

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*cont'd.
4/25/08
mm*

Operator: License # 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CRUDE MARKETING
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/11/07</u>	<u>10/19/07</u>	<u>10/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29637-0000
County: ALLEN
NE NW SE NW Sec. 19 Twp. 23 S. R. 20 East West
3810 feet from (S) N (circle one) Line of Section
3600 feet from (E) W (circle one) Line of Section

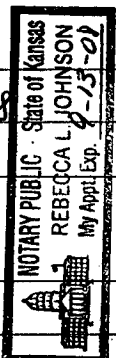
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ALLEN JON CONLEY Well #: WSW-1
Field Name: JON CONLEY
Producing Formation: MISSISSIPPIAN
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1121 Plug Back Total Depth: 1121 988
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1121 988
feet depth to SURFACE w/ 248 sx cmt.
Alt 2 Dlg 6/11/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Terry Johnson*
Title: President Date: 4-22-08
Subscribed and sworn to before me this 22 day of April
2008.
Notary Public: *T. Johnson*
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received APR 24 2008
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: ALLEN Well #: WSW-1
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPSOIL</td> <td>0</td> <td>3</td> </tr> <tr> <td>LIME/SHALE</td> <td>2</td> <td>1121</td> </tr> </table>	Name	Top	Datum	TOPSOIL	0	3	LIME/SHALE	2	1121
Name	Top	Datum								
TOPSOIL	0	3								
LIME/SHALE	2	1121								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13.5"	10"	N/A	20'	PORTLAND	12	N/A
PRODUCTION	9 7/8"	7"	N/A	986	CLASS A	248	FLO-SEAL/CAL-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
NONE			

TUBING RECORD	Size 7"	Set At 986'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

RECEIVED

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

KANSAS CORPORATION COMMISSION **APR 24 2008**

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, Ks 66072

Jon Conley #WSW-1 API #15-001-29637-0000

Start Date 10/11/07

End Date 10/19/07

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
3	Topsoil	3
10	Clay& Shale	7
41	Lime	31
66	Shale	25
68	Lime	2
114	Shale	46
120	Lime	6
128	Shale	8
241	Lime	113
414	Shale	173
444	Lime	30
448	Shale	4
456	Lime	8
508	Shale	52
535	Lime	27
559	Shale	24
592	Lime	33
628	Shale	36
636	Sandy Shale	8
676	Sand	40
686	Sandy Shale	10
956	Shale	270 Miss @ 956'
1121	Lime	165 T.D.

Drilled 13 1/2 inch hole 20' and set 20' of 10" cemented to surface with 12 sacks of cement.

Drilled 9 7/8" hole to 988' and run 986' of 7".

Drilled 5 7/8 hole to 1121' which is T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 24 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15719
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/16/07	5209	Conley # WSW-1	19	23	20	AL
CUSTOMER MAE Resources Inc			TRUCK #			
MAILING ADDRESS P.O. Box 304			DRIVER			
CITY Parker		STATE KS.	ZIP CODE 66072	TRUCK #		DRIVER
			506		Fred	
			495		Casey	
			505/7106		Rick	
			226		Richard	

JOB TYPE Longstring HOLE SIZE 9 5/8" 7/8" HOLE DEPTH 988' CASING SIZE & WEIGHT 7" - 17#
 CASING DEPTH 986' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 40 BBL DISPLACEMENT PSI 200# MIX PSI 100# RATE 6 BPM

REMARKS: Establish Circulation Mix + Pump 20 BBLs Soap Flush (1/2 Gal
ESA-41) Mix + Pump 260 SKS Class A Cement w/ 2% Gel
OWC mix + Calcium Chloride. Displace 7" wooden Plug to
960' w/ 40 BBL Fresh water shot in casing. Check Plug depth
w/wireline.

Hot Drilling. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	40 mi	MILEAGE Pump Truck	495	132 ⁰⁰
5407A	12.22 Ton	Ton Mileage.	226	532 ⁶⁸
5501C	2 hrs	Transport	505/7106	200 ⁰⁰
11045	248 SKS	Class A Cement		3,025 ⁶⁰
1101	423#	Cal seal		143 ⁸⁰
1118B	489#	Premium Gel		73 ³⁵
1107	75#	Flo Seal		142 ⁵⁰
1102	141#	Calcium Chloride		94 ⁴⁷
1143	1/2 Gal	ESA-41		17 ⁷³
4430	1	7" Wood Plug		62 ⁰⁰
Sub Total				5269 ¹⁵
Tax @ 6.3%				224 ²⁰
SALES TAX				224 ²⁰
ESTIMATED TOTAL				5493 ⁴⁰

AUTHORIZATION P WALK 217597 TITLE _____ DATE 10/16/07