

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259  
Name: Mai Oil Operations, Inc.  
Address: P.O. Box 33  
City/State/Zip: Russell, Ks. 67665  
Purchaser: N/A  
Operator Contact Person: Allen Bangert  
Phone: (785) 483-2169  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Kitt Noah

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-18-08	1-25-08	1-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23476-0000  
County: Russell  
W/2 NW NW Sec. 4 Twp. 15 S. R. 14  East  West  
750' FNL feet from S  (circle one) Line of Section  
490' FWL feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Driscoll Well #: 1  
Field Name: Wildcat

Producing Formation: Lansing  
Elevation: Ground: 1762' Kelly Bushing: 1770'

Total Depth: 3275' Plug Back Total Depth: 3238'

Amount of Surface Pipe Set and Cemented at 371' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Alt I - Dlg 6/16/08 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 70000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:

Operator Name: Mai Oil Operations, Inc.

Lease Name: R. Mai SWD License No.: 5259

Quarter SE Sec. 22 Twp. 13 S. R. 14  East  West

County: Russell Docket No.: D-20813

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert

Title: Prod. Supt. Date: 4-10-08

Subscribed and sworn to before me this 10 day of April

20 08

Notary Public: Brenda Hall

Date Commission Expires: 3-21-09

NOTARY PUBLIC - State of Kansas  
BRENDA HALL  
My Appt. Exp. 3-21-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 11 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Driscoll Well #: 1  
 Sec. 4 Twp. 15 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	772'	+998
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	807'	+963
List All E. Logs Run:		Topeka	2670'	-900
		Heebner	2898'	-1128
		Toronto	2915'	-1145
		Lansing	2956'	-1186'
		Base Kansas City	3164'	-1394
		Arbuckle	3204'	-1434

CDNL, DIL, Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	371'	60-40POZ	225	2%Gel,3%CC
Production	7 7/8"	5 1/2"	14	3268'	60-40POZ	285	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3125-29', 3039-43', 3001-05', 2980-84', 2961-65', 2861-65', 2848-52'	1700 Gal 20%NE HCL, 5500 Gal 20%CRANE HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3230'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3-4-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		200			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval 2848-3129' O.A.

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 11 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

25533

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>1-18-08</i>	SEC. <i>4</i>	TWP. <i>15</i>	RANGE <i>14</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>12:30</i>	JOB START <i>1:00 PM</i>	JOB FINISH <i>2:00 PM</i>
LEASE <i>Amoco</i>	WELL # <i>1</i>	LOCATION <i>Russell 7 south to walter lane road, 2 west, 1/4 north</i>			COUNTY <i>Russell</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Southwind*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *371'*  
 CASING SIZE *8 3/8* DEPTH *371'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG *15'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *22.6 BBLs H<sup>20</sup>*

OWNER *Mai Oil Operations Inc*  
 CEMENT  
 AMOUNT ORDERED *225 ex Common*  
*3% cc 2% Gel*

EQUIPMENT  
*Y.B.*  
 PUMP TRUCK CEMENTER *J.D. Draeling*  
 # *224* HELPER *Clyde Wirtz*  
 BULK TRUCK  
 # *341* DRIVER *Kevin Weighous*  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>225</i>	@	<i>12.15</i>	<i>2733.75</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>18.25</i>	<i>91.25</i>
CHLORIDE	<i>7</i>	@	<i>51.00</i>	<i>357.00</i>
ASC		@		
HANDLING	<i>237</i>	@	<i>2.05</i>	<i>485.85</i>
MILEAGE	<i>237</i>	@	<i>1.0</i>	<i>274.00</i>
TOTAL				<i>3941.85</i>

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REMARKS:

*Ran 8 3/8 casing to Bottom, Break circulation, Hook to pump truck & mixed 225 ex common 3% cc 2% gel. Shut down change valves over & release 8 3/8 TWP. Displace with BBLs fresh H<sup>20</sup> Cement did circulate. Shut in manifold.*

SERVICE

DEPTH OF JOB	<i>371'</i>			
PUMP TRUCK CHARGE				<i>893.00</i>
EXTRA FOOTAGE	<i>71'</i>	@	<i>70</i>	<i>49.70</i>
MILEAGE	<i>10</i>	@	<i>7.00</i>	<i>70.00</i>
MANIFOLD		@		
Head rental		@	<i>110.00</i>	<i>110.00</i>

CHARGE TO: *Mai Oil Operations Inc*  
 STREET *P.O. Box 33*  
 CITY *Russell* STATE *Kansas* ZIP *67665*

TOTAL *1122.70*

PLUG & FLOAT EQUIPMENT

<i>1</i>	<i>8 3/8 TWP</i>	@	<i>66.00</i>	<i>66.00</i>
		@		
		@		
		@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 33966

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>1-25-08</u>	SEC. <u>4</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Driscoll</u> WELL# <u>1</u> LOCATION <u>Russell KS 7 South 2 West</u>						COUNTY <u>Russell</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one) <u>1/4 North East into</u>							

CONTRACTOR Southwind Drilling Rig# 3 OWNER \_\_\_\_\_  
 TYPE OF JOB: Production String  
 HOLE SIZE: 7 7/8 T.D. 3275  
 CASING SIZE: 5 1/2 14" DEPTH 3268'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20.91'  
 CEMENT LEFT IN CSG: 20.91'  
 PERFS \_\_\_\_\_  
 DISPLACEMENT 79.22 Bbls.  
 EQUIPMENT

CEMENT			
AMOUNT ORDERED	<u>300 7/40 2% Gel 18% Salt</u>		
	<u>7/4 of 1% CD-31 1/4" Flo</u>		
	<u>750 gal WFR-2</u>		
COMMON	<u>150</u>	@ <u>12.55</u>	<u>2187.00</u>
POZMIX	<u>120</u>	@ <u>6.80</u>	<u>816.00</u>
GEL	<u>6</u>	@ <u>18.25</u>	<u>109.50</u>
CHLORIDE		@ _____	
ASC		@ _____	
Salt 46		@ <u>21.00</u>	<u>966.00</u>
CD 31 - 194		@ <u>8.20</u>	<u>1590.00</u>
Flo Seal 75		@ <u>2.20</u>	<u>165.00</u>
WFR 2 - 750 Gal		@ <u>7.10</u>	<u>825.00</u>
HANDLING	<u>352</u>	@ <u>2.00</u>	<u>771.00</u>
MILEAGE		<u>\$7/mi @ 0.9</u>	<u>285.00</u>
TOTAL			<u>7666.00</u>

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Adrian  
 BULK TRUCK  
 # 396 DRIVER Mike Helper Neal  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Ret Hole 15 sks  
Insert @ 3247'  
Landed Plug @ 1200 psi!  
Float Held!  
 CHARGE TO: Ma; Oil Operations Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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WICHITA, KS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1263.00</u>
EXTRA FOOTAGE		@ _____	
MILEAGE	<u>9</u>	@ <u>7.00</u>	<u>63.00</u>
MANIFOLD	<u>7</u>	@ <u>25.70</u>	<u>180.00</u>
TOTAL			<u>1826.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>	<u>Weatherford AFU Float Shoe</u>	@	<u>1186.00</u>
	<u>Weatherford latch down assy.</u>	@	<u>285.00</u>
	<u>12 turbo-lizers</u>	@ <u>77.00</u>	<u>924.00</u>
	<u>1 Basket</u>	@ <u>181.00</u>	<u>181.00</u>
		@ _____	
		@ _____	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or