

Operator Name: L. D. DRILLING, INC. Lease Name: TILLOTSON-JAMES UNIT "TEST WELL" Well #: 1-24
 Sec. 24 Twp. 16 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

DUAL INDUCTION & DUAL COMPENSATED POROSITY LOGS

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	390'	60/40 POZMIX	260	2%Gel,3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **TILLOTSON-JAMES UNIT #1-24**
 NE NE SE Sec 24-16-29
 WELLSITE GEOLOGIST: **Kim Shoemaker** Lane Co., KS
 CONTRACTOR: **Duke Drilling, Inc. Rig #4** ELEVATION: **GR: 2751'**
KB: 2760'
 SPUD: **12/27/07 @ 1:30 P.M.** PTD: **4650'**
 SURFACE: **Ran 9 jts 23# 8 5/8" Surface Casing, Tally @ 379', Set @ 390' w/ 200 sx**
60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake, Did Circulate,
Plug Down 12:30 A.M. 12-28-07

12/27/07 Go in Hole & Spud - Survey 1/2 deg @ 390'
 12/28/07 390' Wait on Cement
 12/29/07 1560' Drilling
 12/30/07 2460' Drilling
 12/31/07 2960' Drilling
 01/01/08 3375' Drilling
 01/02/08 3730' Drilling
 01/03/08 3970' OBW DST #1 - Survey 3/4 degree
 01/04/08 4041' Come out w/ #2 DST
 01/05/08 4160' DST #3
 01/06/08 4218' Drilling - DST #4
 01/07/08 4299' Work on Pump
 01/08/08 4456' Drilling
 01/09/08 4550' Drilling
 Going to Log
 1/10/08 4600' RTD - Plug & Abandon

Plugging:

1st Plug @ 2190' w/ 50 sx
 2nd Plug @ 1430' w/ 80 sx
 3rd Plug @ 750' w/ 50 sx
 4th Plug @ 420' w/ 50 sx
 5th Plug @ 40' w/ 20 sx
 6th Plug @ Rathole w/ 15 sx
 Plug Down @ 3:45 A.M. 1/10/08
 KCC: Richard Lacey

DST #1 3913 - 3970' Tor/LKC A
 TIMES: 30-45-45-60
 BLOW: 1st Open: blt to 7 1/2"
 2nd Open: weak 1/4" blow inc to 8 1/2"
 RECOVERY: 50' swm (10%water, 90% mud)
 62' hwm (34%w, 66%m) (Chlorides 33,000 ppm)
 IFP: 22-47 ISIP: 583
 FFP: 53-77 FSIP: 577
 TEMP: 111 Degrees

DST #2 4019 - 4041' LKC E Zone
 TIMES: 30-45-45-60
 BLOW: 1st Open: blt to 2 1/2"
 2nd Open: blt to 1 1/2"
 RECOVERY: 15'dm (100%), 15'swm
 (10%w, 90%m) w/ scum of oil
 IFP: 28-52 ISIP: 974
 FFP: 38-75 FSIP: 961
 TEMP: 115 degrees

DST #3 4100 - 4160' LKC H & I Zone
 TIMES: 30-30-30-30
 BLOW: 1st Open: 1/4" sb inc to 2"
 2nd Open: 1/4" sb
 RECOVERY: 30' swm (2%w, 98%m)w/scum of oil
 IFP: 22-35 ISIP: 359
 FFP: 32-51 FSIP: 344
 TEMP: 110 degrees

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DAILY DRILLING REPORT

OPERATOR:	L.D. DRILLING, INC.	LEASE:	TILLOTSON-JAMES UNIT #1-24
			NE NE SE Sec 24-16-29
WELLSITE GEOLOGIST:	Kim Shoemaker		Lane Co., KS
CONTRACTOR:	Duke Drilling, Inc. Rig #4	ELEVATION:	GR: 2751'
			KB: 2760'
SPUD:	12/27/07 @ 1:30 P.M.	PTD:	4650'

SAMPLE TOPS:

Anhy	Top	2160	(+600)
Anhy	Base	2195	(+565)
Stattler		3517	(-757)
Heebner		3907	(-1147)
Lansing		3948	(-1188)
Munice Creek		4102	(-1342)
Stark		4189	(-1429)
Base Kansas City		4268	(-1508)
Marmaton		4290	(-1530)
Pawnee		4382	(-1622)
Fort Scott		4440	(-1680)
Cherokee		4464	(-1704)
Johnson		4504	(-1744)
Mississippi		4544	(-1784)
RTD		4600	(-1840)

