and Cemented at 248', cmt w/86 sx Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from n/a feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No. AHI-Dlg - 4/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett Title: Regulatory Analyst Date: 3/18/09



Subscribed and sworn to before me this 18 day of MARCH 20 09. My Commission Expires 09/11/2010

KCC Office Use ONLY Letter of Confidentiality Received [] If Denied, Yes [] Date: Wireline Log Received [] Geologist Report Received [] UIC Distribution [] KANSAS CORPORATION COMMISSION MAR 19 2009

RECEIVED

Operator Name: Noble Energy, Inc. Lease Name: Zweygardt Well #: 12-6
 Sec. 6 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo (DEN/NEU/IND), CBL/GR/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Niobrara</u> Top <u>1434'</u> Datum _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	248'	50/50 POZ	86 sx	3% CaCl, .25% Flo-calc
Production	6 1/4"	4 1/2"	11.6 Lbs./Ft.	1633'	Lead, Type III	37 sx	12% gel, 2% CaCl, .25% Polyfloc
					Tail, 50/50 POZ	56 sx	2% Gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Perf Niobrara interval from 1434'-1472'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(38', 3spf, 114 holes) .41" EHD, 120 degree phase.	25% CO2 foamed gel pad; 31,944 gals 25% CO2 foamed	
		gel carrying 100,040 lbs 16/30 sand. ATP- 709 psi; ATR- 12.8 bpm.	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1,508'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/11/2008</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>54</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____