

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-17-07</u>	<u>12-19-07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24243-0000
County: Labette
NE Sec. 36 Twp. 33 S. R. 17 East West
660 feet from S / (circle one) Line of Section
1200 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) SE NW SW
Lease Name: Muller Construction Well #: 36-4
Field Name: Coffeyville

Producing Formation: NA
Elevation: Ground: 771.1 Kelly Bushing: _____
Total Depth: 905' Plug Back Total Depth: 900
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22-900
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dig 6/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 4-4-08

Subscribed and sworn to before me this 4 day of April,
20 08.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Construction Well #: 36-4
 Sec. 36 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego Lime 328 443
 Riverton Coal 856 -85
 Mississippi Lime 869 -98

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	22	Portland	5	
Production	6.75	4.5	11.60#	900'	Class A	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. not complete Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

Cell: 839-8537 Office: 620-432-6170 Jeff Dall 620-839-5582/FAX

Rig #:	3		S36 T33S R17E	
API #:	15-099-24243-0000		Location:	N2,NE
Operator:	Endeavor Resources LP		County:	Labette
Address:	P.O Box 40			

			Gas Tests:			
Well #:	Lease Name:	Muller Construction	Depth	Oz	Orifice	Flow: MCF
Location	660 ft. from N	Line	80			No Flow
	1200 ft. from E	Line	105			No Flow
Spud Date	12/17/2007		255			No Flow
Date Completed	12/19/2007	TD: 905'	372	2	1/4"	2.37
Driller:	Cody Shamblin		405	8	1/4"	4.76
Casing Record	Surface	Production	455	10	1/4"	5.32
Hole Size	12 1/4"	6 3/4"	480	20	1/2"	28
Casing Size	8 5/8"		505	Gas Check Same		
Weight	26#		530	Gas Check Same		
Setting Depth	22'		555	24	1/2"	30.7
Cement Type	Portland		590	Gas Check Same		
Sacks	5		605	30	1/2"	34.3
Feet of Casing			755	Gas Check Same		
			862	26	3/4"	72.4
Stand By Time - 3 hours			880	Gas Check Same		
Waiting on directions from Joe Driskill			905	20	3/4"	63.5
12:00 Noon - 3:00 pm						
Add water 310'						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	165	166	shale	382	395	lime
2	10	clay	166	169	sandy shale	395	396	shale
10	23	shale	169	171	shale	396	399	Mulky blk shale
23	32	lime	171	177	sandy shale	399	400	coal
32	34	blk shale	177	180	sand	400	401	shale
34	58	lime	180	190	shale	401	406	lime
58	60	shale	190	223	Pink lime	406	410	shale
60	63	lime	223	228	lime - oil odor	410	420	sand
63	69	shale	228	250	lime - oil odor	420	432	shale
69	70	coal	250	252	shale	432	433	Bevier coal
70	71	shale	252	255	Lexington blk shale	433	443	shale
71	83	lime	255	330	shale	443	445	soft shale
83	85	blk shale	330	365	lime	445	448	sandy shale
85	94	lime	334	342	lime - oil odor	448	452	sand
94	116	shale	365	367	Summit blk shale	452	455	shale
116	120	sand	367	368	shale	455	461	sand
120	121	lime	368	381	lime	461	462	sandy shale
121	165	sand - damp	381	382	shale	462	465	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
465	469	sandy shale						
469	471	shale						
471	472	Verdigris lime						
472	474	shale						
474	476	Crowburg blk shale						
476	477	coal						
477	488	shale						
488	489	Flemming coal						
489	516	shale						
516	517	Mineral coal						
517	538	shale						
538	539	sand						
539	551	shale						
551	563	sand						
563	584	shale						
584	585.5	blk shale						
585.5	588	shale						
588	589	coal						
589	599	shale						
599	600	coal						
600	622	shale						
622	625	sandy shale						
625	647	sand						
647	648	lime						
648	657	sand						
657	660	laminated sand						
660	677	sand						
677	732	shale						
732	733	coal						
733	854	shale						
854	860	Riverton coal						
860	869	shale						
869	874	Mississippi chat						
874	905	Mississippi lime						
905		Total Depth						

Notes:

07LL-121907-R3-061-Muller Construction 36-4-EER

Keep Drilling - We're Willing !

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CONSERVATION DIVISION
WICHITA, KS

ONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER
 LOCATION Bartholomew, OK
 FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER.#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	2520	Mallas Construction 36-4	36	33	17	LeFlore
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	Taha		
CITY			486	Sean		
STATE				Nevada		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 905 CASING SIZE & WEIGHT 4 1/2 16.5 #
 CASING DEPTH 900 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.7 WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 14.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel / 100m to establish circ, ran 100 sack Thick Set Cement w/ 5" gilsonite, & 4" plug. Washed out pump & lines, dropped plug & disp 14.3 bbl to set shoe. Shut down & washed up.

Circ. Cement to 500'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (long string)		840.00
5406	55	MILEAGE		181.50
5407	5.2 Ton	Bulk Tck		314.60
5501	3 hrs	Transport		300.00
5402	900'	Footage		162.00
1126	100sk	Thick Set Cement	9¢	1540.00
1107	2sk / 80'	Pheno seal	¢	84.00
1110	10 sk / 500'	Gilsonite	¢	240.00
1118	4 sk / 200'	Premium Gel	¢	30.00
1123	120 bbl / 5040 gal	City Water	¢	64.50
4404	1ea	4 1/2 Rubber Plug	¢	40.00
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6.55% # SALES TAX				130.91
ESTIMATED TOTAL				3927.52

219347

AUTHORIZATION _____ TITLE _____ DATE _____