KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COLLS: The second second

WELL COMPLETION FORM

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OIL & GAS CONSE	FORM ACO-1 ERVATION DIVISION MAD 4.7.2008 September 1999					
WELL COMPL	ERVATION DIVISION MAR 1 7 2008 Form Must Be Typed LETION FORM					
CAIGHAL KANSAS CORPORA OIL & GAS CONSE WELL COMPL WELL HISTORY - DESCRI	PTION OF WELL & LEASE WICHITA, KS					
Operator: License # 33325	API No. 15 - 023-20839-0000					
Name: Petroleum Development Corporation	County: Cheyenne					
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26	<u>SW - NE - SE Sec. 16 Twp. 5 S. R. 42 </u> East West					
City/State/Zip: Bridgeport WV 26330	1650 feet from S / N (circle one) Line of Section					
Purchaser: N/A	990 feet from (p) / W (circle one) Line of Section					
Operator Contact Person: Larry Robbins	Footages Calculated from Nearest Outside Section Corner:					
Phone: (303) 860-5800	(circle one) NE SE NW SW					
Contractor: Name: Schaal Drilling, Co. LLC	Lease Name: Schlepp Well #: 43-16					
License: 33775	Field Name: Cherry Creek Niobrara Gas Area					
Wellsite Geologist: N/A	Producing Formation: N/A					
Designate Type of Completion:	Elevation: Ground: 3698' Kelly Bushing: N/A					
New Well Re-Entry Workover	Total Depth: N/A 308 Plug Back Total Depth: N/A					
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 7 jts @ 308' Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
•						
Operator:	feet depth to ALF - Dia 6/17/08 sx cmt.					
Well Name:	Drilling Fluid Management Plan					
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
Other (SWD or Enhr.?) Docket No						
12/18/07	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West					
necompletion date necompletion date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,					
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
	2 months if requested in writing and submitted with the form (see rule 82-3-					
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells					
THORETO WOOT DE 71 INOTED. GODING OF 4 IONI WAIT AIR PLOYAGE WORK.	dubilities 1777 form with all temporarily abandoned wens.					
	te the oil and gas industry have been fully complied with and the statements					
herein are complete and correct to the best of my knowledge.						
Signature: Jany Porhos .	, KCC Office Use ONLY					
Title: Regulatory Agent Date: March 14, 2008	Letter of Confidentiality Received					
Subscribed and sworn to before me this 14 day of March	If Denied, Yes Date:					
-~	, Wireline Log Received					
20 08 . SARAHAN GARS	Coologiet Report Received					
Notary Public: Notary Publ						
State of Color	ado					
Date Commission Expires: My Commission Expires Augu						

Operator Name: Petroleum Development Corporation			Lease Name: Schlepp				Well #: 43-16			
Sec. 16 Twp. 5					y: Cheye					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco flectric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydros	static pressur	es, bottom	hole
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation (Top), Dep			th and Datum Sample			
Samples Sent to Geological Survey			Nam	е		Тор	Datum			
ores Taken		□ Y	es 🗌 No					~		
lectric Log Run (Submit Copy)		Y	es 🗌 No				KANS	RECEI AS CORPORATI	VED ION COMMISS	MOR
List All E. Logs Run:				MAR 1 7 2008						
								CONSERVATION		
		Repo		RECORD	✓ Ne	w Used	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	10"	7"		17#/ft		308'	Type I/II Portland	80	None	
			ADDITIONAL	CEMENT	ING / SOI	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement		s Used	X		ercent Additives	5	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Met	hod	Flowing	g Pumpi	ng Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (OMPLETIC	NC			Production Inter	val			
Vented Sold	Used on Lease mit ACO-18.)		Open Hole Other (Speci	Per	f [Oually Comp.	Commingled	\$		

SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032

FIELD REPORT

SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-18-07			
WELL NAME & LEASE # Schlepp 43-	16		
MOVE IN, RIG UP, DIG PITS ETC. DA	TE 12-17-07	TIME 1:00	□AM ⊠ PM
SPUD TIME 8:00 🖂 AM 🔲 PM SHA	ALE DEPTH 220	TIME 12:00	□АМ ⊠РМ
HOLE DIA. 10 FROM 0 TO 300	ΓD	TIME 1:00	□АМ ⊠РМ
CIRCULATE, T.O.O.H., SET 295.37 F.	CASING 308.37 KB	FT DEPTH	
7 JOINTS 7 0D #/FT 14 1	15.5 🛛 17 🔲 20 🔲 :	23	
PUMP 80 SAC CEMENT 463 GA	L.DISP. CIRC. 1 BBI	TO PIT	
PLUG DOWN 2:30 □AM ☑PM	DATE 12-18-07		
CEMENT LEFT IN CSG. 30 FT CENTRALIZER 1	TYPE: PORTLAND CEMENT COST \$		ASTM C 150
ELEVATION 3698 +12KB 3710			
PIPE TALLY 1. 38.25 2. 43.15 3. 42.77 4. 42.68 5. 42.81 6. 42.84 7. 42.87 8.			
9. 10.		KANS	RECEIVED SAS CORPORATION COMMISSION
11. 12.			MAR 1 7 2008
13. 14.			CONSERVATION DIVISION WICHITA, KS
TOTAL 295.37			- · · · -