

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864  
 Name: XTO Energy Inc.  
 Address: 210 Park Ave., Suite 2350  
 City/State/Zip: Oklahoma City, Oklahoma 73102  
 Purchaser: Oneok Field Services  
 Operator Contact Person: Bruce Hankins  
 Phone: (405) 319-3208  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: 07-29-1975 Original Total Depth: 2930'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

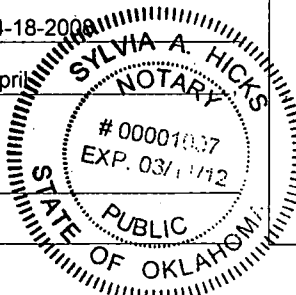
<u>01-11-2008</u>	<u>01-18-2008</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-20186-00-0001  
 County: Kearny  
C SW Sec. 31 Twp. 25 S. R. 36  East  West  
1320 feet from (S) N (circle one) Line of Section  
1320 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Lee Well #: 9-2  
 Field Name: Hugoton Chase & Panoma Council Grove  
 Producing Formation: Chase & Council Grove  
 Elevation: Ground: 3061' Kelly Bushing: 3072'  
 Total Depth: 2930' Plug Back Total Depth: 2891'  
 Amount of Surface Pipe Set and Cemented at 588 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to DLG - 6/17/08 sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins  
 Title: Regulatory & Data Processing Mgr. Date: 04-18-2008  
 Subscribed and sworn to before me this 18th day of April  
 19 2008.  
 Notary Public: Sylvia A. Hicks  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **APR 21 2008**  
 Copy to Jim

ORIGINAL

Side Two

Operator Name: XTO Energy Inc. Lease Name: Lee Well #: 9-2  
 Sec. 31 Twp. 25 S. R. 36 East  West County: Kearny

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	No	Log Formation (Top), Depth and Datum Sample Name Top Datum Chase Group 2390' Council Grove Group 2700'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	
Cores Taken	Yes	No	
Electric Log Run <i>(Submit Copy)</i>	Yes	No	
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	588'	35/65 Poz & CIH	200 & 100	CaCl & Flocele
Production	7 7/8"	4 1/2"	10.5#	2899'	36/65 Poz & 50/50 Poz	500 & 200	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2SPF	2710-2716', 2724-2728', 2733-2737', 2741-2745', 2753-2757', 2770-2780, 2792-2800', 2809-2813', and 2818-2822'	Frac w/100,000 gals wtr w/150,000# graded river sand.	
2SPF	2395-2403', 2421-2456', 2482-2503', 2533-2560', and 2584-2600'	Acidize w/4500 gals 15% NeFe. Frac w/50,000 gals 75Q Foam w/30# gel.	

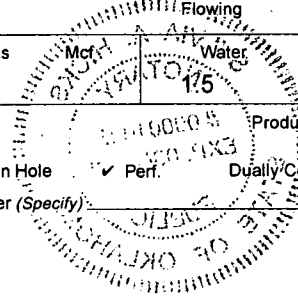
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2 3/8"	2847'	None			

Date of First, Resumed Production, SWD or Enhr. 01-19-2008.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	48	15	NA		

Disposition of Gas  Vented  Sold  Used on Lease  
*(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
 Downhole Commingled  
 Chase and Council Grove





April 18, 2008

Kansas Corporation Commission  
Conservation Division  
Attn: Mr. David Williams  
130 S. Market Street, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)  
Lee 9-2  
C NW  
Section 31-25S-36W  
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Lee 9-2, located in Kearny County, Kansas. Effective January 18, 2008, XTO Energy re-completed the Lee 9-2 into the Chase formation and down hole commingled production with the existing Council Grove. Current test data indicates a producing rate of 1.5 BW and 48 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know:

Sincerely,

XTO ENERGY INC.

*Bruce E. Hankins*  
Bruce E. Hankins  
Regulatory & Data Processing Manager

Enclosure(s)

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION  
WICHITA, KS