

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*copy to
5/3/08
ca*

Operator: License # 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>04/01/06</u> | <u>04/04/06</u> | <u>04/04/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 001-29331-00-00
County: ALLEN
S2 S2 SE SW Sec. 19 Twp. 23 S. R. 20 East West
220 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KM SPRAGUE Well #: 7
Field Name: IOLA

Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 773 Plug Back Total Depth: 773
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 773
feet depth to SURFACE w/ 86 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION

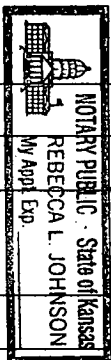
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ATZ - Dlg 6/17/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson
Title: President Date: 5-5-08
Subscribed and sworn to before me this 5 day of April
20 08
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2008
CONSERVATION DIVISION
WICHITA, KS

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

K.M Sprague Unit #7 API #15-001-29331-00-00

Start Date 04/01/06

End Date 04/04/06

| <u>Total Depth</u> | <u>Strata Formation</u> | <u>Thickness of Strata</u> |
|--------------------|-------------------------|----------------------------|
| 2 | Topsoil | 2 |
| 5 | Clay | 3 |
| 6 | Lime | 1 |
| 8 | Shale | 2 |
| 9 | Lime | 1 |
| 98 | Shale | 89 |
| 134 | Lime | 36 |
| 225 | Shale | 91 |
| 308 | Limc | 83 |
| 314 | Shale | 6 |
| 331 | Lime | 17 |
| 333 | Shale | 2 |
| 339 | Lime | 6 |
| 470 | Shale | 31 |
| 475 | Lime | 5 |
| 512 | Shalc | 37 |
| 527 | Shale | 8 |
| 549 | Lime | 22 |
| 604 | Shale | 55 |
| 619 | Limc | 15 |
| 628 | Shale | 9 |
| 634 | Lime | 6 |
| 660 | Shale | 26 |
| 692 | Lime | 22 |
| 698 | Shale | 6 |
| 704 | Lime | 6 |
| 721 | Shale | 17 |
| 724 | Sandy-shale | 3 |
| 744 | Sand | 20 |
| 773 T.D | Shale | 29 |

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 773'. Run 771' of 2 7/8.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TICKET NUMBER 4163
LOCATION Ottawa
FOREMAN Alan Mader

*5/7/08
KAL*

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------|-------------|--------------------|----------|----------|---------|--------|
| 4-4-06 | 5209 | KM Sprague # 7 | 19 | 23 | 20 | AL |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS MAE | | | 386 | Ala Mad | | |
| P.O. Box 304 | | | 290 | Cas Ken | | |
| CITY Parker | STATE KS | ZIP CODE 66072 | 488/T102 | Rob Bru | Thayer | |
| | | | 122 | Mat Mad | | |

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 773 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 771 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established circulation. Mixed 1/2 gal foamer with 10 bbl water to condition hole. Mixed & pumped 86 sk OWC by flo seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin @ 771'. Well held 600 PSI. Closed valve.

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|--------------------------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 290.00 | 290.00 |
| 5406 | 40 | MILEAGE pump | 290 | 11600 |
| 5402 | 771' | Casings footage | N/C | 275.00 |
| 5407 | min | ten miles | | 225.00 |
| 550210C | 2 1/2 | 80 val | | 18.00 |
| 4402 | 1 | 2 1/2 rubber plug | | 39.60 |
| 1107 | 22 # | flo-seal | | 16.88 |
| 1238 | 1/2 gal | foamer | | 1259.90 |
| 1126 | 86 sk | OWC | | |
| | | | | 2760.30 |
| | RECEIVED | | | |
| | KANSAS CORPORATION COMMISSION | | | |
| | MAY 07 2008 | | | |
| | CONSERVATION DIVISION WICHITA, KS | WO# 204573 204574 | 6.3 | 84.05 |
| | | | SALES TAX | 84.05 |
| | | | ESTIMATED TOTAL | 2844.43 |

AUTHORIZATION _____ TITLE _____ DATE Alan Mader