

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/31/08	02/08/08	2/13/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22071-0000
County: LANE
N/2 N/2 NW Sec. 24 Twp. 17 S. R. 29 East West
505 feet from S / (circle one) Line of Section
1320 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: REIFSCHNEIDER Well #: 1
Field Name: _____

Producing Formation: MISSISSIPPI
Elevation: Ground: 2788' Kelly Bushing: 2793'
Total Depth: 4650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 290 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2200 Feet
If Alternate II completion, cement circulated from 2200
feet depth to SURFACE w/ 150 sx cmt.

APZ - Dlg - 6/20/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 24, 2008

Subscribed and sworn to before me this 24 day of April
20 08

Notary Public: [Signature] Rashell Patten

Date Commission Expires 2-02-11
Notary Public - STATE OF KANSAS
Rashell Patten
MY APPL. Exp. 2-2-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **APR 28 2008**

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Operator Name: L. D. DRILLING, INC. Lease Name: REIFSCHNEIDER 'R' Well #: 1
 Sec. 24 Twp. 17 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

**RADIATION GUARD LOG, MICRO LOG &
 SONIC CEMENT BOND LOG**

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	290'	Common	235	2%GEL, 3%CC
Production	7 7/8"	4 1/2"	10.5#	4645'	60/40 POXMIX	175	18% SALT
PORT COLLAR				2200'	A CON	250	3%CC.14#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4546 - 4556'	1500 GAL 15% NE/FE	

TUBING RECORD	Size 2 3/8"	Set At 4617'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. FEBRUARY 20, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.** LEASE: **REIFSCHNEIDER 'R' #1**
Started as Raymond Oil Co N/2 N/2 NW Sec 24-17-29
WELLSITE GEOLOGIST: Kim Shoemaker Lane Co., KS

CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 2788'
KB: 2793'

SPUD: 1/31/07 @ 9:00 A.M. PTD: 4650'

SURFACE: Ran 7 jts New 8 5/8" Surface Casing, 23#, Tally 282.01', Set @ 290' w/ 235 sx
Common, 2% Gel, 3% CC, Did Circulate by Allied Cement, Plug Down @ 5:00 P.M.
on 1/31/08

1/30/08 Move in, Rig up & Spud
1/31/08 0' Thawing out Rig
Drilled Plug @ 1:45 A.M. - Survey @ 293' of 3/4 Deg
2/01/08 660' Drilling
2/02/08 2300' Drilling
2/03/08 3160' Drilling - Displaced @ 3597'
2/04/08 3775' Drilling - Geo on location
2/05/08 4230' CFS
2/06/08 4370' Drilling - straight hole 4335' - 3/4 deg
2/07/08 4558' Trip out of hole w/ tool after DST #2
2/08/08 4650' RTD - DST #4 ob
2/09/08 LDDP & DC
LTD @ 4652' Superior

Ran 111 jts New 10.5# - 4 1/2" Production Casing
Set @ 4645' - 5' off Bottom, Shoe Jt 20.00
Port Collar Set @ 2200', Flush Hole w/ 500 gal
Mud Flush, Cement w/ 150 sx 60/40 Pozmix, 18% Salt
1/2% CFR & 5#Gilsonite per sx., 25 sx 60/40 Pozmix
in Rathole, by Basic Energy
Plug Down @ 2:00 P.M. 2/9/08

DST #1 4307 - 4335' Pleasanton
TIMES: 30-30-30-30
BLOW: 1st Open: weak surface blow
2nd Open: weak surface blow
RECOVERY: 5' Mud
IFP: 8-12 ISIP: 820.71
FFP: 13-14 FSIP: 658.28
TEMP: 112 degrees

DST #2 4498 - 4558' Johnson
TIMES: 30-60-45-75
BLOW: 1st Open: bob in 1 min
2nd Open: bob in 4 min
RECOVERY: 1140' gocm OIL had gts
IFP: 75-237 ISIP: 1069
FFP: 249-427 FSIP: 970
TEMP: 120 degrees

DST #3 4523 - 4580' Mis Run
RECOVERY: 120' Mud 118 degrees

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DAILY DRILLING REPORT

OPERATOR:	L. D. DRILLING, INC.	LEASE:	REIFSCHNEIDER 'R' #1
			N/2 N/2 NW Sec 24-17-29
WELLSITE GEOLOGIST:	Kim Shoemaker		Lane Co., KS
CONTRACTOR:	L. D. DRILLING, INC.	ELEVATION:	GR: 2788'
			KB: 2793'
SPUD:	1/31/07 @ 9:00 A.M.	PTD:	4650'

