

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813  
Name: Jason Oil Company, LLC  
Address: P. O. Box 701  
City/State/Zip: Russell, KS 67665-0701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: James L. Schoenberger  
Phone: (785) 483-4204  
Contractor: Name: American Eagle Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: Ed Glassman  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
X Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-10-07 10-18-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

*per oper - KCC Dig*

API No. 15-195-22493-0000  
County: Trego  
NW NW SW/4 Sec. 20 Twp. 15 S. R. 21  East  West  
2310 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Parsons Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2325 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4322 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 213.80 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1200  
feet depth to 190 sx cmt.  
*Alt 2-Dig - 6/20/08*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used let dry & backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jason Oil Company, LLC  
Lease Name: Halbleib License No.: 33813  
NE SE SE  
Quarter \_\_\_\_\_ Sec. 19 Twp. 15 S. R. 21  East  West  
County: Trego Docket No.: D-19,062

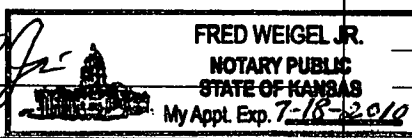
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger  
Title: Owner Date: Feb. 7, 2008

Subscribed and sworn to before me this 7th day of February, 2008.

Notary Public: Fred Weigel, Jr.  
Date Commission Expires: 7-18-2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
If Denied, Yes  Date: \_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8.625		219			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

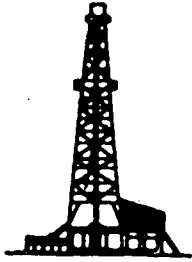
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Jason Oil Company, LLC**  
P.O. Box 701  
Russell, Kansas 67665



February 8, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

Dear Sir or Madam;

Please find enclosed Well Completion Form ACO-1 signed and notarized along with two copies on the Parsons well # 1 located in the SW/4 of Section 20-15-21, Trego County, KS along with copies of Quality Oilwell Cementing ticket # 1615 to cement surface pipe and ticket # 1644 for cement to plug well.

Also enclosing Log-Tech radiation guard log and Ed Glassman, geologist well report and Trilobite Testing, Inc. reports of drill stem tests # 1 and 2.

We are also enclosing Well Plugging Record Form CP-4 and Exploration & Production Waste Transfer Form CDP-5, both forms signed and notarized on the above captioned well.

If you have any questions or need anything else, please let us know.

Thanking you in advance for taking care of this for us,

Yours truly,

Fred Weigel, Jr.  
for Jason Oil Company, LLC  
P. O. Box 701  
Russell, KS 67665-0701

10 enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

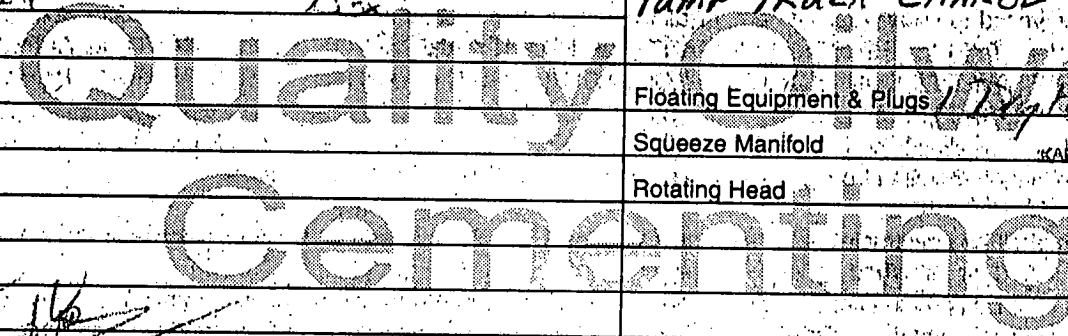
Home Office P.O. Box 32 Russell, KS 67665

No. 1644

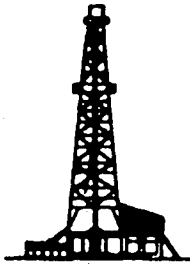
Date	10-18-06	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	6-0-04
Lease	Truman	Well No.	1			Location	Dyke # 175 SE 7N			County	R	State	KS		
Contractor	Anderson Lake Rig 1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Dry Hole Plug							Charge To	Jason Oil						
Hole Size	T.D.							Street							
Csg.	Depth							City	State						
Tbg. Size	Depth							The above was done to satisfaction and supervision of owner agent or contractor.							
Drill Pipes	FH														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.	<b>CEMENT</b>														

EQUIPMENT				Amount Ordered	
Pumptrk	1	No. Cementer/Helper	Shane	190	6000 48 Gal. 3/4" Fl. Seal
Bulktrk	4	No. Driver	Dean	Consisting of	
Bulktrk		No. Driver	15 minutes	Common	114 @ 11 <sup>00</sup>
		No. Driver		Poz. Mix	76 @ 6 <sup>00</sup>
		No. Driver		Gel.	8 @ 17 <sup>00</sup>
		No. Driver		Chloride	
		No. Driver		Hulls	
		No. Driver		Salt	
		No. Driver		Flowseal	47 @ 2 <sup>00</sup>
		No. Driver			94.00

JOB SERVICES & REMARKS						
Pumptrk Charge	plug		250 <sup>00</sup>			
Mileage	50 @ 6 <sup>00</sup>		300 <sup>00</sup>			
Footage						
			Total	550.00		
Remarks:					Sales Tax	
1 <sup>st</sup> Plug @ 1700	75			Handling	198 @ 1 <sup>90</sup>	
2 <sup>nd</sup> " " 800	100			Mileage	84 RT BACK PH MILE	
3 <sup>rd</sup> " " 270	40			Pump Truck Charge		
4 <sup>th</sup> " " 40	10			Sub Total	550.00	
Ret. H.C.	15			Total	45.00	

		RECEIVED KANSAS CORPORATION COMMISSION FEB 19 2006 CONSERVATION DIVISION WICHITA, KS
Tax 177.77 Discount (307.00) Total Charge 2935.77		
Signature: <i>[Signature]</i>		





# Jason Oil Company, LLC

P.O. Box 701  
Russell, Kansas 67665



March 18, 2008

Kansas Corporation Commission  
Conservation Division  
130 South Market - Room 2078  
Wichita, KS 67202-3802

Attention: Deanna

Dear Deanna;

As per our telephone conversation regarding the Felders lease located in the N/2 S/2 of Sec. 19-15-21 and the Parsons lease located in the SW/4 of Sec. 20-15-21, both leases in Trego County, KS, I can give you the following information:

The Parsons well was spudded on Oct. 10, 2007 and was completed on 10-18-2007 with a depth of 4322 feet and an elevation of 2325. The Felders well was spudded on Oct. 19, 2007 and was completed on Oct. 28, 2007 with a depth of 4265 feet and an elevation of 2265 feet and both wells were dry holes and were plugged.

We hope this is the information that you are needing and if there is anything else or you have any further questions, please let us know.

Yours truly,

*Fred Weigel, Jr.*

Fred Weigel, Jr.  
for Jason Oil Company, LLC  
P. O. Box 701  
Russell, KS 67665-0701

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KANSAS CORPORATION COMMISSION

MAR 21 2008

CONSERVATION DIVISION  
WICHITA, KS