

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2/22/08</u> | <u>2/29/08</u> | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-27413-0000
County: Wilson
C SE SW SW Sec. 16 Twp. 30 S. R. 13 East West
330 feet from (S) / N (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jones Well #: A-1
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: 996' Kelly Bushing: N/A
Total Depth: 1480' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1470
feet depth to surface w/ 160 ALFZ Dg - 10/20/08 1470 sx cmt.

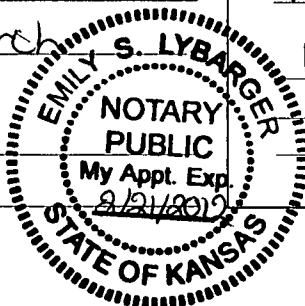
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanwan Shultz
Title: Administrative Assistant Date: 3/11/08

Subscribed and sworn to before me this 11 day of March
20 08.
Notary Public: Emily S Lybarger
Date Commission Expires: 2/24/2012



| KCC Office Use ONLY | |
|---|-------------------------------|
| <input checked="" type="checkbox"/> Letter of Confidentiality Received | |
| <input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____ | |
| <input checked="" type="checkbox"/> Wireline Log Received | |
| <input checked="" type="checkbox"/> Geologist Report Received | RECEIVED |
| <input type="checkbox"/> UIC Distribution | KANSAS CORPORATION COMMISSION |
| | MAR 12 2008 |

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Jones Well #: A-1
 Sec. 2 Twp. 30 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 26# | 42' 5" | Portland | 10 | |
| Longstring | 6.75" | 4.5" | 10.5# | 1470' | Thickset | 160 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | N/A |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|--|--|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| | | |
|-----------|----------------------|-------------|
| Rig #: | 3 | Lic # 33539 |
| API #: | 15-205-27413-0000 | |
| Operator: | Cherokee Wells, LLC | |
| | 4916 Camp Bowie Blvd | |
| | Fort Worth, TX 76107 | |

HAVE RIG
Rig # 3
WILL DIG!

| | | |
|-----------|------|---------------|
| S 6 | T30S | R14E |
| Location: | | C, Se, SW, SW |
| County: | | Wilson |

| | | | | Gas Tests | | | |
|-----------------|-------------|-------------|-----------|-----------|--------|---------|------------|
| Well #: | A-1 | Lease Name: | Jones | Depth | Inches | Orifice | flow - MCF |
| Location: | 330 | FSL | Line | 505 | | No Flow | |
| | 990 | FWL | Line | 680 | | No Flow | |
| Spud Date: | 2/22/2008 | | | 712 | | No Flow | |
| Date Completed: | 2/29/2008 | | TD: 1480' | 755 | | No Flow | |
| Driller: | Shaun Beach | | | 855 | | No Flow | |
| Casing Record | Surface | Production | | 905 | | No Flow | |
| Hole Size | 12 1/4" | 6 3/4" | | 1003 | | No Flow | |
| Casing Size | 8 5/8" | | | 1105 | | No Flow | |
| Weight | 26# | | | 1130 | | No Flow | |
| Setting Depth | 42' 5" | | | 1180 | | No Flow | |
| Cement Type | Portland | | | 1392 | | No Flow | |
| Sacks | 10 | | | 1455 | 2 | 1/2" | 2.37 |
| Feet of Casing | | | | | | | |

08LB-022908-R3-010-Jones A-1-CWLLC-CW-150

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|---------------|-------|--------|----------------|-----|--------|-------------|
| 0 | 2 | overburden | 473 | 484 | shale | 736 | 750 | lime |
| 2 | 6 | clay | 484 | 491 | sand | 750 | 752 | blk shale |
| 6 | 7 | lime | 491 | 495 | sandy shale | 752 | 758 | shale |
| 7 | 15 | clay / gravel | 495 | 499 | laminated sand | 758 | 820 | lime |
| 15 | 60 | shale | 499 | 504 | sand | 820 | 852 | shale |
| 60 | 77 | sand | 504 | 505 | coal | 852 | 853 | blk shale |
| 77 | 88 | lime | 505 | 515 | sand | 853 | 858 | shale |
| 88 | 100 | shale | 515 | 535 | sandy shale | 858 | 861 | lime |
| 100 | 111 | sandy shale | 535 | 536 | lime | 861 | 868 | sandy shale |
| 111 | 293 | shale | 536 | 556 | shale | 868 | 873 | lime |
| 293 | 298 | lime | 556 | 674 | lime | 873 | 895 | shale |
| 298 | 331 | shale | 674 | 675 | blk shale | 895 | 901 | lime |
| 331 | 341 | lime | 675 | 685 | lime | 901 | 904 | blk shale |
| 341 | 345 | shale | 685 | 689 | sandy shale | 904 | 914 | shale |
| 345 | 360 | lime | 689 | 695 | laminated sand | 914 | 919 | sandy shale |
| 360 | 460 | shale | 695 | 709 | sand | 919 | 960 | shale |
| 460 | 465 | lime | 709 | 709.5 | coal | 960 | 970 | sand |
| 465 | 470 | shale | 709.5 | 733 | lime | 970 | 978 | sandy shale |
| 470 | 473 | lime | 733 | 736 | shale | 978 | 1014 | shale |

