

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Regency Gas Services
Operator Contact Person: Bruce E. Hankins
Phone: (405) 319-3208
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 06-08-1955 Original Total Depth: 2810'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2795' w/CIBP Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-21-2008</u>	<u>01-22-2008</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

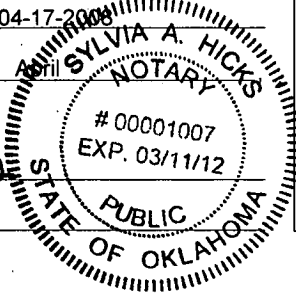
API No. 15 - 081-00204-00-02
County: Haskell
C SW Sec. 1 Twp. 28 S. R. 33 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Anschutz Well #: 1-1
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2959' Kelly Bushing: 2964'
Total Depth: 2878' Plug Back Total Depth: 2878'
Amount of Surface Pipe Set and Cemented at 552 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____^{w/} _____ sx cmt.

Dig - 6/17/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 04-17-2008
Subscribed and sworn to before me this 17th day of April
2008
Notary Public: Sylvia A. Hicks
Date Commission Expires: _____



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 21 2008
CONSERVATION DIVISION
WICHITA KS
copy to JIM

Operator Name: XTO Energy Inc Lease Name: Anschutz Well #: 1-1
 Sec. 1 Twp. 28 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	No	Log Formation (Top), Depth and Datum Name Top Datum Chase Group Krider 2720' Winfield 2762' Towanda 2810'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	
Cores Taken	Yes	No	
Electric Log Run <i>(Submit Copy)</i>	Yes	No	
List All E. Logs Run:			

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	552'	Pozmix	400	2% CaCl
Production	7 7/8"	5 1/2"	14#	2810'	Pozmix	450	4% Gel
Slotted Liner	4 7/8"	3 1/2"	9.3#	2808-2877'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	2749-2752'		200	
<input checked="" type="checkbox"/> Plug Off Zone	2790-2792'		200	

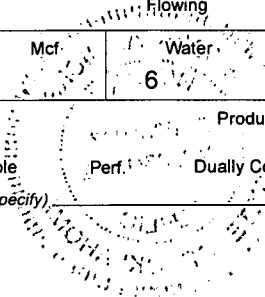
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6SPF	2720-2740'	3000 gals Dolofrac	
6SPF	2762-2766' & 2774-2784'	1000 gals 15% aCID & 2000 gals Dolofrac	
	CIBP @ 2795'		
	2810-2878' (Open Hole Completion w/Liner)	500 gals 15% Fe Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes	No
		2 3/8"	2791'	None			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
01-22-2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
0		44	6				

Disposition of Gas: Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____





April 17, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Anschutz
C SW
Section 1-28S-33W
Haskell County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Anschutz 1-1 located in Haskell County, Kansas. Effective January 22, 2008, XTO Energy plugged back the Towanda open hole interval with a CIBP set @ 2795 and returned the well to production. Initial production after the workover was reported as 0 BO, 6 BW, and 44 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager

Enclosure(s)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION
WICHITA, KS