

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6445
Name: Miller Bros Oil Co, Inc
Address: 205 Sooner Dr
City/State/Zip: Nowata Ok 74048
Purchaser: Kelly Maclaskey Oilfield Serv Inc
Operator Contact Person: Donald W Miller
Phone: (918) 273-0971
Contractor: Name: Donald W Miller
License: 6445

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-19-07 2-18-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per oper - KCC Dig

API No. 15 - 207-27296-0000
County: Woodson
W2.W29E SW Sec. 23 Twp. 23 S. R. 13 East West
6.60 feet from S / N (circle one) Line of Section
1360 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: A. J. Hessler Well #: 30
Field Name: Virgil

Producing Formation: Mississippi Lime

Elevation: Ground: _____ Kelly Bushing: 4' AGL

Total Depth: 2185 Plug Back Total Depth: 1850

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2153

feet depth to 175 sx cmt.

Alt Dig - 6/17/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald W Miller

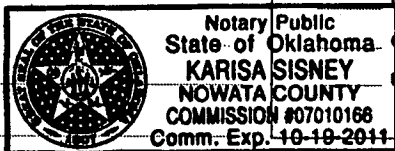
Title: President Date: 3-6-08

Subscribed and sworn to before me this 6th day of March

20 08

Notary Public: Karisa Sisney

Date Commission Expires: 10/19/2011



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

IC Distribution _____

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Operator Name: Donald W. Miller Lease Name: A. J. Hessler Well #: 30
 Sec: 23 Twp. 23 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Cement Bond Log run and one inch pipe ran down to top of cmt and filled with cement to top of hole</u> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|-----------------------------------|-------------------|---------------|---|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| <u>Oil Production</u> | <u>8 5/8</u> | <u>to set surface pipe at 40'</u> | <u>15.5</u> | <u>2142</u> | <u>cemented to top thick set Portland</u> | <u>150</u> | <u>15 Sx Cmt Kol Seal Poz Mix Gel 670</u> |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|-----------------------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | <u>550'</u> | <u>60/40 Poz Mix 4% Gel</u> | <u>80</u> | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------------|
| | <u>Set Plug @ 1850' Wood with 4sax Portland</u> | | <u>1850</u> |
| <u>2</u> | <u>1758-1764 Miss Lime</u> | | |
| <u>2</u> | <u>1778-1784 Miss Lime</u> | <u>2000 Gal 25% Acid</u> | |

| | | | | | |
|---|--|---|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liñer Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <u>2 Inch</u> | | | <u>1800</u> | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | |
| <u>2-18-08</u> | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil <input checked="" type="checkbox"/> Bbls. <u>8</u> | Gas <u>0</u> Mcf | Water <input checked="" type="checkbox"/> Bbls. <u>40</u> | Gas-Oil Ratio | Gravity <u>37</u> |

| | | |
|--|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | |

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**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 217756

=====
Invoice Date: 10/31/2007 Terms: 0/30,n/30 Page 1

MILLER BROTHERS OIL
205 SOONER DRIVE
NOWATA OK 74048
() -

A.J. HESSIER #30
12776
10-27-07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1126A | THICK SET CEMENT | 150.00 | 15.4000 | 2310.00 |
| 1110A | KOL SEAL (50# BAG) | 750.00 | .3800 | 285.00 |
| 1131 | 60/40 POZ MIX | 175.00 | 9.8000 | 1715.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 900.00 | .1500 | 135.00 |
| 1107 | FLO-SEAL (25#) | 45.00 | 1.9000 | 85.50 |
| 4406 | 5 1/2" RUBBER PLUG | 1.00 | 56.0000 | 56.00 |
| | Description | Hours | Unit Price | Total |
| 441 | TON MILEAGE DELIVERY | 237.00 | 1.10 | 260.70 |
| 445 | CEMENT PUMP | 1.00 | 840.00 | 840.00 |
| 445 | EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.30 | 99.00 |
| 479 | TON MILEAGE DELIVERY | 237.00 | 1.10 | 260.70 |

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| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 4586.50 | Freight: | .00 | Tax: | 288.97 | AR | 6335.87 |
| Labor: | .00 | Misc: | .00 | Total: | 6335.87 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218489

Invoice Date: 11/21/2007 Terms: 0/30,n/30

Page 1

MILLER BROTHERS OIL
205 SOONER DRIVE
NOWATA OK 74048
() -

A.J. HESSLER #30
13241
11-19-07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|------------------------------|---------|------------|--------|
| 1131 | 60/40 POZ MIX | 80.00 | 9.8000 | 784.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 275.00 | .1500 | 41.25 |
| 1123 | CITY WATER | 3000.00 | .0128 | 38.40 |
| Description | | Hours | Unit Price | Total |
| 436 | 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 90.00 | 180.00 |
| 463 | CEMENT PUMP (SURFACE) | 1.00 | 650.00 | 650.00 |
| 463 | EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.30 | 99.00 |
| 502 | MIN. BULK DELIVERY | 1.00 | 285.00 | 285.00 |

