

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: KIMZEY DRILLING
License: 33030
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/28/2005	0630/2005
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29240-00-00
County: ALLEN
N2 N2 SW SE Sec. 19 Twp. 23 S. R. 20 East West
1100 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LYNDA J MATNEY ETAL Well #: 4
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 711 Plug Back Total Depth: 711
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 711 w/ 56 _____ sx cmt.
AH 2-Dlg 6/16/08

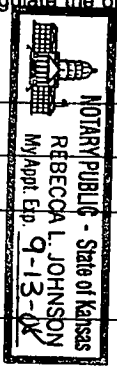
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4-23-08
Subscribed and sworn to before me this 23rd day of April
2008
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 28 2008
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Operator Name: M.A.E. RESOURCES, INC Lease Name: LYNDA J MATNEY ETAL Well #: 4
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>SOIL</td> <td>0</td> <td>2</td> </tr> <tr> <td>CLAY/SHALE</td> <td>2</td> <td>12</td> </tr> <tr> <td>SHALE/LIME</td> <td>12</td> <td>711</td> </tr> </table>	Name	Top	Datum	SOIL	0	2	CLAY/SHALE	2	12	SHALE/LIME	12	711
Name	Top	Datum											
SOIL	0	2											
CLAY/SHALE	2	12											
SHALE/LIME	12	711											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20'	PRO MIX	4	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT PROFORATED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>PLUGGED</u>	Production Interval
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Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 06/28/05
End Date: 06/30/05

MAE Resources
P.O. Box 257
Parker Ks. 66072
Matney Etal #4 API#15-001-29240-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
10	clay	12
5	shale	17
9	lime	26
7	shale	33
33	lime	66
24	shale	90
6	lime	96
57	shale	153
60	lime	213
5	shale	218
22	lime	240
5	shale	245
25	lime	270
173	shale	443
5	lime	448
3	shale	451
10	lime	461
2	shale	463
13	lime	476
64	shale	540
18	lime	558
8	shale	566
7	lime	573
24	shale	597
30	lime	627
4	shale	631
1	lime	632
6	coal	638
5	lime	643
68	shale	711 T.D.

Drilled 10 1/4" Hole 20' set 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 711'. Dry hole.

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4081
 LOCATION Ottawa KS
 FOREMAN Fred Madar

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.30.05	5209	Madung #4	19	23	20	AL
CUSTOMER M A E Resources			TRUCK #			
MAILING ADDRESS P.O. Box 304			DRIVER			
CITY Parker		STATE KS	ZIP CODE 66072	TRUCK #		
			DRIVER			

JOB TYPE Plug HOLE SIZE 5 7/8 HOLE DEPTH 711' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation thro drill pipe. Spot 10 SKS
50/50 Por Mix Cement 6% Gel @ 711' (TD) Pull to
462' Spot 10 SKS. Pull to 250' Fill to Surface
Pull drill pipe & Fill to Surface again. - 40 SK.
60 SKS Total.

Fred Madar

Kimzey Drilling
KCC. Rep Tom Welch.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE Cement Pump - Plug		765 ⁰⁰
5406	45 mi	MILEAGE		112 ⁵⁰
5407	Minimum	Ten Mileage		240 ⁰⁰
5502C	2 1/2 hrs	80 BSL Vac Truck		205 ⁰⁰
1124	56 SKS	50/50 Por Mix Cement		422.80
1118	4 SKS	Premium Ceal.		53 ⁰⁰
		Tot @ 63%		2998
		Total		1828.28

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ESTIMATED TOTAL

AUTHORIZATION _____ TITLE _____ DATE _____

198104