LOG TOPS:

Anhy	Top	2160	(+600)
Anhy	Base	2196	(+564)
Stattler		3521	(-761)
Heebner		3909	(-1149)
Lansing		3949	(-1189)
Munice Creek		4103	(-1343)
Stark		4191	(-1431)
Base Kansas City		4272	(-1512)
Marmaton		4296	(-1536)
Pawnee		4386	(-1626)
Fort Scott		4442	(-1682)
Cherokee		4466	(-1706)
Johnson		4506	(-1746)
Mississippi		4545	(-1785)
LTD		4604	(-1844)

DST #4 4187 - 4215' LKC K

TIMES: 30-30-30-30
 BLOW: 1st Open: weak 1/4" blo inc to 1"
 2nd Open: no blow
 RECOVERY: 1' co, 24'socm (1%o,99%m)
 IFP: 28-39 ISIP: 333
 FFP: 38-39 FSIP: 330
 TEMP: 114 degree

DST #5 4221 - 4255' LKC L

TIMES: 30-30-30-30
 BLOW: 1st Open: weak surface blow
 2nd Open: no blow
 RECOVERY: 10' sosm (1%o, 99% m)
 IFP: 35-33 ISIP: 89
 FFP: 41-34 FSIP: 68
 TEMP: 113 degrees

DST #6 4430 - 4520' Ft Scott / Johnson

TIMES: 30-45-45-60
 BLOW: 1st Open: 3/4" blow
 2nd Open: no blow-flushed tool-surge-
 RECOVERY: 100% mud no blow
 IFP: 23-25 ISIP: 281
 FFP: 23-26 FSIP: 224
 TEMP: 118 degrees

BASIC

energy services, L.P.

00672

FIELD ORDER

20835

Subject to Correction

Date 1-10-8		Customer ID		Lease Tillotson-Somes	Well # 1-24	Legal 24-16-29
CHARGE LD Drilling		County Lane	State KS	Depth 2190	Formation	Station Liberal
Casing -		Casing Depth	TD 2190	Shoe Joint		Job Type PTA-CNW
Customer Representative Rich Wheeler		Treater ISMAEL CHAVEZ IRB				
AFE Number		PO Number		Materials Received by X Rich Wheeler		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
A103					
L	D103	265 sk	160-40 Poz		3108.45
L	C194	63 lb	Cell Flake		233.10
L	C228	50 lb	Sugar		100.00
L	E100	170 mi	Heavy Vehicle Mileage		850.00
L	E107	265 sk	Cement Service Charge		397.50
L	E104	1063+mi	Bulk Delivery		1700.80
L	R204	1 ea	Casing Cement Pump		1376.00
L	E101	85 mi	Pickup Mileage		255.00
L	E891	1 ea	Service Supervisor		150.00
Discounted Total					
plus tax					
					7353.77

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TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>1-10-4</i>
Lease <i>T. Wilson - James Unit</i>	Well # <i>1-24</i>	
Field Order # <i>20135</i>	Station <i>Liberal</i>	Casing <i>-</i>
Type Job <i>Plus-PTA CNW</i>	Depth <i>2100</i>	County <i>Lane</i>
	Formation	State <i>KS</i>
		Legal Description <i>24-16-29</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid	RATE	PRESS	ISIP	
				<i>60/40 Poz @</i>	<i>13.5 # per Gal</i>		5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative	Station Manager <i>Terry Bennett</i>	Treater <i>ISMAEL Chavez</i>
Service Units <i>19891 19828 19919 19809 19804 19804</i>		
Driver Names <i>J. Chavez Domingo E. Nor ma B.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>Arrive on Location</i>
<i>2145</i>					<i>Safety Meeting - Rig UP</i>
<i>2215</i>	<i>200</i>		<i>13.4</i>	<i>3.5</i>	<i>1st Plug @ 2190' 60/40 Poz 1/4 # CH FLK</i>
<i>7230</i>	<i>700</i>		<i>27</i>	<i>3.5</i>	<i>Displace</i>
<i>2350</i>	<i>150</i>		<i>21.1</i>	<i>3.5</i>	<i>2nd Plug @ 1430' 60-40 Poz 1/4 # CH FLK</i>
<i>0030</i>	<i>150</i>		<i>14</i>	<i>3.5</i>	<i>Displace</i>
<i>0150</i>	<i>100</i>		<i>13.4</i>	<i>3.5</i>	<i>3rd Plug @ 750' 60-40 Poz 1/4 # CH FLK</i>
<i>0215</i>	<i>100</i>		<i>7.11</i>	<i>3.5</i>	<i>Displace</i>
<i>0245</i>	<i>100</i>		<i>13.4</i>	<i>3.5</i>	<i>4th Plug @ 420' 60-40 Poz 1/4 # CH FLK</i>
<i>0300</i>	<i>75</i>		<i>2.4</i>	<i>3.5</i>	<i>Displace</i>
<i>0345</i>	<i>50</i>		<i>6.0</i>	<i>2.0</i>	<i>Surface Plug + Rat Hole @ 40'</i>
<i>0430</i>					<i>Job Complete</i>

