

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*contd.
4/29/08
mm*

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: _____
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: L. D. DRILLING, INC.
 License: 6039
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/22/08</u>	<u>01/29/08</u>	<u>2/09/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23372-0000
 County: GRAHAM
SW SW NE Sec. 36 Twp. 7 S. R. 23 East West
2420 feet from S (N) (circle one) Line of Section
2100 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: TREXLER Well #: 1-36 UNIT
 Field Name: WILDCAT
 Producing Formation: BASE KANSAS CITY
 Elevation: Ground: 2259' Kelly Bushing: 2264'
 Total Depth: 3750' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 303 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1933 Feet
 If Alternate II completion, cement circulated from 1933
 feet depth to SURFACE w/ 150 sx cmt.
APP 2 - Dig - 6/20/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *L. D. DAVIS*
 Title: CLERK Date: APRIL 24, 2008
 Subscribed and sworn to before me this 25 day of April
20 08
 Notary Public: *Rashell Patten*
Rashell Patten

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Date Commission Expires: 2-27-11
Rashell Patten
 My Appl. Exp. 2-2-11

Operator Name: L. D. DRILLING, INC. Lease Name: TREXLER Well #: 1-36 UNIT
 Sec. 36 Twp. 7 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

RADIATION GUARD LOG, & SONIC CEMENT BOND LOG

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-1st & 2nd	12 1/4"	8 5/8"	24#	303'	60/40 Pozmix/Common	225 / 215	2%GEL 3%CC .25%CF
Production	7 7/8"	4 1/2"	10.5#	3749'	60/40 POZMIX	175	18% SALT, 5# Gilsomite
PORT COLLAR				1933'	A CON	360	3%CC.14#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3556 - 3562'; 3670 - 3674'	750 GAL 15% NE/FE	
		750 GAL 28% NE/FE	
		1500 GAL 15% NE/FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **TEMPORARY ABANDONMENT**
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **TREXLER #1-36 UNIT**
 SW SW NE Sec 36-7-23
 WELLSITE GEOLOGIST: **Kim Shoemaker** Graham Co., KS
 CONTRACTOR: **L. D. DRILLING, INC.** ELEVATION: **GR: 2259'**
KB: 2264'
 SPUD: **1/22/08 @ 12:30 A.M.** PTD: **3745'**

SURFACE: **Ran 7 jts New 24# 8 5/8" Surface Casing, Tally 295.65', set @ 303' w/ 225 sx of 60/40 Pozmix 2% Gel, 3% CC, Did Circulate, by Basic Energy, Plug Down @ 9:15 A.M. on 1/22/08**
**** Re-Ran 7 jts New 24# 8 5/8" Surface Casing, Tally 295.65', Set @ 303' w/ 215 sx Common 3% CC, 1/4# CellFlake, Did Circulate, by Basic Energy, Plug Down 5:30 A.M. 1/23/08**
Strap & Weld 1st 3 jts, Tack weld the rest, by Scotts Welding

1/15/08 Dug Rotary Pits
 1/21/08 Move in, Rig up & Spud
 1/22/08 303' Wait on Cement
 1/23/08 306' Wait on Cement - will drill plug @ 1:30 pm
 1/24/08 1550' Drilling
 1/25/08 2675' Drilling
 1/26/08 3430' Drilling - 3251' Displace mud
 1/27/08 3606' CFS
 1/28/08 3691' DST #3 on Bottom
 1/29/08 3750' RTD - Lay Down Drill Pipe

Ran 90 jts New 10.5# 4 1/2" Production Casing
 Tally @ 3752.77', Set @ 3749' - 1" off Bottom.
 Port Collar Set @ 1933' w/ 150 sx 60/40 Pozmix
 18% Salt, .5% CFR - 5# per sx. Gilsonite
 25 sx 60/40 Pozmix @ Rathole, by Basic Energy
 Plug Down @ 12:30 P.M. on 1/29/08

DST #1 3538 - 3565' LKC 'B'
 TIMES: 30-45-45-60
 BLOW: 1st Open: fair 1/2" blow inc to 5"
 2nd Open: weak surface blow inc to 2"
 RECOVERY: 5' ocm(10%o,90%m)
 60'socm(1%o,99%m)
 IFP: 42-48 ISIP: 539
 FFP: 49-58 FSIP: 529
 TEMP: 105 degrees

DST #2 3574 - 3606' LKC 'F/G'
 TIMES: 30-45-45-60
 BLOW: 1st Open: fair 1" blow inc to 7 1/2"
 2nd Open: fair 1/2" blow inc to 2"
 RECOVERY: 65' mud
 IFP: 53-57 ISIP: 727
 FFP: 57-61 FSIP: 721
 TEMP: 104 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.