DST # 4 4497 - 4578' Johnson
 TIMES: 30-90-45-120
 BLOW: 1st Open: bob in 1 min 3" return blow
 2nd Open: bob in 6 min 1" return blow
 RECOVERY: 1020'gmco(35%g,15%m,50%o)
 120'gswocm (20%g,10%w,10%o,60%m)
 IFP: 53-271 ISIP: 1114
 FFP: 289-498 FSIP: 1082
 TEMP: 126 degrees

DST #5 4500 - 4590' Johnson
 Packer Failed
 RECOVERY: 180' - 100% mud

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>			
Anhy	Top	2177	+616	2175	+618
Anhy	Base	2205	+688	2205	+588
Wab Stotler		3548	(-755)	3550	(-757)
Heebner		3941	(-1148)	3939	(-1146)
Lansing		3976	(-1183)	3977	(-1184)
Stark		4234	(-1441)	4235	(-1442)
Marmaton		4331	(-1538)	4335	(-1542)
Fort Scott		4478	(-1685)	4482	(-1689)
Cherokee		4502	(-1709)	4504	(-1711)
Mississippi		4574	(-1781)	4574	(-1781)
RTD		4650	(-1857) LTD	4652	(-1859)

ALLIED CEMENTING CO., INC.

30827

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mass CH

1-31-68

DATE <u>1-31-68</u>	SEC. <u>24</u>	TWP. <u>17</u>	RANGE <u>29</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START	JOB FINISH <u>5:00 AM</u>
LEASE <u>Reifschneider</u>			WELL# <u>1</u>	LOCATION <u>Dighton GN 3/4 W S/S</u>		COUNTY <u>Lane</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L.D Drilling Rig

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 293 #

CASING SIZE 8 5/8 DEPTH 290 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 150 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 170 566L

OWNER _____

CEMENT AMOUNT ORDERED 235 # Common

32cc 28 gal

EQUIPMENT

PUMP TRUCK CEMENTER M. K. M

141 HELPER Tyler

BULK TRUCK DRIVER Kevin W.

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

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REMARKS:

Rig was Broken Down
Started Drilling
Pull Collar out of the Hole
Run Surface Pipe 8 5/8
Circulate the Hole with Rig
Mud Pump
Mix Cement + Release the plug
Displace Plug Down with water
Cement did circulate to surface

CHARGE TO: Raymond

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 290 #

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 wooden Plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME

DIGHTON - 6N TO 210 RD - 1/2 W - S INTO

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energy services, L.P.

FIELD ORDER 18061

Subject to Correction

Date 2-9-08	Customer ID	Lease REIFSCHNEIDER	Well # 1	Legal 24-17-29
LD DRILLING		County LANE	State KS.	Station PRATT, KS.
Depth 2740	Formation PORT COLLAR	Shoe Joint 20'		
Casing 4 1/2	Casing Depth 4035	TD 4650	Job Type CNW-L.S.	
Customer Representative LD			Treater CORNEY	

AFE Number	PO Number	Materials Received by X Bill Owen
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150 SK	60/40 P62		1650.00
	CP103	25 SK	60/40 P62		275.00
	CC111	1329 lb.	SACT		664.50
	CC112	65 lb.	CFR		390.00
	CC201	750 lb.	GELSONITE		502.50
	C706	2 gal.	CC-1		88.00
	CC158	500 gal.	MUDFLUSH		430.00
	CF102	1 EA.	4 1/2 TOP RUBBER PUG		80.00
	CF250	1 EA.	4 1/2 GUIDE SHOE		225.00
	CF470	1 EA.	4 1/2 PORT COLLAR		3886.00
	CF1450	1 EA.	4 1/2 INSERT FLOAT		200.00
	CF1650	6 EA.	4 1/2 TURBOLIZER		510.00
	CF1900	1 EA.	4 1/2 BASKET		270.00
	E101	260 mile	TRUCK MILEAGE		1820.00
	CE240	175 SK	BLENDED SERVICE CHARGE		245.00
	E113	982 TM	BULK DELIVERY		1571.20
	E100	130 mile	PICKUP MILEAGE		552.50
	S0003	1 EA.	SERVICE SUPERVISOR		175.00
	CE205	1 EA.	PUMP CHARGE		2520.00
	CE504	1 EA.	CEMENT HEAD		250.00

