

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Tubing
License: 33976
Wellsite Geologist: Not applicable
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
12/02/2007 12/16/2007 12/20/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21772-0000
County Haskell

SE - SW - NW - NW Sec. 17 Twp. 30 S. R. 32 E W
1,149 Feet from S(circle one) Line of Section
500 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Eilerts Well # 5-D17-30-32
Field Name Wildcat

Producing Formation Morrow/St. Louis

Elevation: Ground 2,912' Kelley Bushing 2,924'

Total Depth 5,850' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,789 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,212 Feet

If Alternate II completion, cement circulated from _____
feet depth to 111 - Dlg 6/20/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4,800 ppm Fluid volume 2,200 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

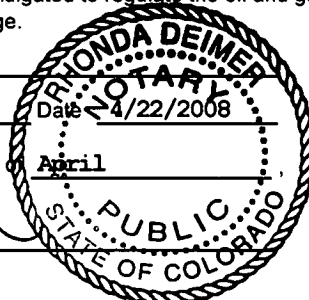
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 22nd day of April 2008

Notary Public [Signature]

Date Commission Expires 2-18-2009



KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
If Denied, Yes Date: APR 23 2008
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Eilerts

Well # 5-D17-30-32

Sec. 17 Twp. 30 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4,210'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Swope	4,700'	
List All E.Logs Run:		Marmarton	4,838'	
Cement Bond Log, Dual Induction Log, Micro Log, Compensated Density, Sonic Log		Morrow	5,318'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,801'	Lite/Cl C	600/150	3%CC/1/4 Flo Seal
Production	7-7/8"	5-1/2"	15.5	4,954'	ASC	50	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,700'-4,707' (Swope)	12 Bbls 15% MCA Acid	

TUBING RECORD	Size 2-3/8"	Set At 4,691'	Packer At 4,680'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>unsuccessful completion</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours N/A	Oil Bbls.	Gas Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26779
Liberal, KS

DATE <u>12-19-07</u>	SEC. <u>17</u>	TWP. <u>30S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Everts</u>		WELL # <u>S-0</u>		LOCATION <u>Sublette, KS - 56+83 Jet</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1E, 2 1/4 S, E htp</u>			

CONTRACTOR Xtreme #1
 TYPE OF JOB 5 1/2 Longstring
 HOLE SIZE 7-7/8 I.D. 9850'
 CASING SIZE 5 1/2 I.D. 4954'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL - Port Collar DEPTH 3212'
 PRES. MAX 1500 psi MINIMUM 150 psi
 MEAS. LINE _____ SHOE JOINT 41
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 116.93 bbls.
 EQUIPMENT _____

PUMP TRUCK CEMENTER Max, Abel
 # 417 HELPER Gabe
 BULK TRUCK _____
 # 456/239 DRIVER Pablo
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Break Circulation
Max 50 sks ASC
Prop plug displace casing
land plug float held

CHARGE TO: Presco western
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER same
 CEMENT
 AMOUNT ORDERED 50 sks ASC, 290 gal, 100% salt, 250 lb Gilsonite, 24lb. FL-160

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	_____	<u>1 sk</u>	<u>\$16.65</u> <u>\$16.65</u>
CHLORIDE	@	_____	_____
ASC	_____	<u>50 sks</u>	<u>\$14.90</u> <u>\$745.00</u>
Salt	_____	<u>6 sks</u>	<u>\$11.20</u> <u>\$67.20</u>
Gilsonite	_____	<u>250 lb</u>	<u>\$0.70</u> <u>\$175.00</u>
FL-160	_____	<u>24lb</u>	<u>\$10.65</u> <u>\$255.60</u>
WFR2	_____	<u>500 gal</u>	<u>\$1.00</u> <u>\$500.00</u>

HANDLING 65 sks @ \$1.90 \$123.50
 MILEAGE minimum charge \$250.00
 TOTAL \$2180.95

SERVICE

DEPTH OF JOB 4954'
 PUMP TRUCK CHARGE \$1750.00
 EXTRA FOOTAGE @ _____
 MILEAGE 30 mi @ \$6.00 \$180.00
 MANIFOLD Head Rental @ \$100.00 \$100.00
12-18-07-4 hrs. worth @ \$200.00 \$800.00
time @ _____

TOTAL \$2830.00

PLUG & FLOAT EQUIPMENT

<u>1-5/8 Triplex Shoe</u>	@	<u>\$1550.00</u>
<u>1-5/8 Latchdown Plug</u>	@	<u>\$410.00</u>
<u>7-5/8 Centralizers</u>	@	<u>\$50.00</u> <u>\$350.00</u>
<u>1-5/8 Basket</u>	@	<u>\$165.00</u>
<u>1-5/8 Port Collar</u>	@	<u>\$240.00</u>

TOTAL \$2715.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

APR 23 2008

CONSERVATION DIVISION
WICHITA, KS

PRINTED NAME Walter S. Prather