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Hwy 23 + 4 Jct - Y10 East 2 1/4 N - W + N Into

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FIELD ORDER 17417

Subject to Correction

Date	12-27-07	Customer ID	L. D. Drilling	Lease	Tillotson-James	Well #	Unit 1-24	Legal	24-16-29
				County	LANE	State	KS	Station	Pratt
				Depth	390	Formation		Shoe Joint	412
				Casing	8 5/8 23'	Casing Depth	390	TD	350
				Customer Representative	Rich Wh-0101	Treater	Steve Orlando	Job Type	CNW-Surface

AFE Number		PO Number		Materials Received by	X Rich Wheeler	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	260SK	60/40 POZ	—	2784.60
P	C310	672LB	Calcium Chloride	—	672.00
P	F163	1ea	Wooden Cement plug 8 5/8"	—	78.90
P	E100	330mi	Heavy Vehicle Mileage		1650.00
P	E101	165mi	Pickup mileage		495.00
P	E104	18481m	Bulk Delivery		2956.80
P	E107	260SK	Cement Service Charge		370.05
P	E891	1ea	Service Supervisor		180.00
P	R201	1ea	Casing Cement pump per 301-500'		904.00
P	R701	1ea	Cement Head Rental		250.00
			Discounted price plus taxes		8703.49

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Customer <u>L.D. Drilling Inc</u>		Lease No.		Date	
Lease <u>T. Holton-James</u>		Well # <u>Unit 1-24</u>		<u>10-27-07</u>	
Field Order # <u>17417</u>	Station <u>Pratt</u>	Casing <u>8 5/8</u>	Depth <u>370</u>	County <u>Lane</u>	State <u>KS</u>
Type Job <u>CNW-Surface</u>			Formation	Legal Description <u>24-16-07</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size, #	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
<u>8 5/8</u>			<u>260SK</u>	<u>60/40 poz</u>				
Depth <u>370</u>	Depth	From	To <u>290</u>	PrePad <u>1.25 cu ft</u>	Max			5 Min.
Volume <u>25 bbl</u>	Volume	From	To <u>370</u>	Pad <u>Calcium Chloride</u>	Min			10 Min.
Max Press	Max Press	From	To <u>1/4" / 2"</u>	Frac <u>118 lars</u>	Avg			15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>24 bbl</u>	Packer Depth	From	To	Flush <u>24 bbl H₂O</u>	Gas Volume			Total Load

Customer Representative <u>Rich Wheeler</u>	Station Manager <u>Dave Scott</u>	Treater <u>Steve Orlanow</u>
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Service Units	<u>19869</u>	<u>19889</u>	<u>19840</u>	<u>19960</u>	<u>19918</u>				
Driver Names	<u>Dillard</u>	<u>Losley</u>	<u>Phye</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>6:00</u>					<u>On location Safety meeting</u>
					<u>Run 951s 8 5/8 casing</u>
					<u>Casing on Bottom</u>
					<u>Hook up to casing</u>
					<u>Break circulation with Rig</u>
					<u>Hook up to pump truck</u>
<u>12:00</u>	<u>250</u>			<u>5.5</u>	<u>H₂O Ahead</u>
<u>12:01</u>	<u>200</u>		<u>3</u>	<u>5.5</u>	<u>Mix 260 sus 60/40 poz @ 14.69#/bbl</u>
<u>12:15</u>			<u>58</u>		<u>Shut down</u>
					<u>Release plug</u>
<u>12:24</u>				<u>4</u>	<u>Start Displacement</u>
<u>12:30</u>	<u>250</u>		<u>24</u>	<u>4</u>	<u>Plug Down</u>
					<u>Circulation thru job</u>
					<u>circulated 8 bbl cement to pit</u>
					<u>Job Complete</u>
					<u>Thanks, Steve</u>

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