

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Jim Dilts

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2-2-08</u>	<u>2-12-08</u>	<u>PLUGGED 2-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,611-0000  
County: Harper  
NE NW NW SW Sec. 34 Twp. 32 S. R. 6  East  West  
2562 FSL feet from (S) N (circle one) Line of Section  
410 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: WESTFALL Well #: 1-34  
Field Name: Wildcat

Producing Formation: None  
Elevation: Ground: 1340' Kelly Bushing: 1350'  
Total Depth: 4842' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 370 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from ~~370~~  
feet depth to ~~370~~ w/ 325 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 9,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Att & Dlg 6/20/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 4-7-08

Subscribed and sworn to before me this 7<sup>th</sup> day of April, 2008.

Notary Public: [Signature]  
Date Commission Expires: 09/12/09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09/12/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 09 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: American Warrior, Inc. Lease Name: WESTFALL Well #: 1-34  
 Sec. 34 Twp. 32 S. R. 6  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log; Borehole Compensated Sonic Log;

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Waiting on Jim Dilts

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	370'	Common	225 sx	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	D & A			

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) PLUGGED

Production Interval

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CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31402

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Med. Lodge #5

DATE <u>02 Feb 08</u>	SEC. <u>34</u>	TWP. <u>32s</u>	RANGE <u>6w</u>	CALLED OUT <u>1000Am</u>	ON LOCATION <u>12:30Pm</u>	JOB START <u>100Pm</u>	JOB FINISH <u>1:15 Pm</u>
LEASE <u>Westfall</u>		WELL # <u>1-34</u>	LOCATION <u>2 &amp; 160 5ct., 4/e, 1/4s, Harper</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>4 into</u>				

CONTRACTOR Val #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 375

CASING SIZE 8 5/8 DEPTH 370

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT N/A

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 22 1/2 Bbls Fresh H<sub>2</sub>O

OWNER American Warrior

CEMENT

AMOUNT ORDERED # 225s x 60:40:2%  
gel + 3% cc

COMMON	<u>135 A</u>	@	<u>14.20</u>	<u>1917.00</u>
POZMIX	<u>90</u>	@	<u>7.20</u>	<u>648.00</u>
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER P. Felix

# 352 HELPER M. Becker

BULK TRUCK

# 364 DRIVER N. Newton D.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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CONSERVATION DIVISION

WICHITA, KS

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HANDLING 236 @ 2.15 507.40

MILEAGE 40 x 236 x .09 849.60

TOTAL 4364.15

**REMARKS:**

Pipe on BTTM Break like Pump Spaced  
Mix 225s Cement, stop Pump, Ret  
Case Plug, Start Disp, Wash up on Plug,  
slow rate, Stop Pump at 22 1/2 Bbls  
total Fresh H<sub>2</sub>O Disp, Shut in, Cement  
Did Cice.

**SERVICE**

DEPTH OF JOB	<u>370'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>70'</u>	@	<u>.80</u> <u>56.00</u>
MILEAGE	<u>40</u>	@	<u>2.00</u> <u>280.00</u>
MANIFOLD <u>Acadental</u>		@	<u>113.00</u> <u>113.00</u>
		@	
		@	

TOTAL 1366.00

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**8 5/8" PLUG & FLOAT EQUIPMENT**

<u>1-surface plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING** TOTAL 68.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BRO Daudson

SIGNATURE \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31484

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine

DATE <u>2-13-09</u>	SEC. <u>34</u>	TWP. <u>30s</u>	RANGE <u>06w</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>1:00 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Westfall</u>	WELL # <u>1-34</u>		LOCATION <u>160 + 14 pct 4E</u>	COUNTY <u>Harper</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>165 E into</u>				

CONTRACTOR Kal A3  
 TYPE OF JOB Plg Plug  
 HOLE SIZE 7 7/8 T.D. 1100  
 CASING SIZE 8 5/8 DEPTH 370  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 bbls

OWNER American Woman  
 CEMENT AMOUNT ORDERED 155.21 60/40 4

COMMON	<u>93</u>	<u>A</u>	@ <u>14.20</u>	<u>1320.60</u>
POZMIX	<u>62</u>		@ <u>7.20</u>	<u>446.40</u>
GEL	<u>5</u>		@ <u>18.75</u>	<u>93.75</u>
CHLORIDE			@ _____	_____
ASC			@ _____	_____

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 CONSERVATION DIVISION  
 WICHITA, KS

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mark B  
 HELPER Dave  
 BULK TRUCK # 389 DRIVER Coll  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>160</u>	@ <u>2.15</u>	<u>344.00</u>
MILEAGE	<u>40 x 160 x .09</u>		<u>576.00</u>
			TOTAL <u>2780.75</u>

REMARKS:

64 plug 35' at 1100 pump 8 5/8 ahead  
mix 5 1/2 bbls + displace 12 bbls  
2nd plug 35' at 70 pump 8 5/8 ahead mix  
5 1/2 bbls + displace 6 bbls  
3rd plug 35' at 370 pump 8 5/8 ahead mix  
5 1/2 bbls + displace 2 bbls mix 25'  
at 60ft 10' in mouse hole, 15' in  
rat hole

SERVICE

DEPTH OF JOB	<u>1100</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>40</u>	@ <u>7.00</u>	<u>280.00</u>
MANIFOLD		@ _____	_____

CHARGE TO: American Woman  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1197.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING** TOTAL \_\_\_\_\_

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>1197.00</u>
DISCOUNT	<del>_____</del> IF PAID IN 30 DAYS

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PRINTED NAME Frank Davidson  
 SIGNATURE X