

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: PIQUA PETRO, INC.
Address: 1331 XYLAN RD, PIQUA KS 66761
Phone: (620) 433-0099 Operator License #: 30345
Type of Well: LDH Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12/15/08 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-197-20280-0000
Lease Name: THOWE D NORTH
Well Number: 04-08
Spot Location (QQQQ): NW - SW - SE - NE
3250 Feet from North / South Section Line
1100 Feet from East / West Section Line
Sec. 2 Twp. 13 S. R. 10 East West
County: WABAUNSEE
Date Well Completed: 12/14/08
Plugging Commenced: 12/15/08
Plugging Completed: 12/15/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	315	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

USED 170 SK 60/40 POZMIX CEMENT-- PLUGGED AT 3050' W/15 SKS, PULLED UP TO 2700, PLUGGED W/15 SKS, PULLED UP TO 2210, PLUGGED W/15 SKS, PULLED UP TO 1455, PLUGGED W/15 SKS, PULLED UP TO 350, PLUGGED FROM 350 TO SURFACE W/95 SKS, 15SKS @ RATHOLE.

Name of Plugging Contractor: CONSOLIDATED OILWELL SERVICE License #: 04896
Address: P O BOX 884, CHANUTE, KS 66720
Name of Party Responsible for Plugging Fees: PIQUA PETRO, INC
State of KANSAS County, WOODSON, ss.

RECEIVED
KANSAS CORPORATION COMMISSION
33961
MAR 23 2009
CONSERVATION DIVISION
WICHITA, KS

GREGORY D. LAIR (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 1331 XYLAN RD, PIQUA KS 66761

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

SUBSCRIBED and SWORN TO before me this 13th day of March, 2009
Brenda L. Morris My Commission Expires: May 20, 2010
Notary Public

PKT



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20694
LOCATION EURKA
FOREMAN RICK

PO Box 884, Chanute, KS 68720
820-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-09	4950	Thomson North # 04-02				
CUSTOMER Piqua Patrolmen		Skyy ORIG	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Kyle Rd			463	Shannon		
CITY Piqua			439	Colin		
STATE KS	ZIP CODE		436	Chris		

JOB TYPE RTA HOLE SIZE _____ HOLE DEPTH 3050' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 3 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk 2.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Log up to 3 1/2" drill pipe. Plugging orders as follows

15 SKS @ 2050'
15 SKS @ 2700'
15 SKS @ 2810'
15 SKS @ 1955'
95 SKS @ 350' to surface
15 SKS @ rat hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54601	1	PUMP CHARGE	800.00	800.00
5466	90	MILEAGE	3.65	328.50
1131	170 SKS	100/40 Permix Cement	11.20	1904.00
1189	585 #	4070 gal	.17	99.45
5407	7.31	ten-m. large bulk tax	1.25	9.14
5502C	8 hrs	80 Bbl VAC. TAX	100.00	800.00
1123	3000 gals	city water	14.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 23 2009 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4913.93
			SALES TAX	10.13
			ESTIMATE	
			TOTAL	5054.16

Revth 3737
 AUTHORIZATION custord by Ben TITLE Talpuska DATE _____

5054.76