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| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|--------|--------|---------------|-----|--------|-----------|-----|--------|-----------|
| 1014 | 1018 | lime | | | | | | |
| 1018 | 1019 | shale | | | | | | |
| 1019 | 1020 | coal | | | | | | |
| 1020 | 1053 | lime | | | | | | |
| 1053 | 1059 | shale | | | | | | |
| 1059 | 1060 | coal | | | | | | |
| 1060 | 1072 | shale | | | | | | |
| 1072 | 1097 | lime | | | | | | |
| 1097 | 1099 | blk shale | | | | | | |
| 1099 | 1101 | shale | | | | | | |
| 1101 | 1110 | lime | | | | | | |
| 1110 | 1114 | shale | | | | | | |
| 1114 | 1115 | blk shale | | | | | | |
| 1115 | 1116.5 | shale | | | | | | |
| 1116.5 | 1117 | coal | | | | | | |
| 1117 | 1125 | lime | | | | | | |
| 1125 | 1169 | shale | | | | | | |
| | | oil smell | | | | | | |
| 1169 | 1170 | coal | | | | | | |
| 1170 | 1185 | shale | | | | | | |
| 1185 | 1187 | coal | | | | | | |
| 1187 | 1270 | shale | | | | | | |
| 1270 | 1285 | sand | | | | | | |
| 1285 | 1314 | shale | | | | | | |
| 1314 | 1315 | lime | | | | | | |
| 1315 | 1335 | shale | | | | | | |
| 1335 | 1345 | Red Bed shale | | | | | | |
| 1345 | 1388 | shale | | | | | | |
| 1388 | 1389 | coal | | | | | | |
| 1389 | 1425 | shale | | | | | | |
| 1425 | 1469 | chat | | | | | | |
| 1469 | 1480 | lime | | | | | | |
| 1480 | | watered out | | | | | | |
| 1480 | | Total Depth | | | | | | |

Notes:

08LB-022908-R3-010-Jones A-1-CWLLC-CW-150

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 CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 804, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 13625
 LOCATION EUGENA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|--------------------------|----------|--------|--------|
| -29-08 | | Jones A-1 | | | | Wilson |
| CUSTOMER <u>DOMESTIC ENERGY PARTNERS</u> | | | | | | |
| BILLING ADDRESS <u>4916 Camp Bowie, suite 200</u> | | | | | | |
| CITY <u>Fort Worth</u> | | STATE <u>Tx</u> | ZIP CODE <u>76107</u> | | | |
| | | TRUCK # | DRIVER | TRUCK # | DRIVER | |
| | | <u>465</u> | <u>Kyle P.</u> | | | |
| | | <u>502</u> | <u>Harth P.</u> | | | |

B TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1420' CASING SIZE & WEIGHT 4 1/2" 12.5"
 SING DEPTH 1470' DRILL PIPE _____ TUBING _____ OTHER _____
 URRY WEIGHT 13.4" SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 23.4 bbl DISPLACEMENT PSI 800 ~~PSI~~ 1300 RATE _____

MARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 6 ses gel-flush, 20 Bbl fresh water spacer, 13 Bbl dry water. Mixed 160 ses thickset cement w/ 5" Kot-seal @ 13.4" PPA/oc. Washout pump & lines. shut down. release plug. Displace w/ 23' Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 2 mins. release pressure. Float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 (4103) | 1 | PUMP CHARGE | 825.00 | 825.00 |
| 5406 (4103) | 1 | MILEAGE 2 nd well | n/c | n/c |
| 1126A | 160 SES | thickset cement | 16.20 | 2592.00 |
| 1111A | 800 [#] | Kot-seal 5" PPA/oc | .40 | 320.00 |
| 1118A | 300 [#] | gel-flush | .16 | 48.00 |
| 5407 (5002) | 8.8 | ten-mileage bulk tire | m/c | 300.00 |
| 4404 | 1 | 4 1/2" top rubber plug | 42.00 | 42.00 |
| | | | 6.33 | 4177.00 |
| | | | SALES TAX | 189.13 |
| | | | ESTIMATED TOTAL | 4366.13 |

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AUTHORIZATION witnessed by Tole Lubb TITLE Co. Lp. DATE _____