

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Regency Gas Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Tom Harmon
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01-09-2008 01-11-2008 03-28-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21815-0000
County: Kearny
SW SW SW Sec. 17 Twp. 26 S. R. 36 East West
330 feet from S / N (circle one) Line of Section
370 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lee Well #: 17-3-17
Field Name: Hugoton Chase & Panoma Council Grove
Producing Formation: Chase & Council Grove
Elevation: Ground: 3039' Kelly Bushing: 3051'
Total Depth: 3035' Plug Back Total Depth: 2973'
Amount of Surface Pipe Set and Cemented at 11 jts 464' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3026
feet depth to Surface w/ 440 _____ sx cmt.
Alta - Dlog 6/17/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2800 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 04-24-2008
Subscribed and sworn to before me this 24th day of April,
2008
Notary Public: Kaye Dunham
Date Commission Expires: _____
Notary Public
State of Oklahoma
Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: XTO Energy Inc. Lease Name: Lee Well #: 17-3-17
Sec. 17 Twp. 26 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Cement Bond Log, Array Induction, Compensated Density, and Micro Resistivity Log
Log Formation (Top), Depth and Datum
Sample Name Top Datum
Hollenberg 2409'
Chase Group (Top) 2434'
Chase Group (Btm) 2738'
Council Grove Group (Top) 2738'
Council Grove Group (Btm) 2974'

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
2SPF 2596-2604' (17 holes), 2622-2628' (13 holes), Acidize w/3612 gals 15% NeFe Acid. Frac
2629-2666' (75 holes), 2732-2736' (9 holes), w/65,000 gals 75Q Foam w/30# gel.
2776-2782' (13 holes) & 2830-2836' (13 holes)
2SPF 2464-2481' (35 holes), 2491-2502' (23 holes), Acidize w/3200 gals 15% NeFe Acid. Frac
2520-2539' (39 holes) & 2543-2550' (15 holes) w/50,000 gals 75Q Foam w/30# gel.

TUBING RECORD
Size Set At Packer At Liner Run
2 3/8" 2902' None Yes No
Date of First, Resumed Production, SWD or Enhr. Producing Method
04-07-2008 Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
0 110 9 NA

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Downhole Commingled
(If vented, Sumit ACO-18.) Other (Specify) Chase & Council Grove

DRILLER'S LOG

XTO ENERGY, INC.
LEE #17-3-17
SECTION 17-T26S-R36W
KEARNY COUNTY, KANSAS

COMMENCED: 01-09-08
COMPLETED: 01-12-08

SURFACE CASING: 453' OF 8 5/8" CMTD
W/125 SKS A-CON BLEND. TAILED W/100
SKS PREM. COMM.

FORMATION	DEPTH
SURFACE	0 - 465'
RED BED	465 - 1428'
GLORIETTA	1428 - 1598'
RED BED	1598 - 1637'
LIME & SHALE	1637 - 3035' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP



TOM HARMON

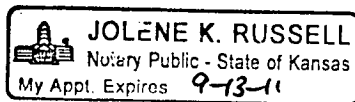
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF JANUARY, 2008.

JOLENE K. RUSSELL



NOTARY PUBLIC



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CONSERVATION DIVISION
WICHITA, KS



April 24, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Lee 17-3-17
SW SW SW
Section 17-26S-36W
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Lee 17-3-17 located in Kearny County, Kansas. Effective March 28, 2008, XTO Energy completed the Lee 17-3-17 as a commingled gas well in the Chase and Council Grove formations. Initial test data indicates a producing rate of 9 BW and 110 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

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WICHITA, KS

Customer XTO Energy	Lease No.	Date 1-9-2008
Lease LEE	Well # 17-3-17	
Field Order # 20778	Station Liberal	Casing 8 5/8
		Depth 468
Type Job 8 5/8 Surface	Formation CNW	County Keokuk
		State Ks
		Legal Description 17-3-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid Blend - 3% CC	RATE	PRESS	ISIP	
		From	125 sk Premium - 2% CC	Max		5 Min.	
Depth	Depth	From	1.33 sk Premium - 2% CC	Avg		10 Min.	
Volume	Volume	From	1.33 sk Premium - 2% CC	HHP Used		15 Min.	
Max Press	Max Press	From	1.33 sk Premium - 2% CC	Annulus Pressure			
Well Connection	Annulus Vol.	From	1.33 sk Premium - 2% CC	Total Load			
Plug Depth	Packer Depth	From	1.33 sk Premium - 2% CC				

Customer Representative	Station Manager J. Bennett	Treater M. Cochran
Service Units	Driver Names	
71755 8122 19553 19805 19883	Cochran W. Bernard S. Chavez	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
18:00					On Loc. / Rig Brake down
02:00					Start casing
03:30					Casing on bottom
04:00	2000				Test Pump + Lines
04:03	350		68	4	Start Lead cmt 125 sk @ 11.4#
04:20	250		26	3	Start Tail cmt 100 sk @ 15#
04:35					Drop Plug
04:37	-		0	3	Start Disp. w/ Fresh H ₂ O
04:39	200		5	2	Show Rate
04:47	1000		26	2	Pump Plug 300psi before Plug Land
04:48	-		26	-	Release / float held No cmt returns
04:50					Shutdown + wait on orders
06:00					Run 75 ft of 1"
07:00	50		0	1.5	Start CMT 100 sk @ 15#
07:25	50		21	1.5	Wash Pump + Lines
					Wait 30 min.
08:00					Run 25 ft of 1"
08:10	50		0	1.5	Start Cmt 25 sk @ 15#
08:20	50		8	1.5	CMT TO SURFACE
08:25					Wash Pump + Lines
08:45					End Job