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As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. DRILLING	Lease No.	Date 2-9-08
Lease REIFSCHNEIDER	Well # 1	
Field Order # 18061	Station PRATT, KS.	Casing 4 1/2
		Depth 4655
Type Job CINW - L.S.	Formation TD-4650	County LANE
		State KS.
		Legal Description 24-17-29

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2								
Depth 4655	Depth	From	To	Pre-Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4655	Packer Depth	From	To	Flush	Gas Volume		Total Load	

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Customer Representative LD	Station Manager SCOTT	Treater GORDLEY
Service Units 19907	19867	19806
Driver Names HS	ROBERT	MELSON
		PHIL GREGSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					ON LOCATION
1100					RUN 4655' 4 1/2 CSG. 110 - JTS. GUIDE STICK, DUSERT FLOTT CENT. - 1-3-5-7-9-56 BASKET - #57 PORTICULAR - TOP #57 AT 2190' 2200'
1300					DROP RATE, BREAK CIRC, THE BOTTOM
1330	250		20	5	RUN P 20 bbl. 2% KCL H ₂ O
	250		12	5	RUN P 12 bbl. MUD FLUSH
	250		3	5	RUN P 3 bbl. H ₂ O
	200		37	5	MIX 150 SK. 60/40 P62 18% SALT 1/2% CER 5% GILSONITE
	0		0	6 1/2	STOP - WASH LINE + DROP PLUG START DUSP.
	200		55	6 1/2	LEFT CEMENT
	600		67	4	SLOW RATE
1400	1400		73 1/2	3	PLUG DOWN - HOLD
1430					PLUG RAT & MUDSE. HOLE - 75% 60/40 P62 TOP COMPLETE - THOMAS - KENDR

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FIELD ORDER 17624

Subject to Correction

Date 2-12-08		Customer ID	Lease Reifschneider	Well # 1	Legal 24-175-29W
C H A R G E L.D. Drilling, Incorporated		County Lane	Depth	State KS	Station Pratt
		Formation	Shoe Joint		
		Casing 2 7/8 Tubing	Casing Depth	TD	Job C.M.W. - Port collar
		Customer Representative L.D. Davis	Trader Clarence R. Messick		
AFE Number		PO Number	Materials Received by X L.D. Davis by Clarence R. Messick		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	250sk	A-Con	\$	4,250.00
P	CC102	63Lb.	Cello-flake	\$	233.10
P	CC109	705Lb	Calcium Chloride	\$	740.25
P	E101	260mi	Heavy Equipment Mileage	\$	1,820.00
P	CE240	250sk	Blending and Mixing Service Charge	\$	350.00
P	E113	1,528tm	Bulk Delivery	\$	2,444.80
P	E100	130mi	Pickup Mileage	\$	552.50
P	S003	1ea	Service Supervisor	\$	175.00
P	CE204	1ea	Depth Charge: 2,001 Feet To 3,000 Feet	\$	1,800.00
Discounted Price =				\$	9,768.86
Plus Taxes					
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Customer E.D. Drilling, Incorporated	Lease No.	Date 2-12-08
Lease Reifschneider	Well # 1	
Field Order # 17624	Station Pratt	Casing 2 7/8" Tubing
Type Job C.N.W. - Port Collar	Depth 2,200 ft.	County Lane
	Formation	State KS
		Legal Description 24-175-29W

PIPE DATA		Cement USED	
Casing Size 12"	Tubing Size 2 7/8"	Shots 250	From A-Con
Depth 2,200 Feet	Volume 8.3 Bbl.	From 12 Lb./Gal., 15.46 Gal./Stk., 2.56 CU.F.	With 38 CC, 2% Cal Set, 2% Lb/stk. Cellflake
Max Press 1,200 P.S.F.	Well Connection 8 7/8" UP	Annulus Vol. From	Plug Depth From
Plug Depth	Packer Depth	From	Flush 8.5 Bbl. Fresh Water

Customer Representative E.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	Shields

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
9:30	1,200	1,200			Pressure test. It all held. Open Port Collar
9:35		1,000	114	5	Start mixing A-Con cement
10:18		1,000	114	5	Cement circulated to surface.
10:18		1,000	114	5	Start Fresh Water Displacement.
10:20			122		Stop pumping. Close D.V. Tool.
10:35		1,200			Pressure Test. It all held. Run 5 joints of tubing.
10:37		500		3	Start to Reverse cement out of tubing.
10:41			11	3	Tubing clean. Start Over flush
10:45			20		Stop pumping.
10:50					Wash up pump truck.
11:15					Job Complete. Thank You. Clarence, Mitre, Billy

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