LEASE: TREXLER #1-36 UNIT
SW SW NE Sec 36-7-23

WELLSITE GEOLOGIST: Kim Shoemaker

Graham Co., KS

CONTRACTOR: L. D. DRILLING, INC.

ELEVATION: GR: 2259'
KB: 2264'

SPUD: 1/22/08 @ 12:30 A.M.

PTD: 3745'

DST #3 3625 - 3691' LKC 'H,I,J'
TIMES: 30-45-45-60
BLOW: 1st Open: fair 1/2" blow in to 2"
2nd Open: weak 1/4" blow inc to 1"
RECOVERY: 30' osm (100% mud skum oil)

IFP: 28-33 ISIP: 1178
FFP: 36-39 FSIP: 1171
TEMP: 105 degrees

DST #4 3687 - 3750' LKC 'K,L'
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1/4" blow inc to 1"
2nd Open: No Blow
RECOVERY: 5' Mud - 100 % mud

IFP: 26-27 ISIP: 405
FFP: 27-30 FSIP: 346
TEMP: 104 degrees

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	1898	+366	1897	+367
Anhy	Base	1930	+334	1929	+335
Topeka		3270	(-1006)	3278	(-1014)
Heebner		3479	(-1215)	3482	(-1218)
Lansing		3519	(-1255)	3524	(-1260)
Muncie Creek		3631	(-1367)	3631	(-1367)
Base Kansas City		3721	(-1457)	3722	(-1458)
RTD		3750	(-1486)	LTD 3751	(-1487)

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energy services, L.P.

FIELD ORDER 20801

Subject to Correction

Date 1-22-08	Customer ID	Lease Trexler	Well # 1-36	Legal 36-7-23
LD Drilling		County Graham	State KS	Station Liberal
C H A R G E	Depth 306	Formation		Shoe Joint
	Casing 8 5/8	Casing Depth	TD	20' Cust Request
	Customer Representative Bill Owens	Treater Kirby Harper		

AFE Number	PO Number	Materials Received by X Bill Owens
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	2255k	60/40 Por		
L	C310	136 lb	Calcium Chloride		
L	C194	53 lb	CellFlake		
L	F163	1 EA	Wooden Plug		
L	E100	750 mt	Heavy Vehicle M. lease		
L	E107	2255k	Cemnt Service Charge		
L	E104	1325m	Bulk delivery		
L	R200	1 EA	Cemnt Pumper		
L	E101	125MI	Pickup M. lease		
L	E991	1 EA	Service Supervisor		
L	R701	1 EA	Cemnt Head Rental		
L	R402	2 HR	Add hrs on loc		
Discounted Total					7884.87
Plus Tax					

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Customer <i>ED Drilling</i>	Lease No.	Date
Lease <i>Trexler</i>	Well # <i>1-36</i>	<i>1-22-08</i>
Field Order # <i>20801</i>	Station <i>Liberal</i>	Casing <i>2 3/4</i> Depth <i>206</i> County <i>Graham</i> State <i>KS</i>
Type Job <i>Surface</i>	Formation <i>(CNW)</i>	Legal Description <i>36-7-23</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>225 sk 60/40 Per</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>14.7 PPG - 1.25</i>	Max <i>5.71 Gal</i>		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Serry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>19816</i>	<i>19(3)</i>	<i>19805</i>	<i>19883</i>					
Driver Names	<i>K Harper</i>	<i>Shore</i>	<i>C Hint</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>On Location - Spott Rig up</i>
<i>0730</i>					<i>Casing on bottom - Break C.I.C.</i>
<i>0832</i>	<i>205</i>		<i>50</i>	<i>3</i>	<i>Mix 225 sk 60/40 Per @ 14.7 PPG</i>
<i>0859</i>					<i>Shut down - Drop Plug</i>
<i>0907</i>	<i>200</i>		<i>0</i>	<i>3</i>	<i>Displace</i>
<i>0914</i>	<i>200</i>		<i>18</i>		<i>Shut down Shut down - Shut in well</i>
					<i>Circulate Cement</i>
					<i>Job Complete</i>

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(10)