Citizens
Pa 11/20/07
#9356
2,132.06

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 863.65 | Freight: | .00 | Tax: | 54.41 | AR | 2132.06 |
| Labor: | .00 | Misc: | .00 | Total: | 2132.06 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

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KCC WICHITA

Signed _____

Date _____

UNCONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13241
 LOCATION EURORA
 FOREMAN RICK LEDBETTER

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|-------------|--------------------|---------|----------|---------|--------|
| 11-19-07 | 5197 | AS Hessler # 30 | | | | Woods |
| CUSTOMER Miller Brothers Oil Co. Inc. | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 205 Sooner Drive | | | 463 | Kyle | | |
| CITY Nowata | STATE OK | ZIP CODE 74048 | 502 | HEATH | | |
| | | | 436 | Jim | | |

JOB TYPE 1" top outside HOLE SIZE 2 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Run 1" pipe to 550'. Break circulation w/
10 bbl fresh water. Mixed 80 sacks 60/40 Permox cement w/
470 gal @ 14 # P/OAL. pull 1" pipe out top off well. Job complete
Big deal.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 650.00 | 650.00 |
| 5406 | 30 | MILEAGE | 3.30 | 99.00 |
| 1131 | 80 sacks | 60/40 Permox cement | 9.80 | 784.00 |
| 1118A | 275 # | 470 gal | .15 | 41.25 |
| 5407 | | ton-mileage bulk tax | n/a | 285.00 |
| 5502C | 2 hrs | 80 Bbl vac. TRK | 90.00 | 180.00 |
| 1123 | 3000 gals | city water | 12.80 | 384.00 |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | |
| JUN 09 2008 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | | 2017.65 |
| | | | SALES TAX | 54.41 |
| | | | ESTIMATED TOTAL | 2132.06 |

Q18489

AUTHORIZATION _____ TITLE _____ DATE _____

VALIDATED OIL WELL SERVICES, *llc*
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 12776
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------|------------|--------------------|---------|----------|-------|---------|
| 10-27-07 | 3197 | A. J. Hessler #30 | 2S | 2S | 1S | Woodson |

| CUSTOMER | TRUCK # | DRIVER | TRUCK # | DRIVER |
|-----------------------------|---------|-----------|---------|--------|
| Miller Brothers Oil Co Inc. | 445 | Cliff | | |
| Mailing Address | 479 | Ed Tate | | |
| 205 Sooner Drive | 441 | Russ Litr | | |
| CITY | | | | |
| Nowata | | | | |
| STATE | | | | |
| OK | | | | |
| ZIP CODE | | | | |
| 74048 | | | | |

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2142' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 2132' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4" SLURRY VOL 92.78bl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 51.28bl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" Casing. Break Circulation w/ 58bl Fresh water.
Mixed 175skt 60/40 Poz-mix w/ 6.2 Gel + 1/4 # Floccle @ 12.8 # Ppf. Tail in
w/ 150skt T.S. Cement w/ 5# Kol-Seal @ 13.4 # Ppf. Wash out Pump +
lines. Release Plug. Displace w/ 51.28bl Fresh water. Final Pumping
Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2min. Release Pressure.
Float Held. Lost Circulation 128bl into Displacement. Never regained
Circulation.
Job Complete.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 |
| 5406 | 30 | MILEAGE | 3.30 | 99.00 |
| 1126A | 150skt | Thick Set Cement | 15.40 | 2310.00 |
| 1110A | 750* | Kol-Seal 5" P/ft | .38** | 285.00 |
| 1131 | 175skt | 60/40 Poz-mix | 9.80 | 1715.00 |
| 1118A | 900* | Gel 6.2 | .15* | 135.00 |
| 1107 | 45* | Floccle 1/4 # Ppf | 1.90* | 85.50 |
| 4406 | 1 | 5 1/2" Top Rubber Plug | 56.00 | 56.00 |
| 5407A | 15.8 Ton | Ton-Mileage Bulk Truck | 1.10 | 521.40 |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | |
| JUN 09 2008 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | Sub Total | 6046.90 |
| | | | 6.32 SALES TAX | 288.97 |
| | | | ESTIMATED TOTAL | 6335.87 |

Thank You!
DIMBLE

AUTHORIZATION _____ TITLE _____ DATE _____

Rec 11/7/07