## **ORIGINAL**

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813	API No. 15	95-22494-0000
Name: Jason Oil Company, LLC	County:	Trego
Address: P. O. Box 701		N/2sec. 19 Twp. 15s. R. 21 ☐ East West
City/State/Zip: Russell, KS 67665-0701	l l	feet from S (N)(circle one) Line of Section
Purchaser:	2570	feet from E/ W (circle one) Line of Section
Operator Contact Person: James L. Schoenberger		lated from Nearest Outside Section Corner:
Phone: ( 785) 483-4204	(circle	
Contractor: Name: American Eagle Drilling License: 33493	Lease Name:	Felders Well #: 1
Wellsite Geologist: Ed Glassman	Producing Form	
Designate Type of Completion:	Elevation: Grou	and: 2265 Kelly Bushing:
New Well Re-Entry Workover		265 Plug Back Total Depth: 4200
Oil SWD SIOW Temp. Abd.		ace Pipe Set and Cemented at 214.30 Feet
Gas ENHR SIGW		Cementing Collar Used?
XX Dry Other (Core, WSW, Expl., Cathodic, etc)		oth setFeet
If Workover/Re-entry: Old Well Info as follows:		ompletion, cement circulated from 47.00
Operator:	feet depth to	$\frac{9}{4} \frac{9}{4} \frac{9}$
Well Name:		<del></del>
Original Comp. Date: Original Total Depth:	1	Management Plan U ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
Deepening Re-perf Conv. to Enhr./SWD		tppm Fluid volumebbls
Plug Back Plug Back Total Depth		hod used let dry and backfill
Commingled Docket No		
Dual Completion Docket No		I disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name	Jason Oil Company, LLC
10-19-07 10-28-07	Lease Name: NE SE SE	Halbleib License No.: 33813
Spud Date or Date Reached TD Completion Date or	Quarter	Sec. 19 Iwp. 10 S. H. 21 [ East M West
Recompletion Date Recompletion Date	County: Irec	Docket No.: D-19,062
INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, worked Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of 12 months if request s and geologist well r	a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. led in writing and submitted with the form (see rule 82-3- eport shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas i	ndustry have been fully complied with and the statements
Signature James & Shanlery		KCC Office Use ONLY
Title: Owner Date: Feb. 8, 2008		Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of February	,	If Denied, Yes Date: RECEIVED
20 08	-	Wireline Log Received SAS CORPORATION COMMISSION
A Alleria	TO WE'GE -	Geologist Report Received
rred weigel, Jr. V	RED WEIGEL JR. – NOTARY PUBLIC	UIC Distribution FEB 19 2008
	TATE OF KANSAS	CONSERVATION DIVISION

My Appl Bup 7=/8

ORIGINAL

#### Side Two

Operator Name:				Lease	Name:			_ Well #:		
Sec Twp	S. R	. Eas	t 🗌 West	Count	y:	·	<del></del>	· · · · · · · · · · · · · · · · · · ·		
INSTRUCTIONS: Shot tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	in pressures surface test,	s, whether sl , along with t	hut-in pre final char	essure reached	static level, bydro	ostatic pressur	es hottom t	holo
Drill Stem Tests Taken (Attach Additional SI	neets)	Y	es 🗌 No			og Formati	on (Top), Depth a	and Datum	San	nple
Samples Sent to Geolo	gical Survey	□ Y6	es 🗌 No		Nam	е		Тор	Date	um
Cores Taken Electric Log Run (Submit Copy)		☐ Ye								
List All E. Logs Run:			,				,			
*. •			* ;							
		Repor		G RECORD	Ne	w Used	ion, etc.		·	
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Additi	Percent
Surf	, ,		625			220	- Comoni	40	Additi	1465
		<del></del> <u>-</u>								·
			ADDITIONA	L CEMENTIN	NG / SOU	FEZE BECORD		<u> </u>		
Purpose: Depth Type of Cement #Sack		#Sacks								
Protect Casing Plug Back TD Plug Off Zone		•								
						· · · · · · · · · · · · · · · · · · ·			•	·
Shots Per Foot	PERFORATION Specify F	ON RECOR cotage of E	D - Bridge Plu ach Interval Pe	ugs Set/Type erforated		Acid, Frac	ture, Shot, Cement sount and Kind of Ma	Squeeze Record	:	Depth
							···································			
		.,.					<del></del>			
							· *			
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or E	nhr.	Producing Me	ethod	Flowing		<u> </u>	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate			as-Oil Ratio		iravity
Disposition of Gas	METHOD OF C	OMPLETIO	N ;			Production Interv	al			
Vented Sold	Used on Lease it ACO-18.)		Open Hole		. D	ually Comp. [	Commingled			



