

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813  
Name: Jason Oil Company, LLC  
Address: P. O. Box 701  
City/State/Zip: Russell, KS 67665-0701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: James L. Schoenberger  
Phone: (785) 483-4204  
Contractor: Name: American Eagle Drilling  
License: 33493  
Wellsite Geologist: Ed Glassman

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
XX Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-19-07 10-28-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 195-22494-0000  
County: Trego  
C-N2 S/2 - N/2 Sec. 19 Twp. 15 S. R. 21  East  West  
1780 feet from S (N) (circle one) Line of Section  
2570 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Felders Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2265 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4265 Plug Back Total Depth: 4200  
Amount of Surface Pipe Set and Cemented at 214.30 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 4200  
feet depth to 0 w/ 240 sx cmt.  
APZ - Dig - 6/20/08

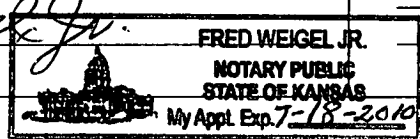
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used let dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jason Oil Company, LLC  
Lease Name: Halbleib License No.: 33813  
NE SE SE  
Quarter \_\_\_\_\_ Sec. 19 Twp. 15 S. R. 21  East  West  
County: Trego Docket No.: D-19,062

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger  
Title: Owner Date: Feb. 8, 2008  
Subscribed and sworn to before me this 8th day of February,  
2008.

Notary Public: Fred Weigel, Jr.  
Date Commission Expires: 7-18-2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8.625		220		40	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

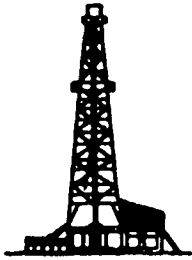
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Jason Oil Company, LLC**  
P.O. Box 701  
Russell, Kansas 67665



February 15, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

Dear Sir or Madam;

Please find enclosed Well Completion Form ACO-1 signed and notarized along with two copies on the Felders Well # 1 located in the N/2 S/2 of Section 19-15-21, Trego County, KS along with copies of Quality Oil Well Cementing, Inc. ticket # 1670 to cement surface pipe and Quality Oil Well Cementing, Inc. ticket to plug well.

Also enclosing Log-Tech Borehole Compensated Sonic Log and Ed Glassman geologist well report.

We are also enclosing Well Plugging Record Form CP-4 and the Exploration & Production Waste Transfer Form CDP-5, both forms signed and notarized on the above captioned well.

If you have any questions or need anything else, please let us know.

Thanking you in advance for taking care of this for us,

Yours truly,

Fred Weigel, Jr.  
for Jason Oil Company, LLC  
P. O. Box 701  
Russell, KS 67665-0701

9 enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1670

Date	10/19/07	Sec.		Range		Called Out		On Location		Job Start		Finish	11/5/07
Lease	Redeem	Well No.	1	Location	Delaware	County	Delaware	State	Delaware				
Contractor	American Eagle	Owner	US 22 1/2 W	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface	T.D.	220	Charge To									
Hole Size	12 1/4	Depth	220	Jason O.L. Company									
Csg.	2 3/8	Depth		Street									
Tbg. Size		Depth		City									
Drill Pipe		Depth		State									
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left In Csg	10-15	Shoe Joint											
Press Max.		Minimum											
Meas Line		Displace	23 1/2 13.35	<b>CEMENT</b>									
Perf.				Amount Ordered 150 com 3% cc 2% gel									
<b>EQUIPMENT</b>			Steve	Consisting of									
Pumptrk	1	No.	Cementer	Common 150 @ 11.00									
			Helper	1650.00									
Bulktrk	2	No.	Driver	Poz. Mix									
			Driver	Gel. 3 @ 17.00									
Bulktrk		No.	Driver	Chloride 5 @ 47.00									
			Driver	Hulls									
<b>JOB SERVICES &amp; REMARKS</b>				Salt									
Pumptrk Charge	Surface		250.00	Flowseal									
Mileage	70 @ 3.00		210.00	Sales Tax									
Footage				Handling 158 @ 1.90									
				Mileage 87 @ 2.80 per mile									
				Pump TRUCK CHARGE									
				Sub Total 460.00									
				Total 460.00									
Remarks:				Total 460.00									
				Floating Equipment & Plugs									
				Squeeze Manifold									
				Rotating Head									
				RECEIVED									
				KANSAS CORPORATION COMMISSION									
				FEB 9 2008									
				Discount (295.00)									
				CONSERVATION DIVISION									
				Total Charge 163.49									
Signature													