FIELD ORDER 16985

Subject to Correction

Date 1-23-08	Customer ID	Lease Trexler Unit	Well # 1-36	Legal 36-75-23W
L.D. Drilling, Incorporated		County Graham	State KS	Station Pratt
C H A R G E	Depth	Formation	Shoe Joint 15 Feet	
	Casing 8 5/8"	Casing Depth 241 Lb. 305 FT.	Job Type C.M.W. - Surface	
	Customer Representative Bill Owen		Treater Clarence R. Messick	
AFE Number	PO Number	Materials Received by X L.D. Drilling by Clarence R. Messick		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	215 sk	Common		\$ 3,235.75
P	C310	609 Lb	Calcium Chloride		\$ 609.00
P	C194	55 Lb	Cellflake		\$ 203.50
P	F163	1 ea	Wooden Cement Plug, 8 5/8"		\$ 88.90
P	E100	330 mi	Heavy Vehicle Mileage, 1-Way		\$ 1,650.00
P	E101	165 mi	Pickup Mileage, 1-Way		\$ 495.00
P	E104	1,675 tm	Bulk Delivery		\$ 2,679.60
P	E107	215 sk	Cement Service Charge		\$ 322.50
P	R200	1 ea	Cement Pumper: 0 Ft. To 300 Feet		\$ 924.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
P	E891	1 ea	Service Supervisor		\$ 150.00
			Discounted Price =		\$ 8,910.93
			Plus Taxes		

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well); or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

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energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Trexler Unit	Well # 1-36	Date 1-23-08
Field Order # 6,185	Station Pratt	Casing 8 5/8" 24Lb.	Depth 305 Ft.
Type Job C.N.W. - Surface	County Graham	State KS	Legal Description 30-75-23W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8" 24Lb./Ft.	Tubing Size 4 1/2" 17.5Lb./Ft.	Shots/Ft 215	Sacks 5	Cement Common with 30C.C.	Rate 25Lb./SK.	Pressure 1.23 CU.F.T./SK.	ISIP Cellf'lake
Depth 305 Feet	Depth 15.6	From 15.6	To 15.6	Rate 5.65 Gal./SK.	Max 1.23	Min 10 Min.	15 Min.
Volume 11.4 Bbl.	Volume 11.4	From 11.4	To 11.4	Rate 5.65 Gal./SK.	Avg 1.23	HHP Used 1.23	Annulus Pressure 15 Min.
Well Connection Log Containe	Annulus Vol 295 Feet	From 295	To 295	Flush 8 Bbl. Fresh Water	Gas Volume 8 Bbl.	Total Load 8 Bbl.	

Customer Representative Bill Owen	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,832	21,010
Driver Names	Messick	Mattal	Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Truck on location and hold safety meeting.
4:00					L.D. Drilling start to run 7jts. new 24Lb./Ft. 8 5/8" casing.
5:00					Casing in well. Circulate for 5 minutes.
5:07	300		5	5	Start Fresh water pre-flush.
	300		10	5	Start to mix 215 sacks commencement.
	300		57		Stop pumping. Shut in well. Release plug. Open well.
5:20	300			5	Start Fresh water Displacement.
5:30	500		18		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
6:00					Job Complete.
					Thank You.
					Clarence, Mike, James

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FIELD ORDER 18076

Subject to Correction

Date 2-8-08		Customer ID		Lease TRIXLER	Well # 1-36	Legal 36-7-23
CHARGE L.D. Drilling		County GRAHAM	State KS	Station PRN-H	Depth	
		Casing	Casing Depth	TD	Shoe Joint	
		Customer Representative			Treater Robert Sullivan	
AFE Number		PO Number		Materials Received by X F.D. Durbin		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	360 sk	A-con Blend		6,120.00
P	CC102	92 lb	Collar-Flake		333.00
P	CC107	1,017 lb	Calcium chloride		1,067.85
P	E101	370 mi	Heavy Equip. mileage		2,590.00
P	CE240	360 sk	Blendmix mixer charge		504.00
P	E113	3,136 TM	Bulk Delivery charge		5,017.70
P	E100	185 mi	pickup mileage		786.25
P	CE202	1 4hr	Depth charge 1001'-2000'		1,500.00
P	3003	1 9A	Service Supervisor		175.00