### Jason Oil Company, LLC





February 15, 2008

Kansas Corporation Commission Conservation Division 130 S. Market - Room 2078 Wichita, KS 67202

Dear Sir or Madam;

Please find enclosed Well Completion Form ACO-1 signed and notarized along with two copies on the Felders Well # 1 located in the N/2 S/2 of Section 19-15-21, Trego County, KS along with copies of Quality Oil Well Cementing, Inc. ticket # 1670 to cement surface pipe and Quality Oil Well Cementing, Inc. ticket to plug well.

Also enclosing Log-Tech Borehole Compensated Sonic Log and Ed Glassman geologist well report.

We are also enclosing Well Plugging Record Form CP-4 and the Exploration & Production Waste Transfer Form CDP-5, both forms signed and notarized on the above captioned well.

If you have any questions or need anything else, please let us know.

Thanking you in advance for taking care of this for us,

Yours truly,

Fred Weigel, Jr.

for Jason Oil Company, LLC

P. O. Box 701

9 enclosures

Russell, KS 67665-0701

RECEIVED KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION WICHITA, KS

# QUALITY OWELL CEMENTING, INC.

Sec.   Top:   Pamper     Called Out   On Location   Job Start   Finish   Finish	Phone 785-483-2025 Cell 785-324-1041		lox 32 Russell, KS 67665	1670
Lease 7 Week No.   Exception   Procession		Twp: Range C	alled Out see Con Location and Colob Start and	्रिक्टि:Finish: क तिहा
Contractor (Internal Contractor) Types Job Size To Quality Other Contracting, Inc. Holds Size Depth Contractor to do work as listed. Csg. State Tool Tool Tool Tool The above was done to sastaction and supervision of owner agent or contractor. Cament Left in Csg. Depth Contractor to do work as listed. Csg. State The above was done to sastaction and supervision of owner agent or contractor. Csg. Depth Contractor to do work as listed. Csg. Depth Contractor to d	Lease	Well No.	ion County	1
Type Job    To Quality Oliver Cementing, Inc.   You are hereby requested to most comenting equipment and furnish cementer and halper to assist owner or contractor to do work as listed.   Csa.	Contractor AMENICAL EDG		The transfer was one to the sea did to the termination	A Gara Otale
TD. Comment and hisper to assist owner or contractor to do work as listed.  Care Depth 200 Charge 150 Complex 1  Tog. Size Depth Size 150 Complex 1  Tog. Size Depth City State  Tool Depth City State  Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.  Cament Left in Csal Shoe Joint Perses Max. Minimum  Meas Line Displace 37 / 3.35  Perf. CEMENT  Pumpit No Commenter Contract Of Comment Scale C	Type Job Signature		To Quality Oilwell Cementing, Inc.	
Cag. Depth 20   Charge   Charg	Hole Size	T.D. 220	comenter and helper to assist owner or contractor to d	it and furnish lo work as listed
Tog. Size Depth Sireet Orill Pipe Dopth Toel Toel Toel Depth The above was done to satisfaction and supervision of owner agent or contractor.  Gement Left in Csg/// Shoe Jight Press Max. Minimum Meas Line Displace 2 3 / 3, 35  Perf.  EQUIPMENT Ordered Or	Csg.	200	Charge -	
Orill Pipe Depth Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.  Shoe Joint Press Max Minimum Meas Line Displace 23 / 3,35  Part.  FEQUIPMENT Pumpirk / No Cementer Pumpirk / N	Tbg. Size	Depth		
Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.  Cement Left in Csg // S Shoe Joint Press Max. Minimum  Meas Line Displace 23 /3.35  Part. Common / S C 23 /9.95  Cement Pumptrix No. Cementor Pumptrix No. Cementor Pumptrix No. Description	Drill Pipe	Depth		
Cement Left in Csg// Shoe Joint Press Max. Minimum Displace 23 / 3.35  Part.  EQUIPMENT Ordered JO JOM 3/CC 3/U got Pumptrk No. Cementer Halper Bulktrk 100 Driver Bulktrk No. Driver Bu				
Press Max. Minimum  Meas Line  Displace 23 / 3.35  CEMENT  Perf.  TEQUIPMENT  Critered / 50 Don 35 C 20 g c/  Pumpirk / No Cementer	Cement Left in Csg/D -/ 5		the desired to be addressed of all a supervision of owner	r agent or contractor.
Meas Line  Displac 23 13.35  CEMENT  Perf.  EQUIPMENT  Pumptrk / No. Cementer	** ** ** ** ** ** ** ** ** ** ** ** **		The first of the profit of the sales of the	<u> </u>
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Pumptrk No. Cementer	EQUIPM	MENT STEVE	Amount Ordered 1500 cam 375 cm 29	af .
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Bulktrk No. Driver Poz. Mix  JOB SERVICES & REMARKS  Gel. 3 / 2 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/	No. Driver	Browkor	1/00	115030
Pumptrk Charge 250 Crivoride 2735 29  Mileage 70 3 90 270 Hulls  Footage Salt  Total 460,00 Flowseal  Remarks:  Handling 36 300 20 200  Mileage 57 0r-st. parmile 250 20 200  Fumf 160t. Chinge Sub Total 460,00  Floating Equipment & Plugs  Squeeze Manifold  Rotating Head  Rotating Head  Rotating Head  Rotating Head  Rotating Head  Rotating Head  Plugs  RECEIVED  Conservation Publisher 100  Received 100  Rec	No. Driver			1000
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Rotating Head  RECEIVED  (CANSAS CORPÓRATION COMMISSION  Discount 29.00)  CONSERVATION DIVISION 110				
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Total Charges 1863, 49	X Signature MAN	J. 18. 1		TION DAVISION
	-Branch John D.	Mary 44.1	Total Charge	104,4863.49

## QUALITY OILWELL CEMENTING, INC.

Cell 785-324-1041	nome	Office P.O. Bo	ox 32 Hus	ssell, K5 6/665	NO.	1014		
Date / ( ) / Sec.	Twp. Ra	ange Ca	lled Out	On Location	Job Start	Finish		
Lease Fulfins	Well No.	Location	on lodo	v Bluff	County	State		
Contractor Linearies E			Owner £	Jan 45 28		· · · · · · · · · · · · · · · · · · ·		
Type Job Dlug	_		Dilwell Cementing, Inc. eby requested to rent c	omenting equipment	and furnish			
Hole Size 7 1/2	T.D.	'U)		nd helper to assist own				
Csg.	Depth		Charge To	Jason 6	)_Q			
Tbg. Size	Depth		Street			•		
Drill Pipe	Depth		City .		State			
Tool .	Depth		The above wa	as done to satisfaction and	d supervision of owner	agent or contractor		
Cement Left in Csg.	Shoe Joint							
Press Max.	Minimum							
Meas Line	Displace			CE	MENT			
Perf.								
EQUIP	MENT		Amount Ordered	240 6/40	4% 906	14 . 11		
Pumptrk /No. Cementer Helper		ove	Consisting o	of	/	900 ·		
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Bulktrk No. Driver Driver	$D_{a}$	arin	Poz. Mix	96 3600		5500		
JOB SERVICES	& REMARKS		Gel. /	0 ~ 170		120 c		
Pumptrk Charge Plan		2500	Chloride					
Mileage 70	4	120,00	Hulls	-				
Footage		,	Salt					
	Total 6	70,00	Flowseal 60 22 120					
Remarks:					,			
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