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WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 20778

Subject to Correction

Date	1-10-08	Customer ID		Lease	LEE	Well #	17-3-17	Legal	17-26-36
				County	Kearny	State	Ks	Station	Liberal
C H A R G E	XTO Energy			Depth		Formation		Shoe Joint	46
				Casing	8 5/8	Casing Depth	468	TD	
				Customer Representative	Bob Drilling	Treater	M. Cochran	Job Type	8 5/8 surface CNW

AFE Number		PO Number		Materials Received by	X R. J. Drilling
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	D101	125 sk	'A-con' Blend		2325.00	
L	D100	100 sk	Premium		1583.00	
L	D100	125 sk	Premium		1978.75	
L	C310	542 lb	Calcium Chloride		542.00	
L	C194	83 lb	Cellflake		307.10	
L	C196	12 lb	WCA-1		300.00	
L	C310	240 lb	Calcium Chloride		240.00	
L	F145	1 ea	Top Plug		145.70	
L	F193	1 ea	Guide Shoe		285.40	
L	F103	3 ea	Centralizer		270.00	
L	F223	1 ea	Float Collar		618.00	
L	F800	1 ea	Thread lock		30.00	
L	E100	150 mi	Heavy Vehicle Mileage 1-way		750.00	
L	E107	350 sk	Cement Service Chrg		525.00	
L	E104	1238 rm	Bulk Delivery		1980.80	
L	R201	1 ea	Casing Cement Pumper		924.00	
L	E101	75 mi	Pick-up Mileage 1-way		225.00	
L	E891	1 ea	Service Supervisor		150.00	
L	R701	1 ea	Cement Head		250.00	
L	R402	9 ea	Additional Hrs		1890.00	
Discounted Total						13787.77
Plus Tax						

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energy services, L.P.

TREATMENT REPORT

Customer XTO ENERGY	Lease No. 17-3-17	Date 1-12-08
Lease LEE	Well # 17-3-17	
Field Order # 20758	Station 1975	Casing 5 1/2 Depth 3031
Type Job Z.S.	CNW	County KEARNY State KS
	Formation	Legal Description 17-26-36

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 2405X A-Con	1/4" RATE	PRESS 0.1%	ISIP
Depth 3031	Depth	From	To	Pre Pad (3.07 ft)	(19.29 gal/sk)		5 Min.
Volume 71	Volume	From	To	Pad 2005X Keon/Con	Min .6%	CFL-115	10 Min
Max Press 3000	Max Press	From	To	Frac (1.34 ft/sk)	AVG (6.4 gal/sk)		15 Min.
Well Connection 5	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 2985	Packer Depth	From	To	Flush Water	Gas Volume		Total Load

Customer Representative **Bob** Station Manager **Jerry Bennett** Treaters **Garry Humphries**

Service Units	19888	19827	19843	19928	19682				
Driver Names	Garry	Marty	Marty	Norma	Norma				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0345					ARRIVE on Loc
					Safety Meeting
					Rig up Equip.
0500					Casing on Bottom
0525					Circ. Well
0545					Safety Meeting
0553	0	2000		1	Test Lines
0555	150		131	6	Pump Lead Cement @ 11.4#
0621	150		46	5	Pump Tail Cement @ 15#
0643					Clean Lines to Pit
0649					Drop Plug 5 1/2 Swiper Rubber
0650	150		71	4	Pump Displacement
0710	1100-1700		71	2	Land Plug
0711	0	0		0	Release Pressure
0715					Safety Meeting
0720					Rig Down Equipment
0815					CHW LEAVE Loc

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

00678

FIELD ORDER 20758

Subject to Correction

Date 1-12-08	Customer ID	Lease LEE	Well # 11-3-11	Legal 17-26-36
XTO Energy		County KEARNY	State KS	Station 1975
		Depth 3031	Formation	Shoe Joint 46'
		Casing 5 1/2	Casing Depth 3031	TD 3035
		Customer Representative Bob	Treater Garry Humphries	Job Type L.S. CNW

AFE Number _____ PO Number **24837** Materials Received by **X P. J. Clunk**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D101	200 SX	'A-Con' Blend		4464.00
Lib	D100	200 SX	Premium/Common		3166.00
Lib	C195	113 lb	FHA-322		930.25
Lib	C194	104 lb	Cellflake		384.80
Lib	C196	23 lb	WCA-1		575.00
Lib	F143	1 ea	Top Rubber Cement Plug 5 1/2"		75.00
Lib	F101	6 ea	Turbolizer, 5 1/2		445.20
Lib	F800	1 ea	Threadlock Compound Kit		30.00
Lib	E100	150 MI	Heavy Vehicle Mileage		750.00
Lib	E107	440 SX	Cement Service Charge		660.00
Lib	E104	1553 TM	Bulk Delivery		2484.80
Lib	R207	1 ea	Casing Cement Pumper		1596.00
Lib	E101	75 MI	Pickup Mileage		225.00
Lib	E891	1 ea	Service SUPERVISOR		150.00
Lib	R701	1 ea	Cement HEAD Rental		250.00

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CONSERVATION DIVISION
WICHITA, KS

Discounted Total \$13759.84