2590
786
3376

Discount price 14,257.52

Thank you

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As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>2-8-08</i>	
Lease <i>Troxler</i>	Well # <i>1-36</i>		
Field Order # <i>1807C</i>	Station <i>PR-11</i>	Casing	Depth
Type Job <i>CNW Point Colloc</i>	Formation	County <i>Wichita</i>	State <i>KS</i>
		Legal Description <i>36.7-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<i>Point Colloc</i>	<i>1888'</i>					
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>1980C</i>	<i>19960</i>	<i>19918</i>						
Driver Names	<i>Sullivan</i>	<i>mdv</i>	<i>Phy-</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0910</i>					<i>on loc Sully motor</i>
<i>0915</i>		<i>1,000</i>	<i>1</i>	<i>1</i>	<i>Test well</i>
<i>0920</i>		<i>500</i>		<i>3</i>	<i>Start 4 1/2" Back circ. good circ.</i>
<i>0922</i>		<i>500</i>	<i>8</i>		<i>Start mix cut A-con c #12.4</i>
<i>1010</i>		<i>600</i>		<i>35</i>	<i>Shut down cmr + mixed good sk</i>
<i>1011</i>		<i>500</i>	<i>6</i>	<i>2</i>	<i>Start Disp circ good</i>
<i>1015</i>					<i>Shut down close Tool Run 5 555</i>
<i>1030</i>		<i>300</i>		<i>2</i>	<i>Revised out 7.5</i>
<i>1040</i>		<i>c</i>	<i>19</i>		<i>Shut down</i>

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Job complete
Thank you

HILL CITY - AT 283/24 Jct - 3N - 1/2 E DOWN PATH - SE INTO

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FIELD ORDER 17973

Subject to Correction

Date 1-29-08		Customer ID		Lease TREXLER	Well # 1-36	Legal 36-7-23
C H A R G E L.O. DRILLING		County GRAHAM	State KS	Station PRATT, KS.		
Depth 1933'	Formation PORT COLLAR	Shoe Joint 12'				
Casing 4 1/2	Casing Depth 3749	TD 3750	Job Type CNW-L.S.			
Customer Representative L.O.			Treater K. GORDLEY			

AFE Number	PO Number	Materials Received by X Bill P. Dawn
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 SK.	60/40 P02		1606.50
	D203	25 SK.	60/40 P02		267.75
	C221	1329 lb.	SILCT		332.25
	C244	65 lb.	CFR		390.00
	C321	750 lb.	GILSONITE		502.50
	C141	2 gal.	JS CC-1		88.00
	C302	500 gal.	MUD FLUSH		430.00
	F100	6 EA.	4 1/2 TURBOLIZER		402.00
	F120	1 EA.	4 1/2 BASSET		245.00
	F142	1 EA.	4 1/2 TOP RUBBER PLUG		56.25
	F190	1 EA.	4 1/2 GUIDE SHOE		140.00
	F230	1 EA.	4 1/2 INSERT FLOAT		160.00
	F262	1 EA.	4 1/2 PORT COLLAR		3886.00
	E100	370 mile	TRUCK MILEAGE		1850.00
	E101	185 mile	PICKUP MILEAGE		555.00
	E104	13977 M	BULK DELIVERY		2235.20
	E107	175 SK.	CEMENT SERVICE CHARGE		262.50
	E891	1 EA.	SERVICE SUPERVISOR		150.00
	R208	1 EA.	PUMP CHARGE		1680.00
	R201	1 EA.	CEMENT HEAD		250.00

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As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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TREATMENT REPORT

Customer LD DRILLING	Lease No.	Date
Lease TREXLER	Well # 1-36	1-29-08
Field Order # 17713	Station PRATT, KS.	Casing 4 1/2
	Depth 3749'	County GRAHAM
Type Job CIVIL - L.S.	Formation TD-3750'	State KS.
		Legal Description 36-7-23

PIPE DATA		PERFORATING DATA		FLUID USED		LTD-3751 TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2							
Depth 3749'	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3737'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative LD	Station Manager SCOTT	Treater CORDLEY
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Service Units 19907									
Driver Names V.G.	WATKINS	SHIELDS							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON LOCATION
					RUN 3752' 4 1/2 CSG. 90 JTS.
					GUIDE SHOE, INSERT FLOAT
					CONT. - 1-3-5-7-9-44
					PORT COLLAR - TOP 745 - 1933 BASKET - 445
					TAG BOTTOM - DROP BALL - CIRC.
					RECIPIRODATE CASING
1200	200		20	6	PUMP 20 bbl. 2% KCL H₂O
	200		12	6	PUMP 12 bbl. MUD FLUSH
	200		3	6	PUMP 3 bbl. H₂O
	200		37	6	MIX 150 SL. 60/40 POZ 18% SALT
					1/2% C₂F₆ 5 #/SK GILSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DESP.
	200		45	6	LIFT CEMENT
	500		55	4	SLOW RATE
1230	1000		59 1/2	3	PLUG DOWN - H₂O
					PLUG RH & MH. 25 SK 60/40 POZ
1300					TOP COMPLETE - THRU - 1/2 IN.

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